

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-07422
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 111
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection	
2. Name of Operator Occidental Permian LTD	
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294	
4. Well Location	
Unit Letter D : 990 feet from the NORTH line and 330 feet from the WEST line	
Section 28 Township 18S Range 38E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3646' (GL)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: MIT Failure <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objectives: Pull injection equipment to determine cause of MIT failure. Plan to move packer uphole above prior squeezed perforations and acidize lower perms and open hole. However, pending failure findings we may also TA wellbore if equipment replacement costs exceed economic limit for well.

See planned procedure and wellbore diagrams attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 04/14/2025

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

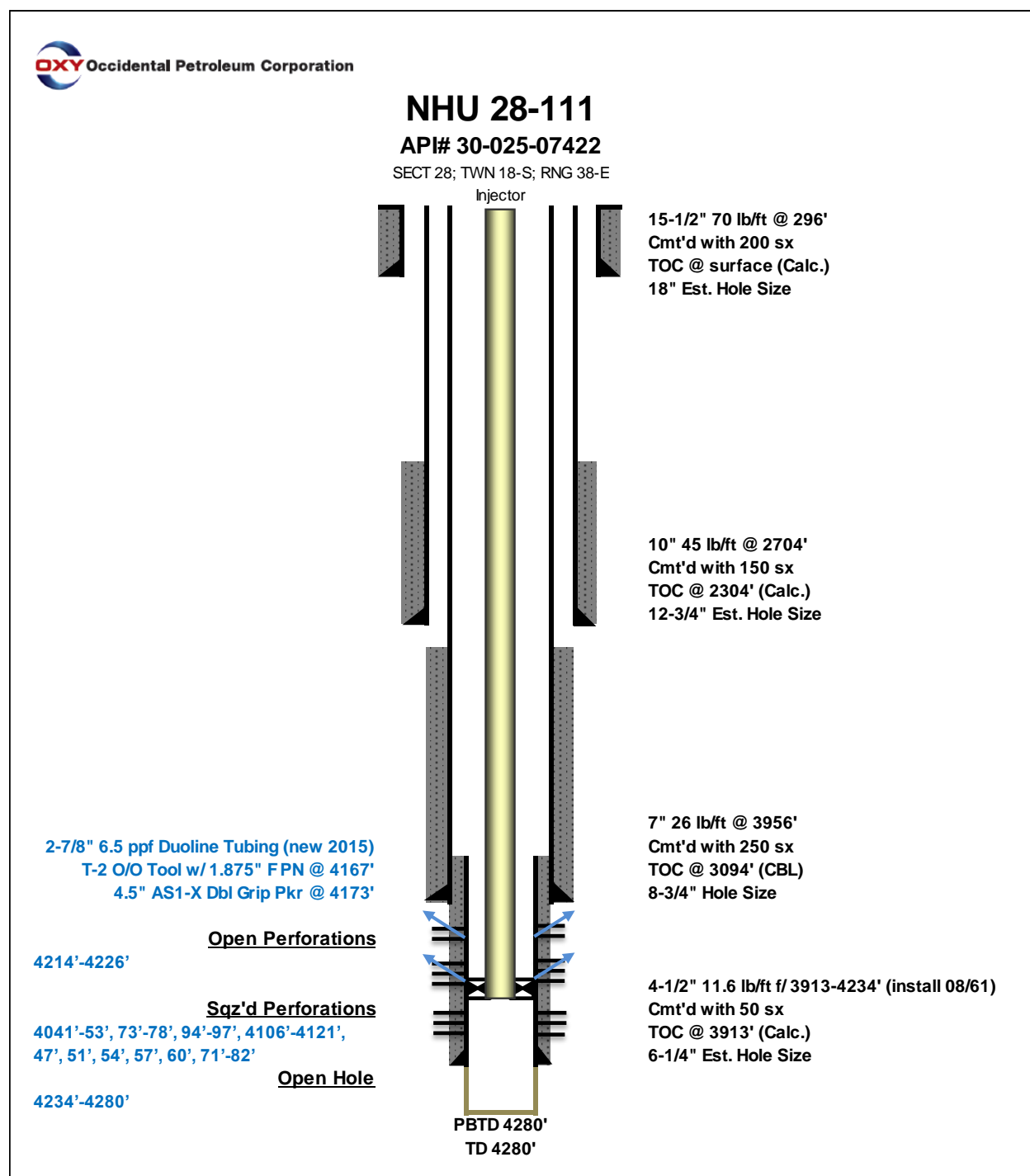
Conditions of Approval (if any):

Objectives: Pull injection equipment to determine cause of MIT failure. Plan to move packer uphole above prior squeezed perforations and acidize lower perms and open hole. However, pending failure findings we may also TA wellbore if equipment replacement costs exceed economic limit for well.

Job Plan:

- Kill well x ND WH – NU BOP
- Pressure test tubing & casing. POOH with injection equipment.
- Run in hole with packer and plug. Isolate to identify any potential casing leak. Address leak as necessary.
- Acidize perforations f/ 4214'-4236' and OH f/ 4234'-4280' w/ ~2500 gal 15% HCL.
- Install new injection packer at approx. 4030' (top squeezed perf at 4041').
- RIH with duoline injection tubing x circulate packer fluid x perform MIT x RTI.
- **CONTINGENT:** Based on failure findings, if equipment replacement costs (e.g. new tubing string) exceed economic limit of well then plan to TA wellbore with CIBP at 4025' + 35 ft Class C cmt. This assumes that no other casing issues found.

Current WBD



Proposed WBD 1



Occidental Petroleum Corporation

NHU 28-111**API# 30-025-07422**

SECT 28; TWN 18-S; RNG 38-E

Injector

15-1/2" 70 lb/ft @ 296'
Cmt'd with 200 sx
TOC @ surface (Calc.)
18" Est. Hole Size

10" 45 lb/ft @ 2704'
Cmt'd with 150 sx
TOC @ 2304' (Calc.)
12-3/4" Est. Hole Size

7" 26 lb/ft @ 3956'
Cmt'd with 250 sx
TOC @ 3094' (CBL)
8-3/4" Hole Size

4-1/2" 11.6 lb/ft f/ 3913-4234' (install 08/61)
Cmt'd with 50 sx
TOC @ 3913' (Calc.)
6-1/4" Est. Hole Size

2-7/8" 6.5 ppf Duoline Tubing (new 2015)
T-2 O/O Tool w/ 1.875" FPN @ 4167'
4.5" AS1-X Dbl Grip Pkr ~4030'

Open Perforations

4214'-4226'

Sqz'd Perforations

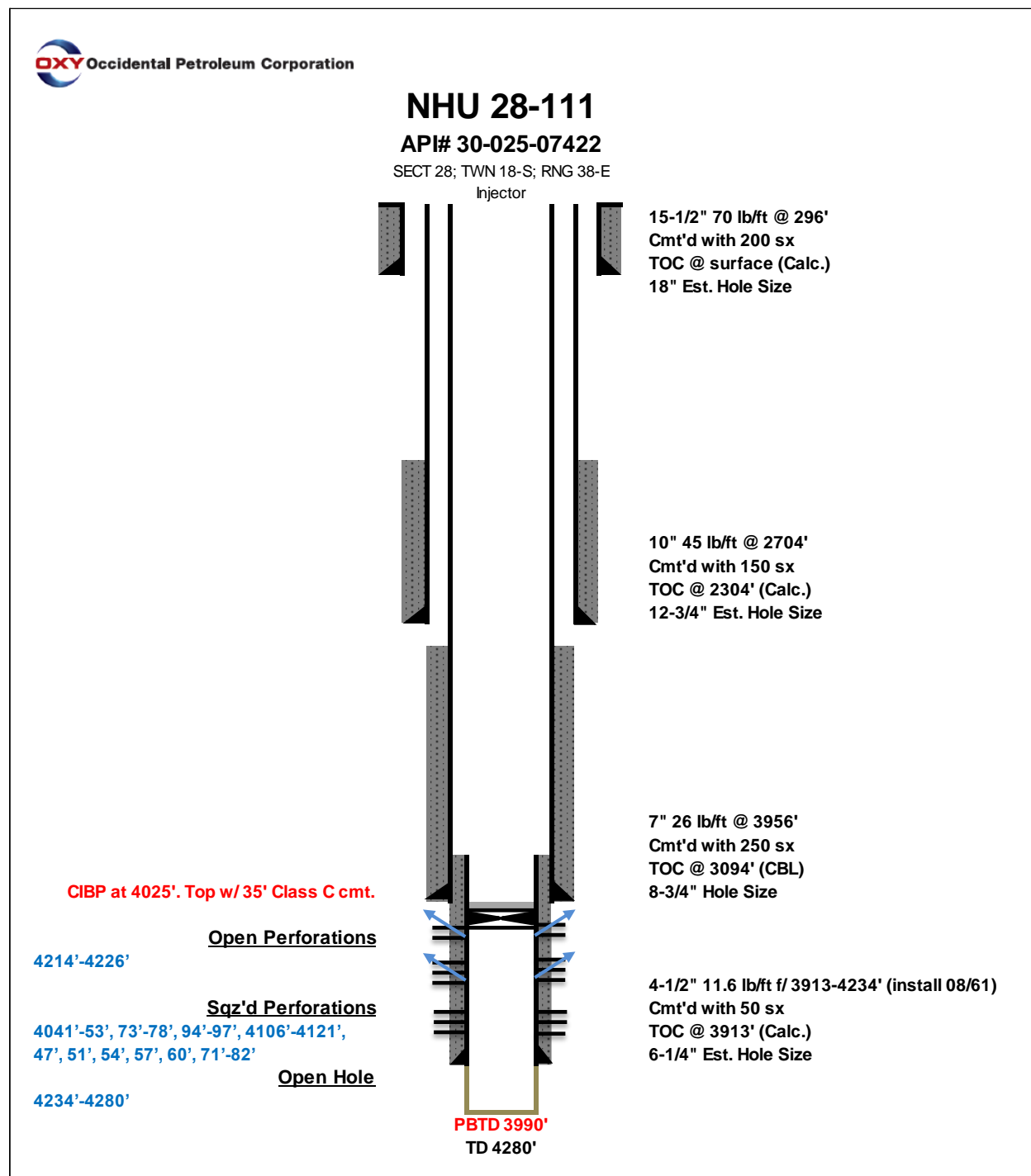
4041'-53', 73'-78', 94'-97', 4106'-4121',
47', 51', 54', 57', 60', 71'-82'

Open Hole

4234'-4280'

PBTD 4280'
TD 4280'

Proposed WBD 2 (CONTINGENT)



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 451435

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 451435
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	4/24/2025