

Well Name: WDDU	Well Location: T24S / R38E / SEC 31 / NENE / 32.1783562 / -103.0921249	County or Parish/State: LEA / NM
Well Number: 46	Type of Well: INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name:
Lease Number: NMNM10186	Unit or CA Name: WEST DOLLARHIDE DRINKARD	Unit or CA Number: NMNM71056A
US Well Number: 3002512273	Operator: SCOUT ENERGY MANAGEMENT LLC	

Notice of Intent

Sundry ID: 2843395

Type of Submission: Notice of Intent	Type of Action: Mechanical Integrity Test
Date Sundry Submitted: 03/25/2025	Time Sundry Submitted: 01:27
Date proposed operation will begin: 04/01/2025	

**Procedure Description:** Scout Energy respectfully request to MIT this well as soon as our Sundry is approved. 1. Pull tubing and packer 2. Scan tubing 3. PU Drill bit and clean out fill 4. Pump 5000 gal of HCL with salt water under work packer. (Dependent on how much fill is found) 5. Release packer 6. RIH with IPC injection tubing and packer 7. Load casing and pressure test.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

WBD\_20250325132638.pdf

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US Well Number: 3002512273	Operator: SCOUT ENERGY MANAGEMENT LLC	

Conditions of Approval

Specialist Review

Workover\_or\_Vertical\_Deepen\_COA\_20250325202249.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DORIAN FUENTES	Signed on: MAR 25, 2025 01:26 PM
Name: SCOUT ENERGY MANAGEMENT LLC	
Title: Regulatory Specialist	
Street Address: 13800 MONTFORT DR., STE 100	
City: DALLAS	State: TX
Phone: (972) 325-1005	
Email address: DFUENTES@SCOUTEP.COM	

Field

Representative Name: Lee Ellison		
Street Address: 13000 Montfort Dr.		
City: Dallas	State: TX	Zip: 75240
Phone: (325)513-2203		
Email address: lellison@scoutep.com		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Approved	Disposition Date: 03/25/2025
Signature: Jonathon Shepard	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

<b>THE SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: NENE / 990 FNL / 330 FEL / TWSP: 24S / RANGE: 38E / SECTION: 31 / LAT: 32.1783562 / LONG: -103.0921249 ( TVD: 0 feet, MD: 0 feet )

BHL: NENE / 990 FNL / 330 FEL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

Location: 990' FNL & 330' FEL, Sec. 31, Township 24S, Range 38E, Lea County, NM

TEAM:

FIELD: Dollarhide (WDDU)

LEASE/UNIT: West Dollarhide Drinkard Unit

COUNTY: Lea

WELL:  
STATE:

#46  
New Mexico

SPUD DATE: 10/23/1952  
COMP. DATE: 11/23/1952  
DEEPEMED: 11/21/88

KB = +11'  
Elevation = 3148' GL  
TD = 6515'  
PBTD = 6505'  
ETD = 6505'  
API = 30-025-12273  
CHEVNO = FB3214

17-1/4" hole  
12-1/4" hole  
13-3/8" 48# unknown type, set @ 199' w/ 200 sxs circ

8-3/4" hole  
9-5/8" 36# unknown type csg set @ 3002' w/ 2050 sxs cmt circ

11/1982: Ran liner (5-1/2" 15.5# K-55 8rd left handed thread on top, bottom 100' slottedset f/ 6307'-6505' w/ 500 sxs cmt).  
09/1985: Stuck TAC. Chem cut @ 6140. Recovered fish. Ran temp/noise survey. Damaged csg @ 5440'. Hit tight spot @ 3220'. Chem cut 5-1/2" liner, and RIH w/ csg spear. Jarred and TOH w/ liner. Ran new liner (see below).  
10/1992: Conversion to Injection. C/O hard scale f/ 6432'-6505'. Mostly hard scale, some formation & cmt in returns. Tested liner to 550 psi (held). Ran 196 jts cmt lined 2-3/8" tbg. Packer set @ 6378'. Put on injection.  
05/1999: Hole in tbg due to internal corrosion. RIH w/ new tbg, packer set @ 6363'. Last Pull!!! No tubing detail record.

Bad csg @ 5447'

6-1/8" hole  
7" 20# & 23# unknown type csg set @ 6411' w/ 400 sxs cmt, TOC @ 3280' by CBL (05/1988)  
Perf: Drinkard: 6418', 26', 34', 36', 38', 45', 52', 57', 72', 74', 76', 80', 88', 95', 97', 99' w/ 2 JSPF (32 holes total, 16 net ft)  
5" 15# N80, 8rd LT&C csg set f/ 4884'-6510' w/ 100 sxs Class H cmt  
TD 6515'  
PBTD 6505'

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### Conditions of Approval for Workover/Deepening of a Well

1. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any operations. For wells in Eddy County, call 575-361-2822. For wells in Lea County, call 575-689-5981
2. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,100 feet, a 3M system for a well not deeper than 13,600 feet, or a 5M system for a well not deeper than 22,700 feet (all depths are for measured well depth).
3. Cement: Notify BLM if cement fails to circulate.
4. Subsequent Reporting: Within 30 days after work is completed, file a Subsequent Report (Form 3160-5) to BLM. The report should give in detail the manner in which the work was carried out. Show date work was completed. If producing a new zone, submit a Completion Report (Form 3160-4) with the Subsequent Report.
5. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.
6. If well location is within the Timing Limitation Stipulation Area for Lesser Prairie-Chicken: From March 1<sup>st</sup> through June 15<sup>th</sup> annually, activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.

WDDU #46, API NO. 30-025-12273 PROCEDURE:

1. PULL TUBING AND PACKER
2. SCAN TUBING
3. PU DRILL BIT AND CLEAN OUT; FILL
4. PUMP 5000 GAL HCL WITH SALT UNDER WORK PACKER (DEPENDENT ON HOW MUCH FILL IS FOUND)
5. RELEASE PACKER
6. RIH WITH IPC INJECTION TUBING AND PACKER
7. LOAD CASING AND PRESSURE TEST



Location: 990' FNL & 330' FEL, Sec. 31, Township 24S, Range 38E, Lea County, NM

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6-1/8" hole  
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Perf: Drinkard: 6418', 26', 34', 36', 38', 45', 52', 57', 72', 74', 76', 80', 88', 95', 97', 99' w/ 2 JSPF (32 holes total, 16 net ft)

TD 6515'  
PBTD 6505'  
5" 15# N80, 8rd LT&C csg set f/ 4884'-6510' w/ 100 sxs Class H cmt

Location: 990' FNL & 330' FEL, Sec. 31, Township 24S, Range 38E, Lea County, NM

TEAM:

FIELD: Dollarhide (WDDU)

LEASE/UNIT: West Dollarhide Drinkard Unit

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5" 15# N80, 8rd LT&C csg set f/ 4884'-6510' w/ 100 sxs Class H cmt

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 445637

CONDITIONS

Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road Dallas, TX 75240	OGRID: 330949
	Action Number: 445637
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	After completing well work, MIT and Bradenhead test to be performed with OCD as witness. Failure of either test shall require the well to be shut-in and a forward plan submitted to OCD.	4/22/2025