

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-49902
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ches Riddle Com
8. Well Number 201H
9. OGRID Number 228937
10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Matador Production Company	
3. Address of Operator 5400 LBJ Freeway Ste 1500 Dallas, TX 75240	
4. Well Location Unit Letter <u>A</u> : <u>297</u> feet from the <u>North</u> line and <u>368</u> feet from the <u>East</u> line Section <u>02</u> Township <u>24S</u> Range <u>28E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2979 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached casing and cementing finals.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brett Jennings TITLE Regulatory Analyst DATE

Type or print name Brett Jennings E-mail address: Brett.Jennings@matadorresources.com PHONE: 972-629-2160

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

Production Casing Sundry

Ches Riddle Com #2031H																										
*estimated due to batch drilling/will have actuals at time of setting next string																										
DATE	STRING	FLUID TYPE (psi)	WT LB/FT (decimal)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	DURATION HELD (decimal hours)	STAGE	STAGE TOOL DEPTH (feet)	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL BBS (psi)	CLASS (psi)	TOP OF CMT (feet)	METHOD USED (if circumsd)	BBLs TO SURF (if equivalent)	SX TO SURF (if circumsd)	LENGTH 1' RAN (if topped out)
12/5/2022	SURF	Fresh Water	64.50	J-55	Buttress	17-1/2"	13-3/8"	498	471	1407.0	1000	0.5	1				660	1.33	660	136.331	C	0	Circ	72	304	0
2/8/2023	INT 1	Chemical Brine Emulsion	29.70	P-110HC	Buttress	9-7/8"	7-5/8"	9060	9044	8.5	1300	0.5	1	2896	800	2.01	575	1.28	1175	420.503	C	2685	Circ	0	-	0
2/14/2023	PROD	Oil-Based Mud	20.00	P-110	TLW KC	6-3/4"	5-3/2"	14662	14642	*1500	*1871		2				855	1.28	855	194.907	C	0	Circ	0	112	0
													1				815	1.63	490	1.58	715	202.571	C	1212	False	
*20 bbls end case off DV Tool																										
KOP:			9133 MD / 9124 TYD																							
TD:			14,662 MD / 9793 TYD																							
Top of Prod Casing Float Collar (feet):			14,629																							

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 218284

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 218284
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	4/24/2025
crystal.walker	For future reports include the TD reached date and rig release date	4/24/2025