

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07361
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 131
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection	
2. Name of Operator Occidental Permian LTD	
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294	
4. Well Location Unit Letter L : 2310 feet from the SOUTH line and 330 feet from the WEST line Section 19 Township 18S Range 38E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3662' (GL)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Revised C103 NOI Submission (original NOI approved 3/27/2025 - Action ID #: 433972)

Objective: Address source of current high casing pressure and, based on results, either (1) Return well to injection with injection packer set approximately at 4020' or (2) Temporarily abandon well with CIBP + cmt set at ~4020'.

Please see planned procedure and current and proposed wellbore diagrams attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 04/02/2025

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Objective: Address source of current high casing pressure and, based on results, either (1) Return well to injection with injection packer set approximately at 4020' or (2) Temporarily abandon well with CIBP + cmt set at ~4020'.

Job Plan:

- MIRU PU
- Pressure test tubing and casing
- Kill well x ND WH – NU BOP x POH with injection equipment
- If casing is leaking then isolate leak and remediate as necessary.
- **If existing injection tubing tests good** then plan to return-to-injection with new injection packer set at ~4020' (see above "Proposed WBD – Option 1")
- **If existing injection tubing does not test good** then plan to temporarily abandon wellbore by setting CIBP at ~4020' and topping with 35' Class C cement (see above "Proposed WBD – Option 2")
- RMDO

Current WBD

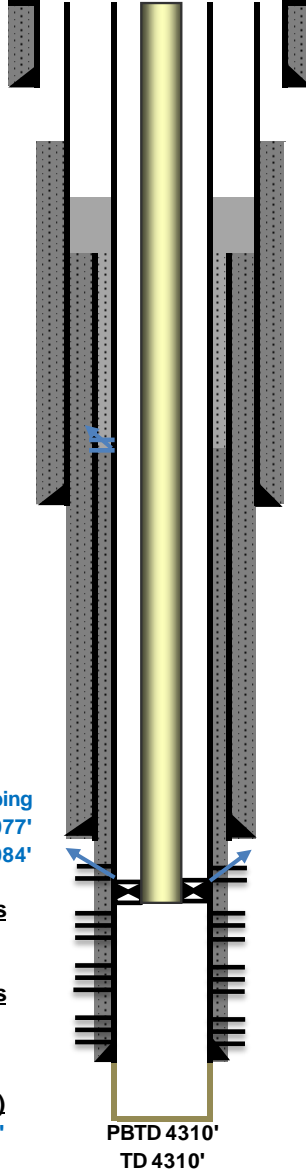


NHU 19-131

API# 30-025-07361

TWN 18-S; RNG 38-E

Injector



12-1/2" 50 lb/ft @ 240'
Cmt'd with 300 sx
TOC @ surface (Circ.)
17" Hole Size (est.)

07/57: Cut & pulled 2343' of old 5-1/2" and 1849' of 7" casing. Ran 2343' new 5-1/2" & screwed into old 5-1/2". Perf circ. holes 2375'-77'. Cmt w/ 460 sx.

07/57: Sqz 5.5" casing lk 2417'-35' w/ 25 sx

9-5/8" 36 lb/ft @ 2774'
Cmt'd with 600 sx
TOC unkn
11-3/4" Hole Size (est.)

Possible tight spot at 3856'?

7" 24 lb/ft f/ 1849'-3960'
Cmt'd with 225 sx
TOC @ 1850; (Free point)
8-3/4" Hole Size (est.)

2-7/8" 6.5 lb/ft J-55 Duoline Tubing
T-2 O/O tool w/ 1.875" 'F' PN at 4077'
5-1/2" Arrowset 1-X Pkr Dbl Grip Pkr at 4084'

Open Perforations

4177'-86', 4191'-98', 4200', 4202'-20', 24'-42'

Sqz'd Perforations

4034'-54', 68'-70', 4106', 09', 4122'-31', 32', 44'-45', 53', 57'-58', 65'-75', 90'

Open Hole (4-3/4")

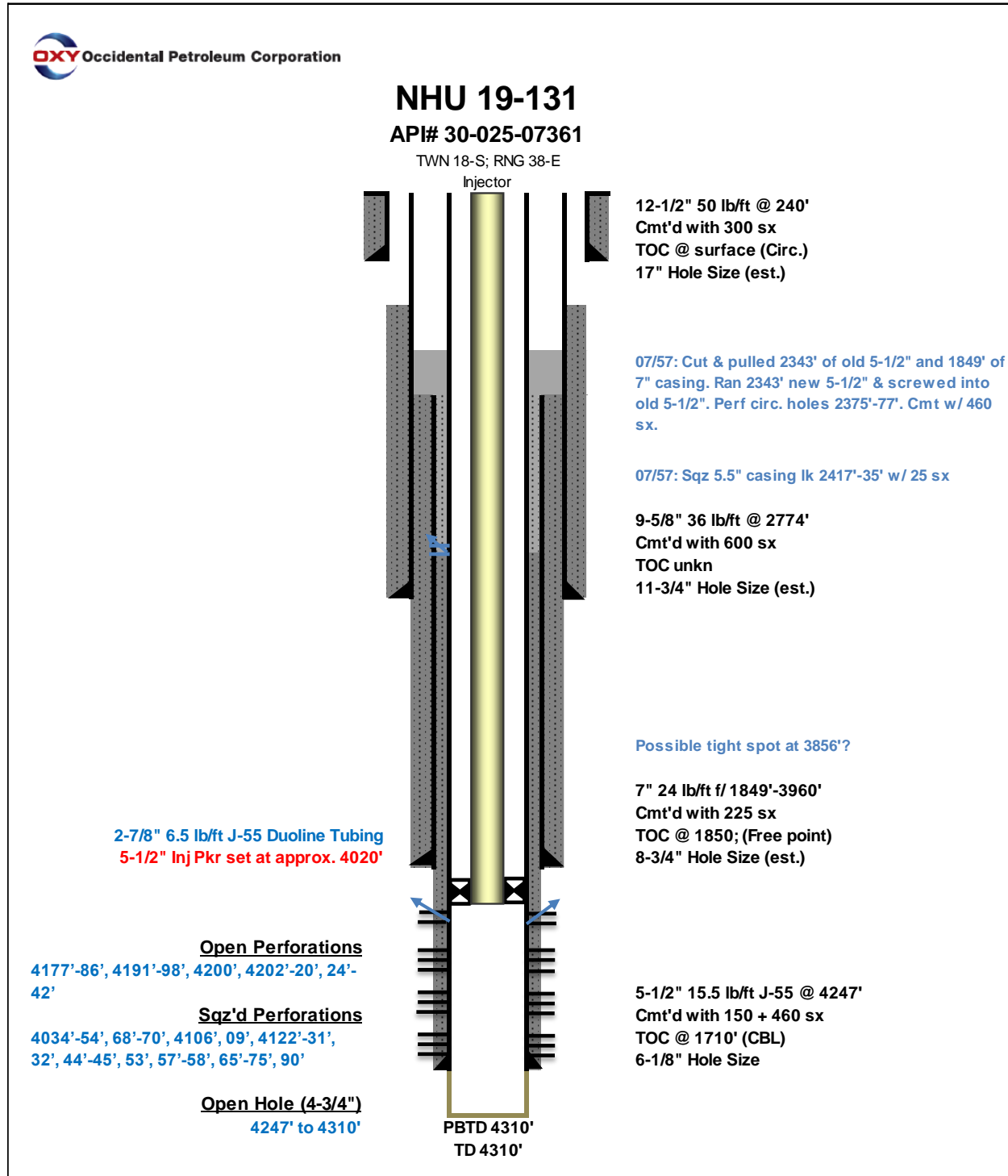
4247' to 4310'

5-1/2" 15.5 lb/ft J-55 @ 4247'
Cmt'd with 150 + 460 sx
TOC @ 1710' (CBL)
6-1/8" Hole Size

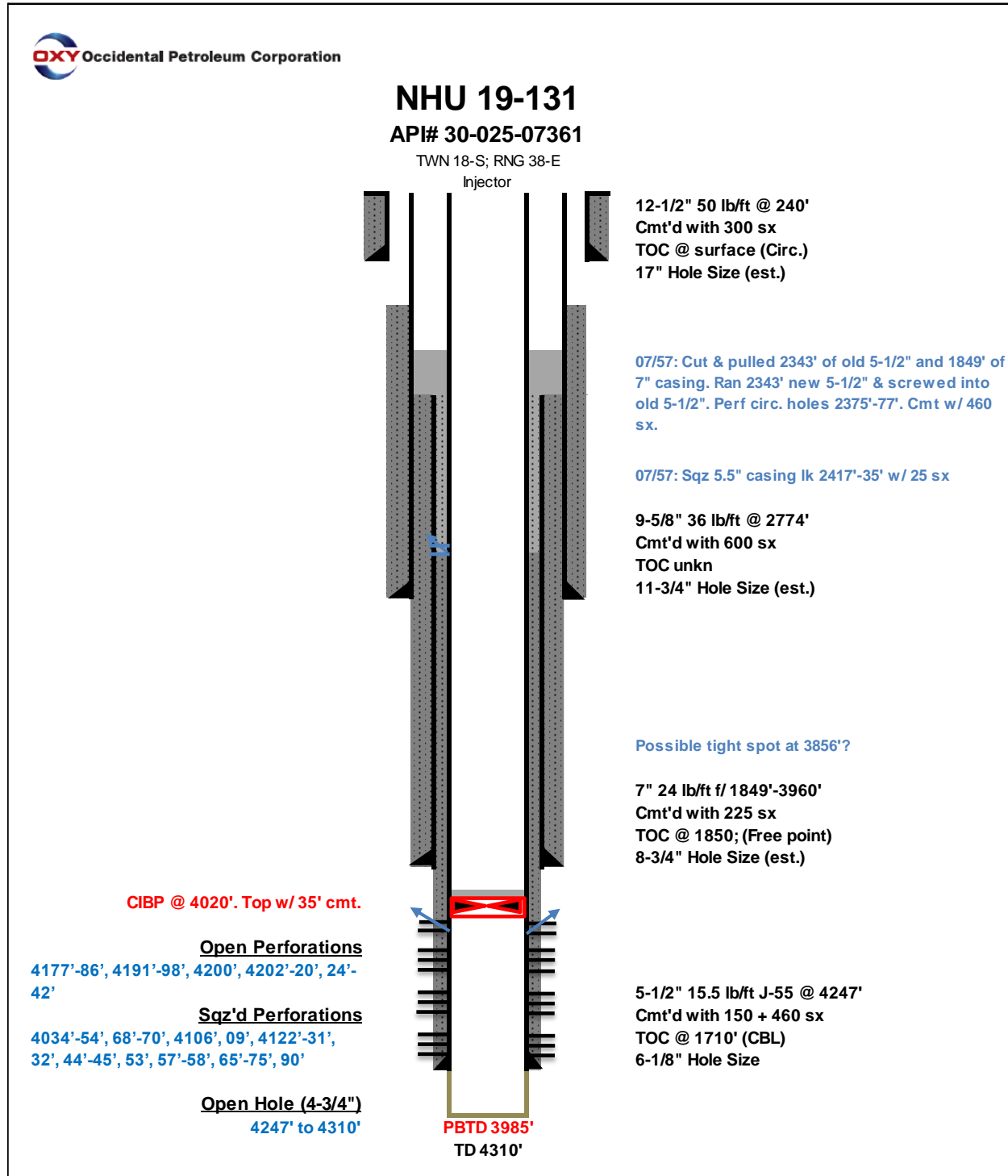
PBTd 4310'

TD 4310'

Proposed WBD – OPTION 1



Proposed WBD – OPTION 2



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 447872

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 447872
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	If the workover requires changing the tube, replace it with the same tube size as stipulated by the respective order. The packer shall not be set more than 100 ft above the top part of the injection interval. And, ensure that the built-up pressure source is determined and a Bradenhead test is conducted to ensure the pressure is not building up again.	4/24/2025