

Submit Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-11543
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eaton SE
8. Well Number 2
9. OGRID Number 256073
10. Pool name or Wildcat Langlie Mattix;7RVRS-Q-Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator J R Oil Ltd. Co.	
3. Address of Operator PO Box 2975 Hobbs, NM 88241	
4. Well Location Unit Letter <u>O</u> : <u>330</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>12</u> Township <u>25S</u> Range <u>37E</u> NMPM County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

09/30/1955

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maren Latimer TITLE Agent DATE 04/10/2025

Type or print name Maren Latimer E-mail address: mlatimer@ravenop.com PHONE: 575-691-6790

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

**Plugging Report  
JR Oil Ltd. Co.  
Eaton SE #2  
API 30-025-11543**

2/5/2025 Cleared around the wellhead, set matting board, and rigged up. Unseated the pump and laid down 100 rods.

2/6/2025 Finished laying down the rods. 135 ¾" rods. Dug out cellar. Wellhead was in poor condition. Laid down 111 joints 2 3/8" tubing and shut down.

2/7/2025 Rigged down. Dug out cellar to good casing. Removed bad 7" and 10 ¾". Welded on new 7" casing and sleeved the 10 ¾" with 11 ¾". Rebuilt wellhead and installed the BOP.

2/10/2025 Rigged up. Made gauge ring run and set 7" CIBP at 3255'. Moved in workstring and tagged CIBP. Moved in remaining plugging equipment and rigged up to pump. SION.

2/11/2025 Circulated MLF and tested casing to 500#. Good. Spot 30 sx cement on top of CIBP with CaCl. WOC and tagged cement at 3064'. Ran cement bond log. TOC at 2035'. RIH with tubing and spot 25 sx cement at 2800'. POOH to 2474' and spot 35 sx cement. Pulled tubing and perforated casing at 976'. Sat packer at 634' and pressured up on perforations to 500# and held. Bled down to the truck and repeated to 800# with same result. POOH with packer and SION.

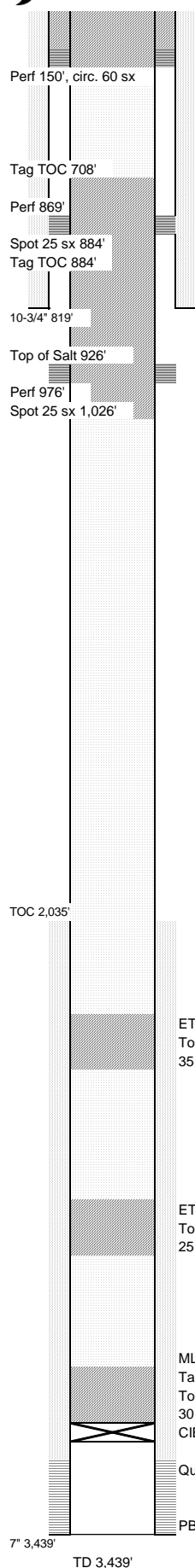
2/12/2025 RIH with tubing to 1026' and spot 25 sx cement with CaCl. WOC and tagged at 884'. Perforated 50' below the surface shoe at 869'. Set packer at 634' and pressured up on perforations to 550# and held. Bled down to the truck and repeated to 750# with same result. Pulled packer and spot 30 sx cement from 884'. POOH and SION.

2/13/2025 Tagged cement at 708'. Perforated at 150'. Good communication with the surface connection. Circulated cement with 60 sx. Rigged down.

2/14/2025 Dig out, cut off well head. Top off 7" 5 sx cement, 10-3/4" still full. Weld above ground marker. Back fill, cut off anchors.



## Eaton SE #2

[illegible]

**Updated:** March 10, 2025 by Ian Petersen

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 450905

CONDITIONS

Operator: J R OIL, LTD. CO. P.O. Box 53657 Lubbock, TX 79453	OGRID: 256073
	Action Number: 450905
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	4/17/2025
gcordero	Submit C-103Q within one year of plugging.	4/17/2025