

Santa Fe Main Office
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State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20533
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator TEAM OPERATING, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 835, PINEHURST, TX 77362		7. Lease Name or Unit Agreement Name SOUTH JUSTIS
4. Well Location Unit Letter <u>D</u> : <u>330</u> feet from the <u>FNL</u> line and <u>990</u> feet from the <u>FWL</u> line Section <u>11</u> Township <u>25S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number <u>11</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3135' GL		9. OGRID Number 332148
		10. Pool name or Wildcat JUSTIS; BLINEBRY-TUBB-DRINKARD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached "Sundry P&A report SJU #A11 - Including final P&A marker"

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE VICE PRESIDENT

DATE 3/28/2025

Type or print name KING TOMLINSON

E-mail address: KING@TEAMOPERATING.COM

PHONE: 281-356-7767

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

27 JAN 2025: CHECK EQUIPMENT AND MOVED FROM THE YARD TO LOCATION w/PUMP, TANK, CEMENT UNIT, AND BASE BEAM. SPOT BASE BEAM AND RU RIG AND ROD EQUIPMENT. SDFN.

28 JAN 2025: OPEN WELL 0 PSI. TBG/CSG PICKUP ON RODS, AND WORK FOR A WHILE TO RELEASE PUMP. L/D POLISH ROD AND STUFFING BOX. N/U ROD BOP. POOH W/RODS AND PUMP. R/U TBG EQUIPMENT. N/D 7-1/16" 3M TBG FLANGE. N/U BOP. RU FLOOR AND TONGS. WORK ON TBG TO RELEASE TAC. HAD TO USE TONGS TO RELEASE TAC. RU CWS TEST TRUCK. HAD PROBLEMS W/TEST BARS. THE RUBBERS DID NOT HOLD THE PRESSURE. PULLED THE TOOLS. RU CWS HOT OIL TRUCK AND PUMP 30 BBLS HOT WATER DOWN TBG. RD TRUCK & SHUT WELL IN. SDFN

29 JAN 2025: OPEN WELL 0 PSI ON TBG AND CSG. POOH WITH 2-3/8" TBG & STAND BACK. 85 STANDS IN DERRICK AND LAID DOWN REMAINING JOINTS, TAC, AND MUD JT. RU E-LINE. RIH WITH GR/CCL COMBO, 5.071" GAUGE RING AND JUNK BASKET DOWN TO 5100'. POOH w/ GR/CCL COMBO AND GAUGE RING & JUNK BASKET. RBIH W/ 7" CIBP & GR/CCL COMBO TO 5100'. PU & LOG TO GET ON DEPTH AND SET CIBP AT 5088'. PU W/ SETTING TOOLS & SET BACK DOWN TO CONFIRM CIBP WAS SET. POOH W/ SETTING TOOLS. LOAD 7" CSG WITH 100 BBLS LSW AND TEST TO 500 PSI FOR 30 MINUTE PRESSURE TEST. TEST GOOD & RELEASE TRAPPED PRESSURE. RU E-LINE. RIH W/ CBL, VDL. & GR/CCL COMBO TO 5088. LOGGED UP TO GET ON DEPTH. RIH TO 5800'. LOGGED THE WELL FROM 5088' TO SURFACE. SENT CBL TO ENGINEER. RD E-LINE. RU HYDROTEST TRUCK AND START TO RIH WITH 2-3/8" TBG WITH 2-3/8" S/N ON BOTTOM TEST TBG TO 3000 PSI W/20 JTS. SHUT WELL IN. SDFN

30 JAN 2025: OPEN WELL 0 PSI ON TBG AND CSG CONTINUE TO RIH WITH 2-3/8" TBG TESTING TO 3000 PSI. FOUND HOLES IN 6 JTS. LEFT 95 JTS IN WELL AND SWI FOR BAD WEATHER, HIGH WINDS. WAIT FOR VACUUM TRUCK TO CLEAN UP RIG TANK AND WAIT FOR VACUUM TRUCKS WITH MUD TO UNLOAD 240 BBLS OF 9.0PPG MUD IN OPEN RIG TANK AND SDFN

31 JAN 2025: OPEN WELL 0 PSI. TBG/CSG CONTINUED RIH W/TBG. TAGGED TOP OF CIBP AT 5088'. MIX & PUMP 30SXS OF CLASS C CEMENT 14.8.PPG SPOT PLUG ON TOP OF CIBP FROM 5088' TO 4948'. PU TBG AT 4900'. CIRCULATE THE WELL W/9.8PPG WB MUD TO SURFACE, AND SHUT WELL IN. SDFN

01 FEB 2025: OPEN WELL 0 PSI.TBG/CSG. RBIH W/TBG. TAG TOP OF CMT PLUG AT 4910'. PULL TBG TO 4870'. MIX & PUMP DOWN TBG W/33 SXS OF CLASS C CMT 14.8PPG. SPOT BALANCED CMT PLUG FROM 4870' TO 4720'. PULL TBG TO 4600' REVERSE CIRC TBG CLEAN W/ 9.8PPG MUD. WOC FOR 2 HRS. RBIH W/TBG & TAG CMT PLUG AT 4710'. PU TBG TO 4250'. MIX & PUMP 41 SXS OF CLASS C CMT 14.8PPG. SPOT BALANCED CMT PLUG FROM 4250' TO 4020'. PULL TBG TO 3380' & REVERSE CIRC TBG CLEAN W/ 9.8PPG MUD. MIX& PUMP 30SXS OF CLASS C CMT 14.8PPG. SPOT BALANCED CMT PLUG FROM 3380' TO 3230'. PULL TBG TO 2200' & REVERSED CIRC TBG CLEAN W/ 9.8PPG MUD. RU E-LINE. RIH TO PERF AT 2469'-2470' AT 4SPF. POOH RD E-LINE. TRY TO PUMP INJ RATE PRESURED AT 500PSI, UNABLE TO PUMP IN. CALLED ENGR. ENGR CALLED BLM. ENGR CALL TO PERF AT NEW DEPTH. RU E-LINE. RIH TO PERF AT 2400'-2401' AT 4SPF. POOH W/E-LINE. TRY TO PUMP INJ RATE, UNABLE TO PUMP IN, CALLED ENGR. ENGR CALLED BLM. ENGR CALLED TO SET BALANCED PLUG AT 2520' TO 2167' W/51SXS CMT. RIH W/TBG TO 2520'. MIXED & PUMPED 64 SXS OF CLASS C CMT 14.8PPG. SPOT BALANCED CMT PLUG FROM 2520'-2167'. PU TBG TO 1900'. REVERSE CIRC TBG CLEAN W/ 9.8PPG MUD. SHUT WELL IN. SDFN

03 FEB 2025: OPEN WELL 0 PSI TBG AND CSG. POOH W/TBG TO 1200'. RU E-LINE. RIH W/ 1' PERF GUN AND TOOLS. TAGGED CEMENT PLUG, CORRELATED DEPTH TO CBL LOG, TAGGED CMT PLUG AT 2065'. THEN PU PERF GUN TO 1367'. PERF 7" CSG AT 1367'- 1368' W/4SPF. POOH W/E-LINE. TRY TO ESTABLISH INJECTION RATE BUT PRESSURED TO 500 PSI INSTANT WITH NO PUMP IN. MADE PHONE CALL TO ENGR. ENGR CALLED BLM ENGR. ENGR CALLED BACK. RECEIVED ORDERS TO RIH WITH E-LINE AND PERF AT 1318'- 1319' AND CALL BACK WITH INJ RESULTS. PUT 200 PSI ON CSG AND TBG BEFORE PERF. THEN RIH W/ PERF GUN AND TOOLS. CORRELATED DEPTH AND PERF'D 7" CSG AT 1318'-1319. SHOT PERF GUN. AFTER PERF, WELL PRESSURED UP TO 800 PSI. POOH W/ E-LINE AND RD E-LINE. RU PUMP PUMPED INJECTION RATE AT 850 PSI AT 1BPM. CALLED ENGR AND MADE RPT OF PUMP IN RATE AND PRESSURE. RECEIVED ORDERS TO CMT SZQ AT LEAST 37SXS CMT OUTSIDE 7" CSG FOR CMT PLUG 1319'-1254'. MIX AND PUMP 50SXS OF CLASS C CEMENT 14.8PPG AND SQUEEZED 37SXS OUTSIDE THE 7" CSG AND PUMPED DISPLACEMENT TO 1254' W/ 9.8PPG MUD. SWI W/ PRESSURE ON TBG & 7" CSG. SDFN.

04 FEB 2025: OPEN WELL 550 PSI ON TBG AND CSG BLEED OF PRESSURE ALL THE WAY TO 0 PSI AND NO FLOW. RIH W/TBG AND TAG CEMENT PLUG TAGGED 1270'. POOH WITH TBG TO 900'. RU E-LINE. RIH W/ 1' PERF GUN & TOOLS. CORRELATE DEPTH TO 1213'-1214'. W/ CBL LOG. TAGGED CEMENT PLUG AGAIN AND LOG UP AND PERF FROM 1213'-1214'. PRESSURED UP ON 7" CSG TO 200 PSI. PERF 7" CSG AT 1213'-1214'. THEN PRESSURE WENT UP TO 700 PSI. POOH W/ E-LINE TOOLS. RD E-LINE. PUMPED DOWN TBG TO ESTABLISH INJ RATE AT 800 PSI AT 1BPM. CALLED ENGR. RECEIVED ODRS TO PUMP 40SXS CEMENT MINIMUM TO SPOT AND SQZ. MIXED & PUMPED 45SXS OF CLASS C CEMENT 14.8PPG AND SQUEEZED 22 SACKS OUTSIDE 7" CSG AND 23SXS INSIDE 7" CSG FOR BALANCED CMT PLUG 1214'-1104'@750PSI. PUMPED DISPLACEMENT W/ 9.8PPG MUD. SWI W/ 700PSI ON TBG AND 7" CSG. SDFN.

05 FEB 2025: OPEN WELL 0 PSI. TBG/CSG. RIH W/2-3/8 TBG. TAG TOP OF CMT AT 1045'. POOH W/TBG. RU E-LINE. RIH AND PERFORATE 7" CSG AT 649-50'. POOH AND RD E-LINE. TRY TO PUMP INJECTION RATE AND PRESSURED UP TO 300# AND UNABLE TO PUMP IN. MADE PHONE CALL TO ENGR. RECEIVED ORDERS TO TRY INJECTION RATE AGAIN. TRIED AGAIN FOR INJECTION RATE AND PRESSURED UP TO 500# AND BROKE CIRCULATION TO SURFACE. MIXED AND PUMPED 210SXS OF CLASS C CEMENT 14.8PPG DOWN THE 7" CSG. GOT CEMENT RETURNS TO SURFACE UP 7" X 9-5/8" ANNULUS. SHUT WELL IN. CLEAN EQUIPMENT AND SDFN.

06 FEB 2025: ARRIVED ON LOCATION TO FIND SURFACE CASING BLOWING OUT CEMENT OUTSIDE THE 9-5/8" AROUND THE WELL HEAD. RD RIG AND MOVED RIG AND ALL EQUIPMENT TO THE SIDE OF LOCATION OUT OF THE WAY. DUG AROUND THE WELL HEAD TO FIND THE LEAK IN ORDER TO PUT A PATCH ON IT TO CONTROL THE LEAK. INSTALLED PIPE CLAMPS AROUND LEAK ON SURFACE CASING. LINED UP FLOW FROM SURFACE CASING TO RIG TANK. FLOW FROM WELL UNDER CONTROL. CALLED FOR WELDER TO WELD ON PATCH ON LEAK. WELDER ARRIVED AND WELDED ON PATCH OVER LEAK ON SURFACE CASING. THEN RE-SPOT EQUIPMENT AROUND THE WELL, LEFT RIG TO SIDE OF LOCATION. RU PUMP TO 7" X 9-5/8" ANNULUS TO ESTABLISHED INJECTION RATE. OBTAINED INJECTION RATE OF 0.25BPM AT 700PSI. MIXED AND PUMPED 125 SXS OF CLASS C CEMENT 14.8PPG DOWN THE 7"X9-5/8" ANNULUS. START PUMPING AT 700PSI AND FINISHED PUMPING ALL 125SXS OF CLASS C CEMENT 14.8PPG AT 390PSI. SHUT WELL IN. CLEAN UP EQUIPMENT. SDFN.

07 FEB 2025: OPEN WELL 0 PSI. 7" CSG AND 7"x9-5/8" ANNULUS. SPOT BASE BEAM AND RU RIG. OPENED BOPS. PU & RIH W/ 2-3/8" TBG. TAGGED TOP OF CMT AT 105'. MIXED AND PUMPED DOWN TBG W/ 20SXS OF CLASS C CEMENT 14.8PPG. SPOT BALANCED CEMENT PLUG FROM 105' BACK TO THE SURFACE. POOH W/ TBG AND LD. ND TONGS, FLOOR, AND BOPS. NU 7-1/16" 3M TBG HANGER FLANGE/TREE ON WELL HEAD. FINISHED DOWNHOLE P&A. CLEANED UP EQUIPMENT. RD RIG TO SIDE OF LOCATION AND MOVED EQUIPMENT BACK TO YARD. SDFN.

03 MAR 2025: THE WELLHEAD WAS CUT OFF, CEMENT TOPPED OFF ALL CASINGS AT THE SURFACE WITH CLASS C 14.8 LBS/GAL CEMENT – 1 SACK. A STEEL PLATE WAS WELDED ONTO ALL CASINGS. A DRY HOLE MARKER WAS ERECTED AND WELDED ON TOP OF WELLHEAD STEEL PLATE AND WELLHEAD LOCATION WAS BACK DRAGGED TO THE ORIGINAL GROUND ELEVATION.



TEAM OPERATING, LLC. Downhole Schematic



WELL NAME: South Justis Unit #A11	FIELD: Justis(Blinebry-Tubb-Drinkard)	API: 30-025-20533
LOCATION: 330' FNL & 990' FWL of Sec D 11, T25S, R37E, Lea County, NM		
WP ID# 300060	DATE: 10 FEB 25	SPUD: 22 SEP 63

Prepared by: N. P. Mares

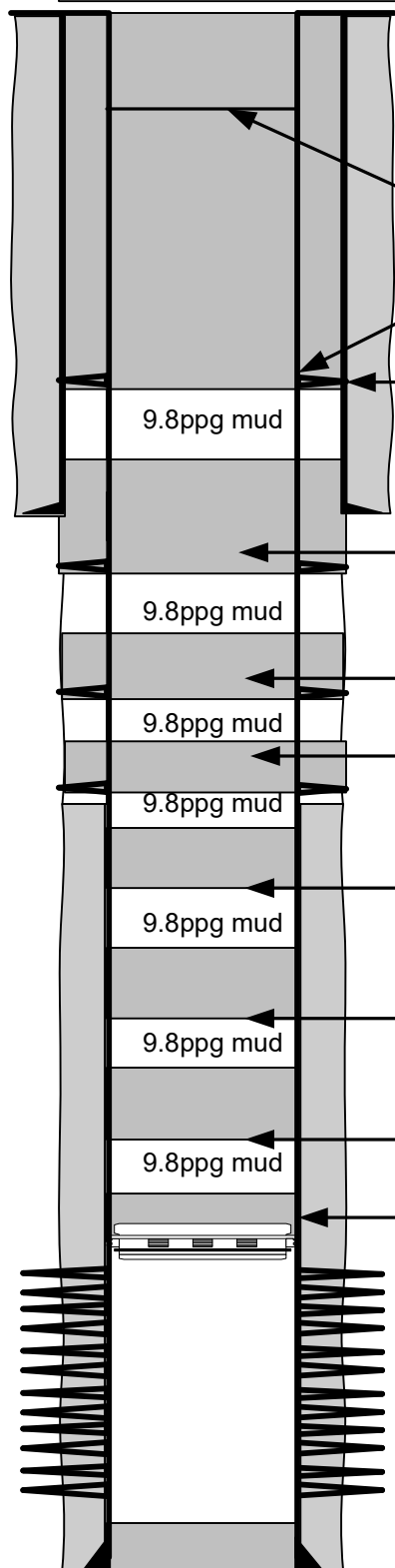
FINAL P&A WELLBORE

GL Elev: 3127.6'

KB Elev: 3138'

DF Elev: 3137'

RKB: 10.4'

NOTE: All depths are RKB otherwise noted**NOTE:** well was originally named JA Stewart CH #8 & was changed to SJU #A11 on 01 JAN 1993**NOTE:** Well has a slight deviation from 2340 @ 2.75° to 3° @ 5903 to 2-3/4° @ 6074

Tagged cmt plug @ 105'. Spotted balanced cmt plug w/ 20sxs Class C cement 14.8ppg from 105' to surface.

Cmt Sqz'd outside 7" csg & inside 9-5/8" w/ 125sxs Class C 14.8ppg

Perf @ 649'-650' @ 4spf & Cmt Sqz/Spot balanced cmt plug 210sxs Class C 14.8ppg, w/ 106sxs sqz'd outside 7" csg & 104sxs inside 7" csg from 650' to surface circulated for the surface plug shoe

9-5/8" 36# J-55 ST&C csg @ 1159' w/ 12-1/4" hole, cmt'd w/ 500sxs circ to surface

Perf @ 1213'-1214' @ 4spf & Cmt Sqz/Spot balanced cmt plug 45sxs Class C 14.8ppg, 110' w/ 22sxs sqz'd outside 7" csg & 23sxs inside 7" csg from 1214' to 1104' for the surface csg shoe. Tagged w/ tbg @ 1045'

Perf'd @ 1367'-1368' @ 4spf unable to pump in. Perf'd @ 1318'-1319' @ 4spf. Cmt sqz/Spot balanced cmt plug 50sxs Class C 14.8ppg, w/ 37sxs outside 7" csg & 13sxs inside 7" csg for cmt plug @ 1319'-1254'. Tagged w/ tbg @ 1270'

Perf'd @ 2469'-2470' @ 4spf unable to pump in. Perf'd @ 2400'-2401' @ 4spf unable to pump in.. Spot balanced cmt plug 64sxs Class C 14.8ppg, 2520' to 2167' for the Yates. Tagged w/ tbg @ 2065'

TOC @ 2480' determined by Temperature Survey

Spot 30sxs 14.8ppg, 150' Class C balanced cmt plug from 3380' to 3230' for the Langlie Mattix, 7 Riv Q Grayburg

Spot 41sxs 14.8ppg, 230' Class C balanced cmt plug from 4250' to 4020' for the San Andres.

Spot 33sxs 14.8ppg, 150' Class C balanced cmt plug from 4870' to 4720' for cmt plug for the Glorieta. Tagged w/ tbg @ 4710'

CIBP set @ 5088' pressure tested to 500psi for 30mins, good test w/ 30sxs' 14.8ppg of Class C cmt on top w/ TOC @ 4918'. Tagged w/ tbg @ 4910'

Blinebry perfs: 5138-5944 OA

Blinebry perfs: 5209-5562 OA cmt sqz'd w/ 800sxs cmt DEC 1984

Tubb/Drinkard perfs: 6004-6152 OA

OPBTD @ 6160'

7" 20# & 23# J-55 LT&C csg @ 6200' w/ 8-3/4" hole, cmt'd w/ 450sxs

TD @ 6200'

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CONDITIONS

Action 451405

CONDITIONS

Operator: TEAM OPERATING, L.L.C. PO Box 835 Pinehurst, TX 77362	OGRID: 332148
	Action Number: 451405
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	4/17/2025
gcordero	Submit C-103Q within one year of plugging.	4/17/2025