

Submit a Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-44311
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name SOUTH HOBBS G/SA UNIT
8. Well Number 277
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injection <input type="checkbox"/>	
2. Name of Operator OCCIDENTAL PERMIAN LTD.	
3. Address of Operator P.O. BOX 4294	
4. Well Location Unit Letter <u>J</u> : <u>1573</u> feet from the <u>South</u> line and <u>1711</u> feet from the <u>East</u> line Section <u>9</u> Township <u>19S</u> Range <u>38E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3598' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <u>OAP</u> <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Repair cause of injector casing pressure. Return well to injection.

Please find attached the detailed planned procedure and current/proposed wellbore diagrams attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Adisor DATE 04/14/2025

Type or print name Roni Mathew E-mail address: roni\_mathew@oxy.com PHONE: 713-215-7827

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

**Objective:**

Repair cause of injector casing pressure. Return well to injection.

**Job Plan:**

- MIRU PU.
- Kill well, ND WH – NU BOP.
- Perform testing for cause of casing pressure.
- POOH with Injection Equipment.
- Run Injection Equipment. Perform MIT.
- RDMO PU.

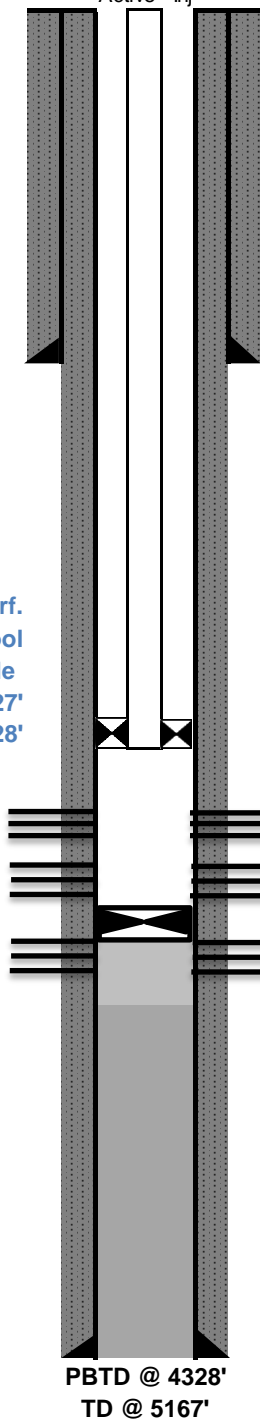


Current WBD

**SHU 277****API# 30-025-44311**

TWN 19-S; RNG 38-E

Active - Inj



9 5/8" 36 lb/ft J-55 @ 1577'  
 cmt'd w/ 915 sxs  
 TOC @ Surface (Circ. 121 sx)  
 13-1/2" Hole Size

2-7/8" 6.5# J-55 Duoline to Surf.  
 7" x 2-7/8" T2 On/Off Tool  
 1.87 "F" Profile Nipple  
 7" x 2-7/8" AS1-X Dbl Grip PKR @ 4127'  
 2-7/8" "Pump Out" Plug @ 4128'

DV-TOOL @ 3812

Open Perforations:  
 4182'-88', 4195'-4201', 4208'-14', 4240'-44',  
 4250'-56', 4264'-76', 4293'-4304', 4312'-20'

CICR ~4328'; sqz w/ 75 sx.

Closed Perforations:  
 4332'-40', 4348'-56', 4370'-78'

7" 23 lb/ft L-80 @ 5167'  
 cmt'd w/1143 sxs (Circ. 174 sx)  
 TOC @ Surface (Circ.)  
 8-3/4" Hole Size

PBDT @ 4328'

TD @ 5167'

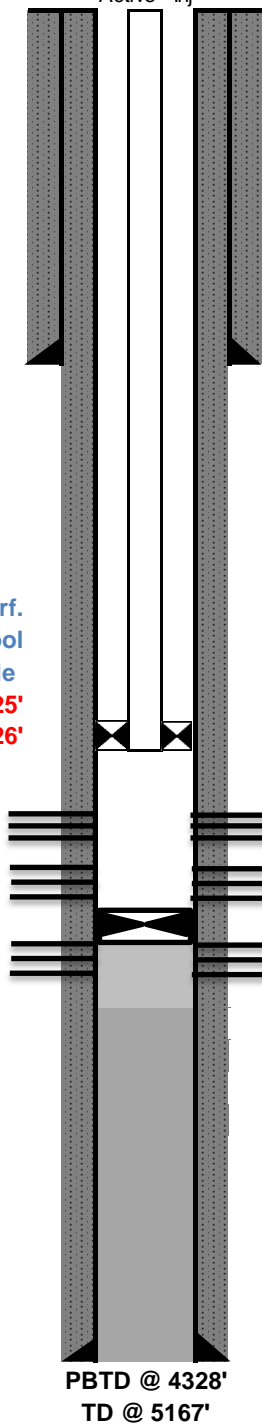


Proposed WBD

**SHU 277****API# 30-025-44311**

TWN 19-S; RNG 38-E

Active - Inj



9 5/8" 36 lb/ft J-55 @ 1577'  
 cmt'd w/ 915 sxs  
 TOC @ Surface (Circ. 121 sx)  
 13-1/2" Hole Size

2-7/8" 6.5# J-55 Duoline to Surf.  
 7" x 2-7/8" T2 On/Off Tool  
 1.87 "F" Profile Nipple

DV-TOOL @ 3812

7" x 2-7/8" AS1-X Dbl Grip PKR @ ~4125'  
 2-7/8" "Pump Out" Plug @ ~4126'

**Open Perforations:**

4182'-88', 4195'-4201', 4208'-14', 4240'-44',  
 4250'-56', 4264'-76', 4293'-4304', 4312'-20'

CICR ~4328'; sqz w/ 75 sx.

**Closed Perforations:**

4332'-40', 4348'-56', 4370'-78'

7" 23 lb/ft L-80 @ 5167'  
 cmt'd w/1143 sxs (Circ. 174 sx)  
 TOC @ Surface (Circ.)  
 8-3/4" Hole Size

PBTD @ 4328'

TD @ 5167'

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 451404

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 451404
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	If the workover requires changing the tube, replace it with the same tube size as stipulated by the respective order. The packer shall not be set more than 100 ft above the top part of the injection interval. And, ensure that the built-up pressure source is determined and a Bradenhead test is conducted to ensure the pressure is not building up again.	4/24/2025