

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: COTTON DRAW UNIT

Well Location: T25S / R32E / SEC 4 /
NENE / 32.1651975 / -103.673281

County or Parish/State: LEA /
NM

Well Number: 73

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM054031

Unit or CA Name: COTTON DRAW
DELAWARE A

Unit or CA Number:
NMNM70928B

US Well Number: 3002522882

Operator: CHEVRON USA
INCORPORATED

Subsequent Report

Sundry ID: 2846823

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 04/14/2025

Time Sundry Submitted: 07:46

Date Operation Actually Began: 03/31/2025

Actual Procedure: WBD As plugged attached Ops Summary attached WH Cutt off attached

SR Attachments

Actual Procedure

BLM_Final_P_A_Subsequent_Packet_20250414074611.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SAHDY YOUSEF

Signed on: APR 14, 2025 07:46 AM

Name: CHEVRON USA INCORPORATED

Title: Engineer

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND State: TX

Phone: (325) 242-5652

Email address: TJZG@CHEVRON.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 04/14/2025

Signature: James A Amos

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENE / 554 FNL / 554 FEL / TWSP: 25S / RANGE: 32E / SECTION: 4 / LAT: 32.1651975 / LONG: -103.673281 (TVD: 0 feet, MD: 0 feet)

BHL: NENE / 554 FNL / 554 FEL / TWSP: 25S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

**As Plugged
WELLBORE DIAGRAM**

KB: _____
 DF: 3,513'
 GL: _____
 Spud Date: 12/10/1968
 Compl. Date: 12/20/1968
 Fresh Water: 300
 Potash: No
 Lease Type: BLM/OCD

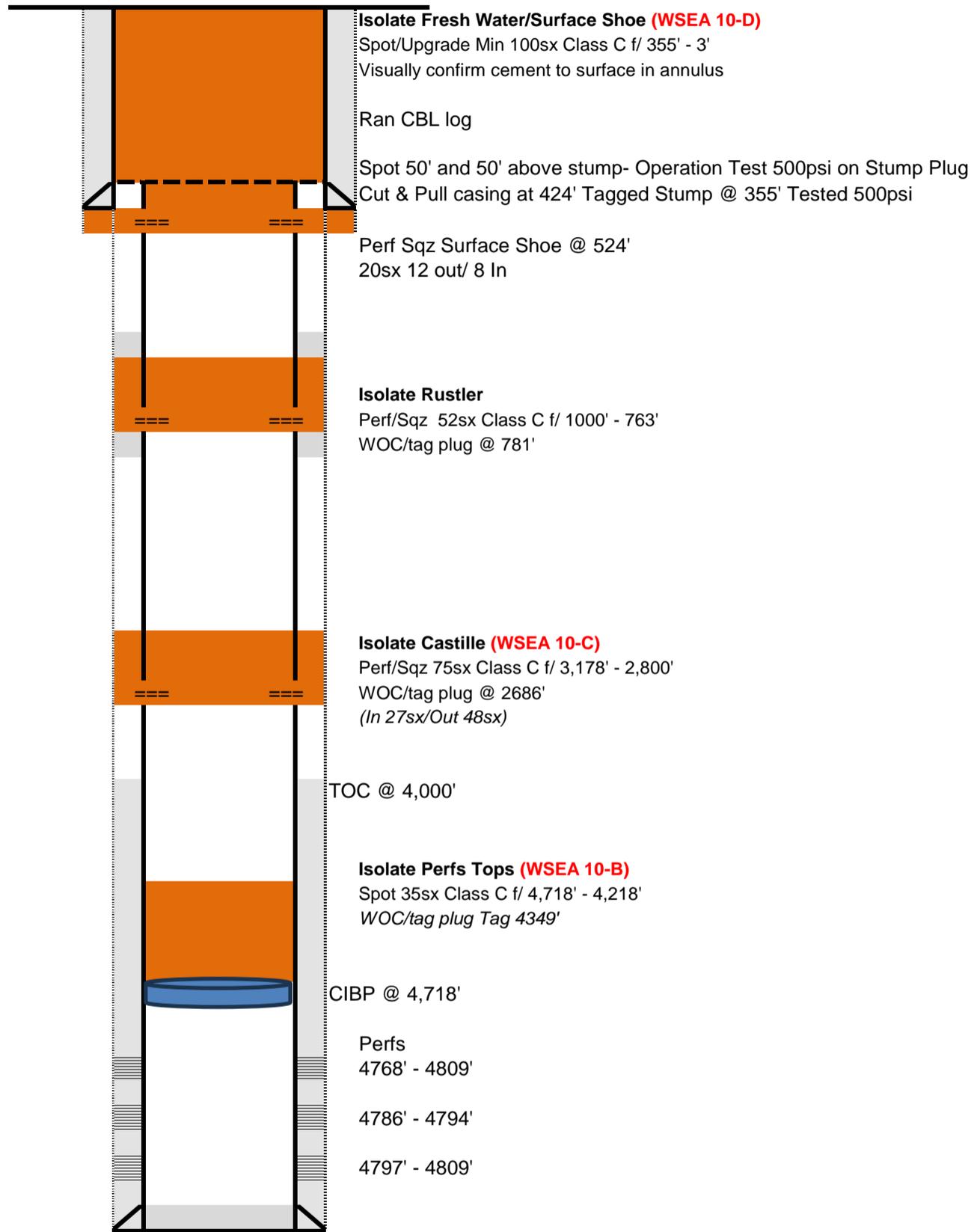
Lease: Cotton Draw Unit Well No.: 73 Field: Cotton Draw
 Location: 554 FNL 554 FEL Section: 4 Rng: 32E Survey: _____
 County: Lea St: NM Refno: _____ API: 30-025-22882
 Current Status: SI - Oil **Anchors Test Date:** _____
 Directions to wellsite: UL:A - S33 - T25S - R32E

Surface Csg.
 Size: 7 5/8"
 Wt.: 24# / C
 Set @: 474'
 Sxs cmt: 300 sx
 Circ: Yes
 TOC: Surf
 Hole Size: 9 7/8"

Production Csg.
 Size: 4 1/2"
 Wt.: 9.5# / N-80 & J-55
 Set @: 4868'
 Sxs Cmt: 150 sx
 Circ: No
 TOC: 4,000'
 Hole Size: 6 3/4"

Depths.
 PBSD: 4846'
 TD: 4870'

Formation	Top (MD)
Rustler	818'
Salado	1125'
Castille	3126'
Base of Salt	4716'
Lamar	4716'
Bell Canyon	4764'





MCBU Operational Summary Report

Well Name: **COTTON DRAW UNIT 073**

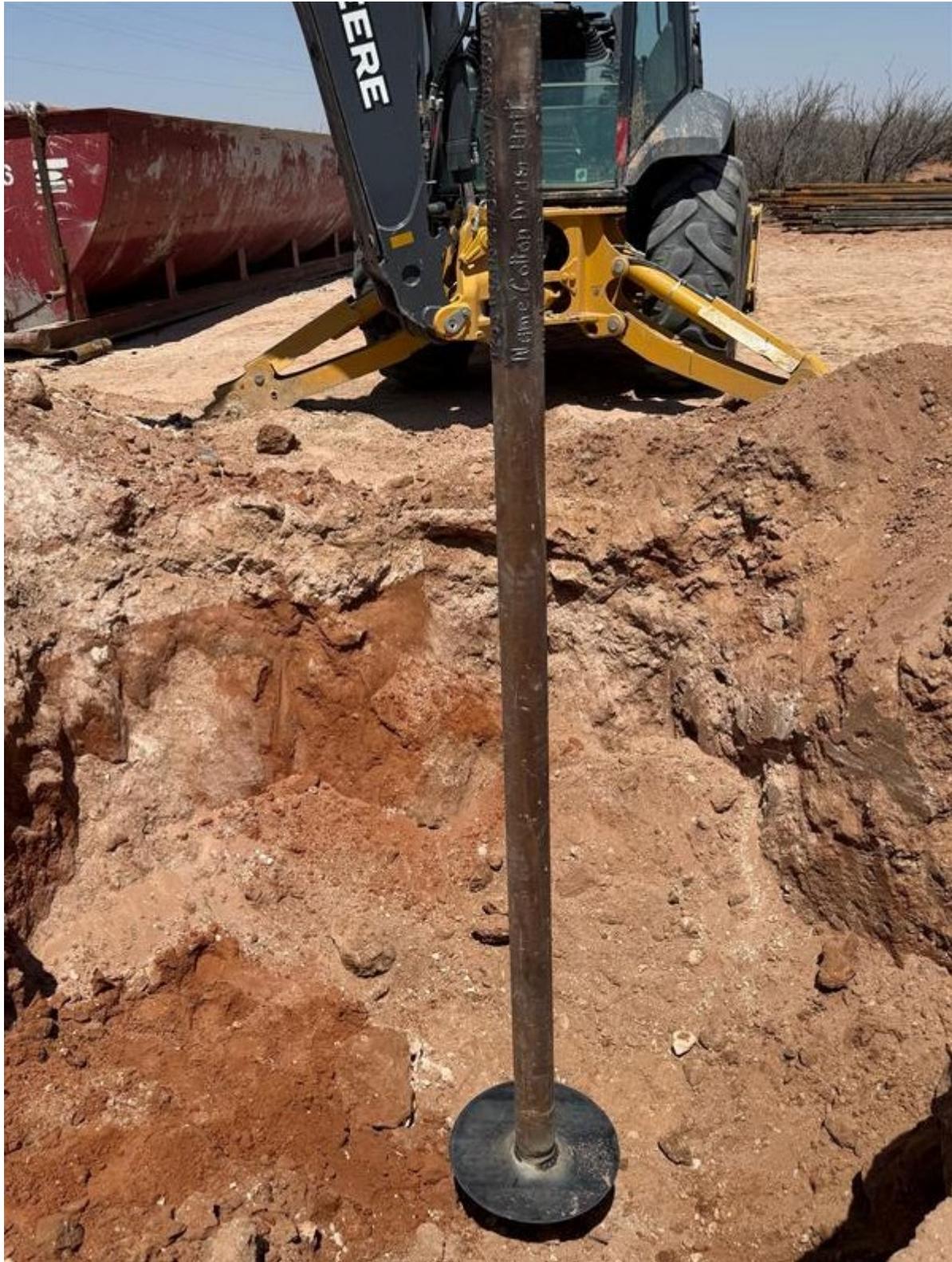
Well Name COTTON DRAW UNIT 073		Lease Cotton Draw	Field Name Cotton Draw	Business Unit Mid-Continent	
Ground Elevation (ft) 3,490.00	Original RKB Elevation (ft) 3,501.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Operational Summary

Start Date	Summary
3/28/2025 00:00	Held WSEA S/M. Spot in Rig, tanks, pump, and aux equip. Change out all standing wire lines & most non standing for Chevron required yearly testing. R/U Sunset 29 & guy out mast & tubing board. Check pressures. 0 PSI. Open valves, Bubble test tubing and production casing. On a Vacuum. Test failed. Could not test surface. Hot tapping valve tomorrow. Flow checked well for 15 minutes (WSEA 10-A). (Pass) N/D B-1 7-1/16" 3K flange, N/U 7 1/16" 5M double gate BOP with 2 3/8" fixed bore pipe rams on top of blind rams (WSEA 8-A). Tested BOPE to 5-minute 300 psi low/10-minute 2100 psi high (WSEA 9-A). Complete drawdown test. CIW, Secure rig & equip for the weekend.
3/29/2025 00:00	Hot tap surface valve on the weekend.
3/30/2025 00:00	Inactive
3/31/2025 00:00	Held S/M, Check wellbore pressures all at 0 psi, Bubble test surface casing. Secure 7 1/16" 5M double gate BOP with turn buckles. Lots of movement & Possible holes in casing. TIH picking up 4 jts 2-3/8" tubing from rack tagging CIBP @ 4,718' with jt # 3 at slips. Total jts 151 to tag. 148 jts from well bore @ 4,627' total tubing left in well per last pull. Rig up hard line from pump to well, Rig up return lines. Tested surface lines to 2499 psi for 5 minutes. Set and tested overpressure safety system to 2000 psi. Ops test only. With tubing tail 4,718'. Mix & place 35 sx's. 46.2 ft3, 8.23 bbls, with 6.3 mix water, 14.8#, 1.32 yield of class C. F/ 4,718' to 4,188'. TOH standing back 148 jts of 2-3/8" tubing in derrick & lay down 3 jts on tubing racks. WOC. Make up 4.5" 32 A test packer on 2-3/8" tubing and 4' pup jt on the bottom of it Plus 3 more jts. Set packer @ 120' & test down tubing. No test, Circ at surface. Test down casing. Tested to 500 psi for 5 min. Solid test from surface to 120'. Unset packer. TIH to 2,561.68' Set packer. with packer at 2,572. Test CIBP to 500 psi for 15 minutes with 5% allowable decline (WSEA 10-B). Test at 1000 psi per engineer for 5 min. held solid. no bleed off. Ops test only. TOH to 791' and test below packer to 1000 psi for 5 min, pressure dropped off 0 psi in 1 min. No test. Rustler zone @818'. tested above packer. returns to surface. No test. Un set packer & Pull 1 stand. Tubing tail @ 727'. CIW, Secure rig & equip for the night Debrief crew. EOT.
4/1/2025 00:00	Review JSAs, fill out PTW, review SIF hazards and mitigations, reinforce SWA, review tenant # 2, Well safe table top with OE ausiter. Check well bore pressures, All casings @ 0 psi. TIH & tag TOC @ 4,349'. Contact BLM Brent Smith & tag depth was approved. 3rd party vacuum truck got stuck on the way to location with fluid for MLF. Waited till he was free. Mix and pump 16.5 bbls of MLF, From 4,349' to 2,800'. Displace 12.4 bbls of 10# brine down tubing leaving TOMLF @ 3,178' Wind & dust to severe, Shut down at 1/2 day.
4/2/2025 00:00	Set packer. Test 500 psi good. Perf @ 3,178'. Squeeze 75 sx 3,178'-2,800'. WOC. Release packer. TIH tag TOC @ 2,686'. Pressure test 1500 psi 15 minutes good. Release and set packer 1,479' and 979' test down good. Release packer and TOH. lay down packer. Shut in well.
4/3/2025 00:00	Perf 872'. TIH. Spot cement from 1,000'-763'. TOH. Down squeeze. WOC. Tag TOC 781'. Upgrade plug. Perf shoe @ 524'. TIH with tubing to 524'. Shut in well.
4/4/2025 00:00	Squeeze 20 sx 12 out 8 in. TOH. Displace 3 bbl. Cut casing @ 424'. lay down casing.
4/5/2025 00:00	Perform CBL log. Pump stump plug. WOC. Perform CAT 3 inspection.
4/6/2025 00:00	inactive.
4/7/2025 00:00	Tag TOC @ 355'. Mix and pump 100 sx class C 14.8 ppg 1.32 yield cement 355'-0' bringing cement to surface. N/D BOP. Top off wellbore. RDMO.
4/11/2025 00:00	Review FORO JSAs, fill out PTW, review SIF hazards and mitigations, reinforce SWA. Discuss Chevron tenet #7. - MIRU FORO laser unit – Excavate and install can, Set laser, performed cut, - excavated around can, pulled can & removed WH - 5' surface casing Topped off with cement - Took pictures - Install plate/marker - Back-filled hole, removed rig anchors & RDMO. Held debrief with crew. Remove can, Slope excavation, Top off any casings at surface with cement. Install ID Plate. Back-fill hole, Take final pics. Excavated around can, pulled can & remove WH - 5' surface casing Topped off with cement - Took pictures - Installed BLM POLE, ID plate/marker - Back-filled hole. P&A COMPLETE.

CDU 73 30-025-22882







Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 454348

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 454348
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/24/2025