

Santa Fe Main Office
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General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other		WELL API NO. 30-025-26802 5. Indicate Type of Lease STATE ☒ FEE ☐ 6. State Oil & Gas Lease No.
2. Name of Operator Maverick Permian LLC		7. Lease Name or Unit Agreement Name State F 1
3. Address of Operator 1000 Main Street Ste 2900 Houston, TX 77002		8. Well Number 009
4. Well Location Unit Letter <u>U</u> : <u>330</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>West</u> line Section <u>1</u> <u>21S</u> Township <u>36E</u> Range <u>NMPM</u> County		9. OGRID Number 331199
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3520		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☒ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: ☐	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian is requesting approval of the attached work to TA well.

Our future development plan for this well is to perfs up hole, to evaluate this well as a Blinbry injection well within the next 5 years

See Page 2 for Changes to Procedure

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Lee TITLE Regulatory Lead DATE 4/21/2025

Type or print name Nicole Lee E-mail address: nicole.lee@mavresources.com PHONE: 713-437-8097
For State Use Only

APPROVED BY: Gilbert Cordero TITLE Staff Manager DATE 4/24/25
 Conditions of Approval (if any):



1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

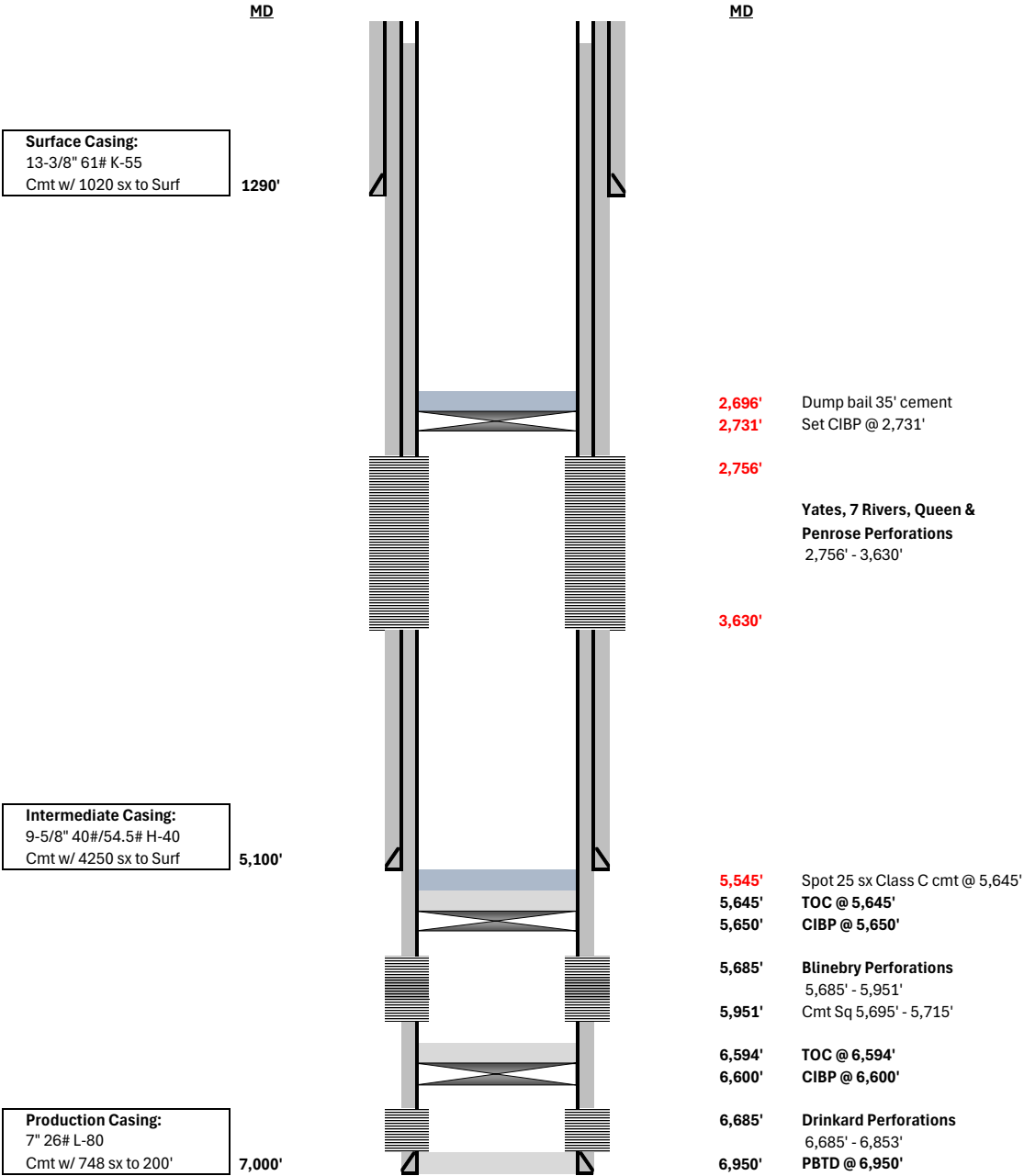
STATE F 1 09
TA Procedure

1. MIRU WOR & equipment.
2. Lock out/tag out pumping unit. Kill well if necessary.
3. Unlatch rods. LD horse head.
4. PU rods to verify if pump will unseat.
5. If severe paraffin encountered, use hot oil unit to pump hot lease salt water down tubing to wash rods.
6. TOOH, visually inspecting, verifying count, and kicking out any rods with visible damage or pitting.
7. Send insert pump to pump shop.
8. ND WH. NU BOP's.
9. Scan tubing out of hole and note condition of tubing and BHA.
10. Clean out to below RBP @ 6600'
11. Set CIBP @ 6635' - Dump Bail 35' cement on plug - WOC & Tag at 6600' or higher
12. Set CIBP @ 5635'. Test plug 500psi/30 min
13. Spot 25 sx Class C cement plug on CIBP + Cement at 5,645'. WOC 4 hrs. Tag at 5,545' or higher. Record cement plug top.
14. Spot 25 sx cmt 5200' - 5000' - 9 5/8" shoe
15. Set CIBP above Yates/7 Rivers/Queen/Penrose perforations at 2,706'.
16. Dump bail 35' of cement on top of plug.
17. TIH to tag top of cement. POOH with tubing.
18. Perform pressure test to verify integrity.
19. RDMO WOR & equipment.

State: New Mexico
County: Lea
Spud Date: 8/27/1980

Maverick Permian LLC
Well: STATE F 1 09
API# 30-025-26802

PROPOSED WBD
4/16/2025





STATE F-1 09 Wellbore Diagram

Well Header				County		District	
API #	3002526802	State	NEW MEXICO	LEA		PERMAN CONVENTIONAL	
Division	PERMAN	Business Unit	MAVERICK PERMAN	Region	RG_SE_NEW_MEXICO	Area	A_NM_SCATTERED
						Total Depth (ftKB)	7,000.0

Wellbore Sections														
Section Des	Size (in)	Act Top (ftKB)	Act Top (TVD) (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)	Start Date	End Date							
SURFAC	17 1/2	16.4		1,290.0		5/27/1980	6/1/1980							
INTRM1	12 1/4	1,290.0		5,100.0		6/2/1980	7/17/1980							
PROD1	8 1/2	5,100.0		7,000.0			8/19/1980							
Casing Strings														
Casing String: Surface 13 3/8" Set Depth: 1,290.0														
Casing Description	Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	HW Len (ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (ftKB)	Top (TVD) (ftKB)	Set Depth (TVD) (ftKB)		
Surface	6/1/1980 00:00	13 3/8	13 3/8	12.62	12.615	54.50	K-55	1,273.60	16.4					
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)			
Casing Joints	0	13 3/8	12.615	54.50	K-55	1,273.60		16.4	1,290.0					
Casing String: Intermediate 9 5/8" Set Depth: 5,100.0														
Casing Description	Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	HW Len (ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (ftKB)	Top (TVD) (ftKB)	Set Depth (TVD) (ftKB)		
Intermediate1	6/13/1980 00:00	9 5/8	9 5/8	9.00	9	32.30	H-40	5,083.60	16.4					
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)			
Casing Joints	0	9 5/8	9.001	32.30	H-40	5,083.60		16.4	5,100.0					
Casing String: Production 7" Set Depth: 7,000.0														
Casing Description	Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	HW Len (ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (ftKB)	Top (TVD) (ftKB)	Set Depth (TVD) (ftKB)		
Production1	6/21/1980 00:00	7	7	6.37	6.366	23.00	L-80	6,983.60	16.4					
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)			
Casing Joints	0	7	6.366	23.00	L-80	6,983.60		16.4	7,000.0					
Cement														
Surface Casing Cement														
Cementing Start Date	6/1/1980 00:00			Cementing End Date	6/1/1980 00:00			String	Surface, 1,290.0ftKB					
Stg #	Pump Start Date	Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)				
1				16.4		1,290.0								
Intermediate Casing Cement														
Cementing Start Date	6/13/1980 00:00			Cementing End Date	6/13/1980 00:00			String	Intermediate1, 5,100.0ftKB					
Stg #	Pump Start Date	Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)				
1				2,980.0		5,100.0								
2				16.4		2,980.0								
Production Casing Cement														
Cementing Start Date	6/21/1980 00:00			Cementing End Date	6/21/1980 00:00			String	Production1, 7,000.0ftKB					
Stg #	Pump Start Date	Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)				
1	6/21/1980			200.0		7,000.0								
Cement Plug														
Cementing Start Date	8/20/1980 00:00			Cementing End Date				String	Production1, 7,000.0ftKB					
Stg #	Pump Start Date	Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)				
1				6,950.0		7,000.0								
Cement Squeeze														
Cementing Start Date	2/26/1993 00:00			Cementing End Date	2/26/1993 00:00			String	Production1, 7,000.0ftKB					
Stg #	Pump Start Date	Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)				
1	2/26/1993			5,695.0		5,715.0								
Cement Plug														
Cementing Start Date	1/5/1994 00:00			Cementing End Date	1/5/1994 00:00			String	Production1, 7,000.0ftKB					
Stg #	Pump Start Date	Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)				
1	1/5/1994			5,645.0		5,650.0								
Cement Plug														
Cementing Start Date	1/5/1994 00:00			Cementing End Date	1/5/1994 00:00			String	Production1, 7,000.0ftKB					
Stg #	Pump Start Date	Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)				
1	1/5/1994			6,594.0		6,600.0								
Tubing Strings														
Set Depth: 3,658.0														
Run Job	String	String Max	OD Nom Max	ID (in)	ID Nom Min	Wt (lb/ft)	String Grade	Top (ftKB)	Set Depth (ftKB)	Len (ft)	Set Depth (TVD) (ftKB)			
REPAIR DOWNHOLE FAILURE, 8/14/2003 00:00		2 3/8	2 3/8	2.00	1.78	4.70	J-55	16.4		3,641.60				
Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Tally Jts Run	Tally Len (ft)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)			
Tubing	3,602.60	2 3/8	2.00	4.70	J-55	0	16.4	3,619.0	3,619.0					
POLY LINED TUBING	32.00	2 3/8	2.00	6.40	J-55	0	3,619.0	3,651.0						
Seating Nipple	2.00	2 3/8	1.78	SN		0	3,651.0	3,653.0						
OEMA	5.00	2 3/8	2.00	4.70	OEMA	0	3,653.0	3,658.0						
Rod Strings														
Set Depth: 3,654.0														
Rod Description	Set Depth	Run Date	Run Job	OD (in)	Wt (lb/ft)	String Grade	Top (ftKB)	Set Depth	String Components					
Rod	3,654.0	8/18/2003	REPAIR DOWNHOLE FAILURE, 8/14/2003 00:00	3/4	1.63	C	1.0		Gas Anchor/Dip Tube, Rod Insert Pump, Sinker Bar, Sucker Rod, Sucker Rod, POLISHED ROD					
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)							
20.00	1 1/2	1		1.63	C	1.0	21.0							
14.00	3/4	3		1.63	C	21.0	35.0							
3,550.00	3/4	142		1.63	C	35.0	3,585.0							
52.00	1 1/2	2			K	3,585.0	3,637.0							
16.00	OD Nominal (in) 1 1/16	Quantity 1	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)							
1.00	OD Nominal (in) 1	Quantity 1	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)							
Perforations														
Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Calculated Shot Total	Btm - Top (ft)							
1/12/1994 00:00	2756	2791				4	35							
1/12/1994 00:00	2813	2885				5	72							
1/12/1994 00:00	2905	2990				7	85							
1/12/1994 00:00	3000	3093				14	93							
1/6/1994 00:00	3207	3298				7	91							
1/6/1994 00:00	3308	3396				4	88							
1/6/1994 00:00	3406	3497				7	91							
1/6/1994 00:00	3507	3597				12	90							
1/6/1994 00:00	3600	3630				4	30							
7/12/1980 00:00	5685	5721				1.0	2							
7/12/1980 00:00	5729	5951				1.0	13							
7/2/1980 00:00	6685	6853				1.0	16							

[illegible]

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 453635

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 453635
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work.	4/24/2025
gcordero	Must submit development plan for well with details and timelines.	4/24/2025