Santa Fe Main Received by QC4	anta Fe Main Office Weffe by 60 CP6-440/2025 3:23:31 PM State of New Mexico			Form Fage 30		
General Inform Phone: (505) 62		Energy, Mir	nerals and Natura	Resources	WELL API NO.	Revised July 18, 2013
,		OIL COM	SERVATION D	MAISION	30-025-34761	
Online Phone I	Directory Visit: nnrd.nm.gov/ocd/contact-us/		South St. Franci		5. Indicate Type o	
77ceps.77 11 11 11 10 11	The difficulty of the control of the		nta Fe, NM 875		STATE S	
ř.					6. State Oil & Gas V-70200-1	
	SUNDRY NOTICES THIS FORM FOR PROPOSALS ESERVOIR. USE "APPLICATION"	TO DRILL OR TO	DEEPEN OR PLUG		7. Lease Name or STATE 11	Unit Agreement Name
1. Type of V	Well: Oil Well 🛛 Gas	Well  Oth	er		8. Well Number 1	
2. Name of V-F PETRO	Operator LEUM INC.				9. OGRID Numbe 24010	r
3. Address of P.O. BOX 18	of Operator 889 MIDLAND TX 79702				10. Pool name or V	
4. Well Loc	ation					
Uni	t LetterM:_660_f	eet from the	SOUTH line	and660	feet from the _WES	Tline
Sec	tion 11	Townsh	ip 17-S Ran	ge 35-E	NMPM	County LEA
			now whether DR, R	KB, RT, GR, etc.		
	39	942 GR			Part Service	
	10 Ch1- A		4 - T., 45 - 4 - NT 4	CAL	D 4 04 F	
	12. Check Appr	opriate Box	to Indicate Natu	ire of Notice, I	Report or Other I	Data
	NOTICE OF INTER	NTION TO:	1	SUBS	SEQUENT REP	ORT OF:
		UG AND ABAN	(/ <u></u>	EMEDIAL WORK	_	ALTERING CASING
		IANGE PLANS		OMMENCE DRIL		P AND A
	.TER CASING □ MU E COMMINGLE □	JLTIPLE COMF	PL 🗆 C	ASING/CEMENT	JOB $\square$	
	OP SYSTEM					
OTHER:				THER:		
13. Desci	ribe proposed or completed	operations. (C	learly state all pert	inent details, and	give pertinent dates	, including estimated date
of sta	arting any proposed work). osed completion or recompl	SEE RULE 19 etion.	.15.7.14 NMAC. 1	or Multiple Com	ipletions: Attach we	llbore diagram of
5/14/2024	SET RBP AT 10,926'.	LAY DOWN R	RODS.			
3/25/2025	RIG UP TO PLUG WE NOTIFY OCD. RIH W					
3/27/2025	LOAD HOLE WITH M REQUEST PERFORA					CLASS H. OCD
3/31/2025	SPOT PLUG #2 AT 9,7 8,550', 25 SACKS CLA WITH 90 JOINTS.					TS, SPOT PLUG #3 AT CKS CLASS C. POOH
4/02/2025	RIH AND TAG PLUG TAG PLUG AT 6,240. 4,515'.					
4/03/2025	R/U AAA WIRELINE, GUNS, PERF AT 550', TO SURFACE, 60 SAC	NO INJECTIO	N, SPOT PLUG #	7 AT 3,550°, 45		. RIH WITH PERF SPOT PLUG #8 AT 600'
4/18/2025	CUT OFF WELLHEAD	), INSTALL D	RY HOLE MARK	E <b>R. WE</b> LL PLU	GGED.	
Spud Date: [			Rig Release Date:	f		7
Space Date:			Tolouse Date.			

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Received by OCD: 4/10/2025 3:23:31 PM	TITLE_E	ENGINEERDATE4-10-2025Page	
Type or print nameJASON GOSS For State Use Only	E-mail address:	JGOSS@VFPETROLEUM.COM PHONE: _432-683-3344	
APPROVED BY:Conditions of Approval (if any):	TITLE	DATE	

04/10/2025

md \ eng \ drilling \ history \ State 11 #1 WBS 190207 Well: State 11 #1

ocation: 660 FSL & 660 FWL

M-11-17S-35E Lea Co, NM API# 30-025-34761

Operator: V-F Petroleum

Field: West Midway; Upper Penn

Elevation: GL= 3941 KB-GL= 14 KB = 3955

TD	Hole Sz	Tops & Perfs	Casing & Cement
	Aloie SZ	1000 00 1 0110	Caoing & Conton
484	17 1/2"		13 3/8" 48# CSG w/ 385 sxs CMT
			plug #8 Surface Plug 0' - 600' Class C 60 sacks 4-3-25
		T Rustler @ 1,942	
		T Yates @ 3,208	Perf at 500ft, no injection. 4-3-25
		1 1 ates (a) 5,200	Plug #7 45 sacks Class C at 3,550' 4-3-25
		T 7 Rivers @ 3,492	
		5.5" casing parted at 4,586'	
4,980	11"	T San Andres @ 4,832	8 5/8" 32# CSG w/ 2,500 sxs CMT
	i	T 01 1 0 0 0 10	Plug #6 65 sacks Class C cement plug 5,080' tag 4,515'
		T Glorieta @ 6,403	Plug #5 25 sacks class C at 6,450' 4/02/2025
		Perfs: 6,736 - 7,318 (10/01)	Squeezed w/ 200 sxs CMT (3/09)
		, , ,	
		T Tubb @ 7,802	Squeeze Perfs @ 7,500' w/ 375 sxs CMT
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Plug #4 25 sacks Class C cement plug 7,850'
		T Abo @ 8,504	Plug #3 25 sacks class H at 8,550' tag 3-31-25
		1 A00 (a) 8,504	
		T Wolfcamp @ 9,732	plug #2: Class H cement plug 9,790' - 9,800' 3-27-25
		1 woncamp ( <i>w</i> , 5,732	plug #2. Class 11 cement plug 9,790 - 9,000 3-27-23
		D 0 10 D11 10 DD0 (D100)	
		Perfs: 10,741 - 10,758 (2/00)	Squeezed w/ 175 sxs CMT (2/00)
		T Penn @ 10,892	9.0 ppg plugging mud between cement plugs
			D. C 10 7001 0 5501 7 0501 6 4501 1 7 0001
			Perforated 9,790', 8,550', 7,850', 6,450' and 5,080' Plug #1: Class H cement plug 10,975' - 10,520'
		T Cisco (Bough C) @ 11,105	25 sacks, tagged 3-27-2025
		Perfs: 10,976 - 11,120 (6/09)	RBP @ 11,075' (5-14-2024)
		Perfs: 11,128 - 11,171 (1/19)	
11,179	N		5 1/2" 17# CSG w/ 400 sxs CMT
		T Canyon @ 11,334	
2000		T Strawn @ 11,751	
		T Atoka @ 11,884	
12.710	7.7/0	T.Mi @ 10 (50	
12,710	7 7/8"	T Miss @ 12,659	

REMARKS: After Plugging Wellbore Schematic 04-10-25

5 1/2" casing remains in well.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 450979

## **CONDITIONS**

Operator:	OGRID:
V-F PETROLEUM INC	24010
P.O. Box 1889	Action Number:
Midland, TX 79702	450979
	Action Type:
	[C-103] Sub. Plugging (C-103P)

## CONDITIONS

Created By		Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	4/17/2025
gcordero	Submit C-103Q within one year of plugging.	4/17/2025