

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 373790																				
		WELL API NUMBER 30-015-54604																				
		5. Indicate Type of Lease State																				
		6. State Oil & Gas Lease No.																				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name MARLEY STATE COM 31 CD																				
1. Type of Well: Oil		8. Well Number 002H																				
2. Name of Operator LONGFELLOW ENERGY, LP		9. OGRID Number 372210																				
3. Address of Operator 8115 Preston Road, Suite 800, Dallas, TX 75225		10. Pool name or Wildcat																				
4. Well Location Unit Letter <u>I</u> : <u>2380</u> feet from the <u>S</u> line and feet <u>1208</u> from the <u>E</u> line Section <u>36</u> Township <u>17S</u> Range <u>27E</u> NMPM County <u>Eddy</u>																						
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3651 GR																						
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width: 100%;"> <tr> <td colspan="2"> NOTICE OF INTENTION TO: </td> <td colspan="2"> SUBSEQUENT REPORT OF: </td> </tr> <tr> <td>PERFORM REMEDIAL WORK</td> <td><input type="checkbox"/></td> <td>REMEDIAL WORK</td> <td><input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON</td> <td><input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS.</td> <td><input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING</td> <td><input type="checkbox"/></td> <td>CASING/CEMENT JOB</td> <td><input type="checkbox"/></td> </tr> <tr> <td>Other:</td> <td></td> <td>Other: Perforations/Tubing</td> <td><input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK	<input type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/>	TEMPORARILY ABANDON	<input type="checkbox"/>	COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	CASING/CEMENT JOB	<input type="checkbox"/>	Other:		Other: Perforations/Tubing	<input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RUPU 8/1/2024. Pressure test casing to 7000#. Good test. RIH & Perf from 9951-9766, 9746-9561, 9541-9356, 9336-9151, 9131-8946, 8926-8741, 8721-8536, 8516-8331, 8311-8126, 8106-7921, 7901-7716, 7696-7511, 7491-7306, 7286-7104, 7081-6896, 6876-6691, 6671-6486, 6466-6281, 6262-6076, 6056-5871, 5851-5666, 5646-5459, 5441-5256, 5236-5051, 5031-4846. Frac in 25 stages w/ 376864bbls slickwater and 6081620# sand. 8/14/2024 rig down.																						
Perforations																						
Pool: RED LAKE; GLORIETA-YESO, NORTHEAST , 96836 Location: I -31-17S-28E 1768 S 27 E																						
TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount															
4846	9951	N	3	0.42	Sand/Water	Frac	6081620															
Tubing																						
RED LAKE; GLORIETA-YESO, NORTHEAST , 96836																						
Tubing Size	Type	Depth Set	Packer Set																			
2.875	J55	4436	0																			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/>																						
SIGNATURE	Electronically Signed	TITLE	Engineering Technologist	DATE	9/26/2024																	
Type or print name	David Cain	E-mail address	david.cain@longfellowenergy.com	Telephone No.	972-590-9918																	
For State Use Only:																						
APPROVED BY:	Patricia L. Martinez	TITLE	PETROLEUM SPECIALIST III	DATE	4/24/2025 8:27:06 AM																	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 373790

COMMENTS

Operator: LONGFELLOW ENERGY, LP 8115 Preston Road Dallas, TX 75225	OGRID: 372210
	Action Number: 373790
	Action Type: [C-103] EP Perforations / Tubing

Comments

Created By	Comment	Comment Date
dcaim	Depths referenced to KB of 20'.	9/19/2024