

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Reports
04/11/2023

Well Name: BATMAN FED COM Well Location: T20S / R34E / SEC 18 / County or Parish/State: LEA /

NENW / 32.5797501 / -103.6029472

Well Number: 131H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM013276 Unit or CA Name: Unit or CA Number:

US Well Number: 3002550961 Well Status: Drilling Well Operator: COLGATE

OPERATING LLC

Subsequent Report

Sundry ID: 2724078

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 04/04/2023 Time Sundry Submitted: 02:06

Date Operation Actually Began: 01/26/2023

Actual Procedure: Spud 17-1/2 surface casing on 1/26/23 12:00 PM. TD 17-1/2 hole @ 1,534'. Ran 36jts 13-3/8, 54.5 lb, J-55 BTC csg @ 1,525'. Cmt w/ 835sx Class C, 1.80 yield, tail w/ 445sx Class C, 1.34yield. Circ 170 bbls cmt to surface. Test BOP from 250 low to 5000 high. Test csg to 1500 PSI for 30 mins, good test.Continue drilling. 2/3/23 TD 12 1/4 intermediate hole @ 5,424. Ran 128 jts 9-5/8, 40 lb, J-55 BTC csg @ 5,409'. Stage 1 Cmt w/264 sx Prolite, 3.10 yield, tail w/ 215sx Class C/B-POZ, 1.32yield. Stage 2 Cmt w/780 sx Prolite, 3.09 yield, tail w/ 115sx Class C/B-POZ, 1.32yield. Circ 242 bbls cmt to surface. Will test csg & BOP on production string. 3/10/23 Test BOP to 250 low, 5000 high. Test csg to 1500 PSI for 30 mins, good test. Continue Drilling. 3/13/23 TD 8-3/4 prod hole @11,312 (EOC). KOP @ 10,523'. 3/17/23 TD 7-7/8 @21,209' MD, 11,097' TVD. 3/20/23 Ran 479jts 5-1/2, 20#, P-110 TCBC-HT csg @21,194'. Cmt w/ 860 sx Class C, 3.42 yield, tail w/ 1270sx Class C, 1.85 yield. Circ 122 bbls to surface. 3/20/23 RR. Will test casing on completions. Per OCD COA's for this alternate casing program, please see attached CBL ran on intermediate casing.

SR Attachments

PActual Procedure

Permian_res_batman_fed_com_131h_Bond_Log_20230404140610.pdf

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eceived by OCD: 4/11/2023 10:54:51 AM
Well Name: BATMAN FED COM

Well Location: T20S / R34E / SEC 18 /

NENW / 32.5797501 / -103.6029472

County or Parish/State: LEA7

3.6029472 NN

Well Number: 131H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM013276

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002550961

Well Status: Drilling Well

Operator: COLGATE OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MEGHAN TWELE Signed on: APR 03, 2023 12:59 PM

Name: COLGATE OPERATING LLC

Title: Sr Regulatory Analyst

Street Address: 1001 17TH STREET SUITE 1800

City: DENVER State: CO

Phone: (720) 499-1531

Email address: MEGHAN.TWELE@CDEVINC.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Phone: 5752345972

Disposition: Accepted

Signature: Jonathon Shepard

BLM POC Title: Petroleum Engineer

BLM POC Email Address: jshepard@blm.gov

Disposition Date: 04/05/2023

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 206262

CONDITIONS

Operator:	OGRID:
COLGATE OPERATING, LLC	371449
300 North Marienfeld Street	Action Number:
Midland, TX 79701	206262
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Cement did not circulate to surface as required on APD Conditions of approval. A mechanical integrity test of the annulus between the intermediate casing and the production casing must be conducted and recorded. Contact the appropriate district office to schedule a witness for the test. Future testing schedule will be determined pending the results of the mechanical integrity test.	4/22/2025
crystal.walker	Upload CBL from Intermediate Casing online as a.tiff file.	4/22/2025
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	4/22/2025