

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-27097
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name POKER LAKE 32 STATE
8. Well Number #008
9. OGRID Number 16696
10. Pool name or Wildcat [53815] SAND DUNES;DELAWARE, WEST

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OXY USA INC	
3. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter <u>E</u> : 1980 feet from the <u>NORTH</u> line and 660 feet from the <u>WEST</u> line Section <u>32</u> Township <u>23S</u> Range <u>31E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. THE CBL IS UPLOADED TO THE OC D WELL FILE. THE WELLHEAD WAS CUT AND CAPPED ON 4/16/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 4/22/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

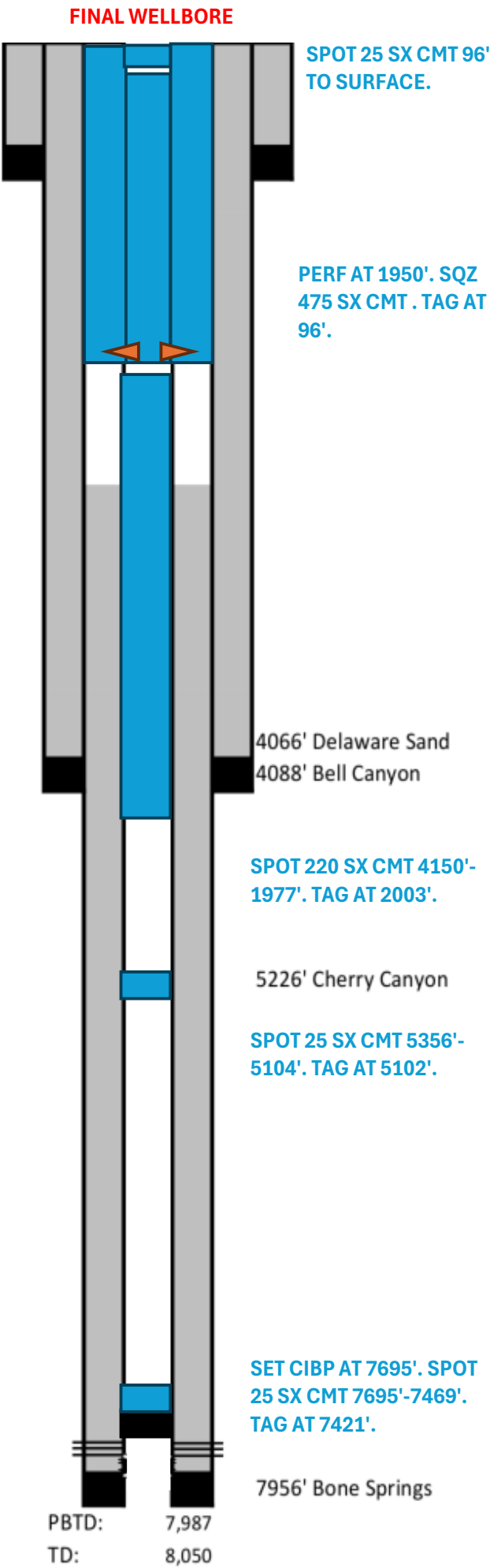
POKER LAKE 32 STATE #008
30-015-27097

Surface Casing:
Hole Size: 17 1/2"
Casing Size: 13 3/8" @705'
Casing Weight: 48# & 54.5#
Cement Details: 600 sxs to 0'
Circ 100 sxs @ surf

Intermediate Casing:
Hole Size: 11"
Casing Size: 8 5/8" @4,075'
Casing Weight: 32#
Cement Details: 1625 sxs to 0'
Circ 180 sxs @ surf

Production Casing:
Hole Size: 7 7/8"
Casing Size: 5 1/2" @8,050'
Casing Weight: 15.5# & 17#
Cement Details: 800 sxs to 0'
Temp Survey 2,530'

Perforations: 7,745' - 7,756'
7,839' - 7,848'



POKER LAKE 32 STATE #008**30-015-27097****PA JOB NOTES**

Start Date	Remarks
3/28/2025	Crew travel to location
3/28/2025	Crew HTGSM. Discuss hand & finger placement
3/28/2025	Road rig to location
3/28/2025	Rig up pulling unit
3/28/2025	Rig up pump truck & set in pipe racks & cat walk
3/28/2025	0 PSI on TBG & 250 PSI on CSG, 0 PSI on Intermediate & Surface CSG
3/28/2025	PSI Test TBG to 1000 PSI & held good
3/28/2025	Un-seat pump. Begin to lay down 1" rods
3/28/2025	Crew took lunch break
3/28/2025	Lay down Rods (70-1", 86-7/8", 144-3/4", 11-1', insert pump)
3/28/2025	Function Test BOPE. Accumulator PSI up to 3000 PSI. Blinds & Rams close in 1.2 seconds
3/28/2025	Pump 200 BBLs of BW down CSG
3/28/2025	Nipple down wellhead
3/28/2025	Nipple up BOPE
3/28/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
3/28/2025	Crew travel home
3/29/2025	Crew travel to location
3/29/2025	Crew HTGSM. Discuss hand & finger placement
3/29/2025	Operator set COFO (high & low setting)
3/29/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
3/29/2025	POOH w/ 150 JTs of TBG & BHA
3/29/2025	Rig up Key Wireline. RIH w/ 5.5 CIBP. Set @ 7695'. POOH w/ Wireline & RD
3/29/2025	RIH w/ 243 JTs of TBG. Tag CIBP @ 7695'
3/29/2025	Circulated well w/ 185 BBLs of brine water @ 2 BPM. Rams on BOPE leaking.
3/29/2025	Contact Key to replace BOPE rams
3/29/2025	Key replaced 2-7/8" rams
3/29/2025	Close TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
3/29/2025	Crew travel home
3/31/2025	Crew travel to location
3/31/2025	Crew HTGSM. Discuss hand & finger placement
3/31/2025	Operator set COFO (high & low setting)
3/31/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on surface
3/31/2025	Pressure Test CSG to 500 PSI & held good. Perform bubble test for 30 minutes. Good Test
3/31/2025	POOH w/ 2-7/8 TBG
3/31/2025	Rig up Renegade Wireline
3/31/2025	RIH w/ 5.5" CBL tools. Log CSG from 7695' to surface.
3/31/2025	Rig down Renegade Wireline

3/31/2025	RIH w/ 243 JTs of TBG. Tag CIBP
3/31/2025	Est Rate. Spot 5 BBLs (25 sxs) of Class H CMT 7695'-7469' & displaced down to 42 BBLs
3/31/2025	Lay down 7 JTs of TBG. POOH w/ 50 JTs of TBG
3/31/2025	Install TIW Valve. Close BOPE & lock pins. Close all valves. Secure Location
3/31/2025	Crew travel home
4/1/2025	Crew travel to location
4/1/2025	Crew HTGSM. Discuss hand & finger placement
4/1/2025	Operator set COFO (high & low setting)
4/1/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
4/1/2025	RIH w/ TBG & Tag CMT plug @ 7421'.
4/1/2025	Lay down 66 JTs of TBG to 5356'.
4/1/2025	Est Rate, Spot 6 BBLs (25 sxs) Class C CMT 5356'-5104' & displaced down to 29.5 BBLs of BW
4/1/2025	POOH w/ 50 JTs of TBG. Lay down 8 JTs of TBG
4/1/2025	Wait on CMT to cure
4/1/2025	RIH w/ TBG & Tag CMT Plug @ 5102'
4/1/2025	Lay down 31 JTs of TBG to 4150
4/1/2025	Est Rate. Spot 52.5 BBLs (220 sxs) of Class C CMT 4150'-1977' w/ 11 BBLs
4/1/2025	POOH w/ 64 JTs of TBG.
4/1/2025	Lay down 70 JTs of TBG
4/1/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves.
4/1/2025	Crew travel home
4/2/2025	Rig crew travel to location
4/2/2025	Crew HTGSM. Discuss hand & finger placement
4/2/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface
4/2/2025	Operator set COFO (high & low setting)
4/2/2025	RIH w/ TBG. Tag CMT Plug @ 2003'
4/2/2025	Lay down 32 Jts of TBG
4/2/2025	POOH w/ TBG.
4/2/2025	RIH w/ AD1 PKR & 32 Jts of TBG. Set PKR @ 986'
4/2/2025	Rig up Key wireline
4/2/2025	Perforate CSG @ 1950' w/ 8 shots @ .25 holes
4/2/2025	Rig down wireline
4/2/2025	Est Injection Rate @ 1 BPM @ 1200 PSI. Little flow from Intermediate CSG.
4/2/2025	Rig crew took lunch break
4/2/2025	Pump 7 BBLs down Intermediate CSG begin to circulate out of TBG. Pump 30 BBLs down TBG @ 1 BPM @ 700 PSI
4/2/2025	Lay down 31 JTs of TBG to 40'. Set PKR
4/2/2025	Est Rate @ 1 BPM @ 800 PSI. Sqz 113.5 BBLs of CMT (475 sxs) of CMT & displaced down to 95' w/ 1.5 BBLs. Close Intermediate valve & PSI up to 500 PSI. Wash up CMT Truck.
4/2/2025	Close BOPE & lock pins. Close all valves. Secure location
4/2/2025	Crew travel home

4/3/2025	Crew travel to location
4/3/2025	Crew HTGSM. Discuss hand & finger placement
4/3/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
4/3/2025	Release PKR & POOH w/ TBG
4/3/2025	Pick up 3 JTs & Tag CMT plug @ 96'
4/3/2025	Circulated 5.5" CSG w/ 6 BBLs (25 sxs) of Class C CMT 96' to surface.
4/3/2025	Rig down working floor. Nipple BOPE
4/3/2025	Rig down pulling unit
4/3/2025	Rig down all other plugging equipment
4/17/2025	Smith & Son cut & cap wellhead. Tex-Mex cleaned location and took wellhead to Oxy-Carlsbad office

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 454066

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 454066
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	4/24/2025
gcordero	Submit C-103Q within one year of plugging.	4/24/2025