

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-29198</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>19520</b>
7. Lease Name or Unit Agreement Name <b>North Hobbs G/SA Unit</b>
8. Well Number <b>423</b>
9. OGRID Number <b>157984</b>
10. Pool name or Wildcat <b>HOBBS; GRAYBURG-SAN ANDRES</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3634' (GL)</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **Injection**

2. Name of Operator  
**Occidental Permian LTD**

3. Address of Operator  
**P.O. Box 4294 Houston, TX 77210-4294**

4. Well Location  
Unit Letter **H** : **2540** feet from the **NORTH** line and **1280** feet from the **EAST** line  
Section **32** Township **18S** Range **38E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: **High Csg Pressure** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Repair cause of injector casing pressure. Return well to injection.

Please see detailed planned procedure and WBDs attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **Roni Mathew** TITLE **Regulatory Advisor** DATE **04/08/2025**

Type or print name **Roni Mathew** E-mail address: **roni\_mathew@oxy.com** PHONE: **(713) 215-7827**  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

**Objective:**

Repair cause of injector casing pressure. Return well to injection.

**Job Plan:**

- MIRU PU.
- Kill well, ND WH – NU BOP.
- Perform testing for cause of casing pressure.
- POOH with Injection Equipment.
- Run Injection Equipment. Perform MIT.
- RDMO PU.



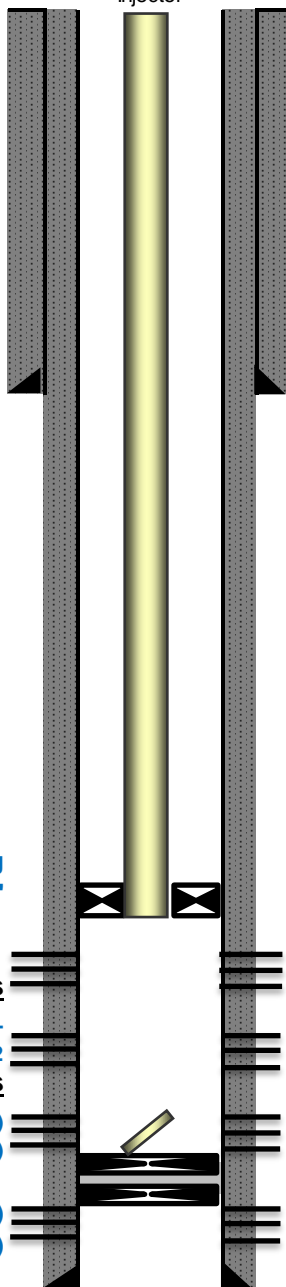
# NHU 32-423

API# 30-025-29198

TWN 18-S; RNG 38-E

Current WBD

Injector



9-5/8" 36 lb/ft K-55 @ 1508'  
Cmt'd with 580 sx  
TOC @ Surf. (Circ. 75 sx)  
12.25" Hole Size

2-7/8" TK15XT Tubing  
7" AS1X @ 3994'

## Open Perfs

4052-54, 65-66, 4116, 17-20, 21-26, 31-37, 43, 50-55, 56, 61, 66-71, 78-84, 90-4202

## Closed Perfs

4051, 54, 66, 73, 76, 84, 93, 98, 4102, 06 (sqz 2005)  
4209, 20, 22, 31, 35, 4242 (under CIBP)

CIBP at 4206' (2024)  
CIBP at 4215' + cmt (2006)

Injection Profile Logging (IPL) tool fish  
TOF at ~4200' (~8' length of 1-3/8" OD)

7" 20 lb/ft K-55 @ 4379'  
Cmt'd with 925 sx  
TOC @ Surf. (Circ. 100 sx)  
8.75" Hole Size

PBT D 4204'  
TD 4380'



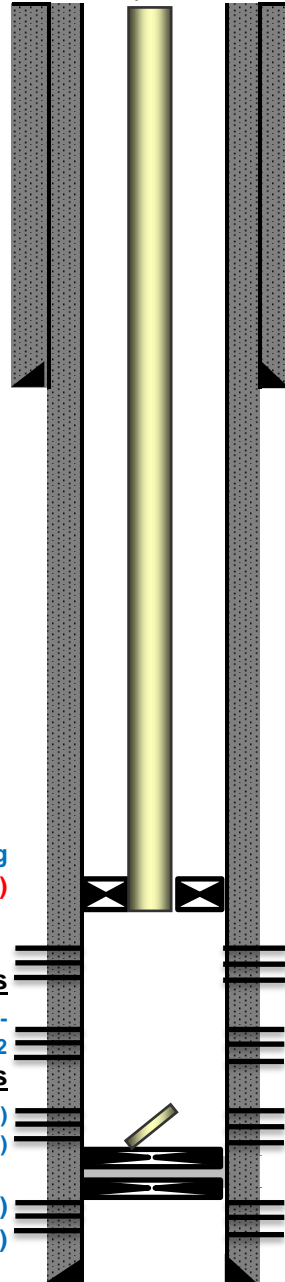
# NHU 32-423

API# 30-025-29198

TWN 18-S; RNG 38-E

Proposed WBD

Injector



9-5/8" 36 lb/ft K-55 @ 1508'  
Cmt'd with 580 sx  
TOC @ Surf. (Circ. 75 sx)  
12.25" Hole Size

2-7/8" TK15XT Tubing  
7" AS1X @ 3992' (estimated)

## Open Perfs

4052-54, 65-66, 4116, 17-20, 21-26, 31-37, 43, 50-55, 56, 61, 66-71, 78-84, 90-4202

## Closed Perfs

4051, 54, 66, 73, 76, 84, 93, 98, 4102, 06 (sqz 2005)  
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Cmt'd with 925 sx  
TOC @ Surf. (Circ. 100 sx)  
8.75" Hole Size

PBTD 4204'  
TD 4380'

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 449623

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 449623
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	If the workover requires changing the tube, replace it with the same tube size as stipulated by the respective order. The packer shall not be set more than 100 ft above the top part of the injection interval. And, ensure that the built-up pressure source is determined and a Bradenhead test is conducted to ensure the pressure is not building up again.	4/24/2025