

Well Name: AMAZING 19 FED	Well Location: T22S / R32E / SEC 19 / TR A / 32.382026 / -103.708934	County or Parish/State: LEA / NM
Well Number: 701H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM90	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002550477	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2740914

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 07/13/2023

Time Sundry Submitted: 02:01

Date Operation Actually Began: 06/01/2023

Actual Procedure: 06/01/2023 20" Conductor Hole @ 120' MD 06/25/2023 13 1/2" HOLE 06/25/2023 Surface Hole @ 1,054' MD, 1,054' TVD Casing shoe @ 1,034' MD, 1,034 TVD Ran 9-5/8" 40#, J55, LTC Stage 1: Cement w/ 605 sx Class C (1.76 yld, 13.5 ppg), followed by 170 sx Class C (1.35 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min, Cement did not circ, TOC @ 365' - Temp Survey Stage 2: BLM approved 1 inch job: Tagged with 1 inch at 240', Pumped 292 sx Class C (1.73 yld, 13.5 ppg), Circ (50 bbls) 162 sx of cement to surface BOP TESTED TO BLM STANDARDS 07/07/2023 8 3/4" HOLE 07/07/2023 Intermediate Hole @ 11,324' MD, 11,198' TVD Casing shoe @ 11,309' MD, 11,183' TVD Ran 7-5/8", 29.7#, HCP110, MO-FXL Stage 1: Cement w/ 280 sx Class H (1.23 yld, 15.6 ppg), followed by 100 sx Class H (1.14 yld, 16.2 ppg) Test casing to 2,670 psi for 30 min, Did not circ cement to surface, TOC @ 6,900' - Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.51 yld, 14.8 ppg) Stage 3: Top out w/ 168 sx Class C (1.33 yld, 14.8 ppg), Circ (2 bbls) 8 sx of cement to surface

Well Name: AMAZING 19 FED	Well Location: T22S / R32E / SEC 19 / TR A / 32.382026 / -103.708934	County or Parish/State: LEA / NM
Well Number: 701H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM90	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002550477	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS

Signed on: JUL 13, 2023 02:01 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: MidlandState: TX

Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 07/19/2023

Signature: Jonathon Shepard

Well Name: AMAZING 19 FED	Well Location: T22S / R32E / SEC 19 / TR A / 32.382026 / -103.708934	County or Parish/State: LEA / NM
Well Number: 701H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM90	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002550477	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2745993

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 08/14/2023

Time Sundry Submitted: 09:27

Date Operation Actually Began: 08/10/2023

Actual Procedure: 8-10-2023 6 3/4" hole 8-10-2023 Production Hole @ 22,048' MD, 11,930' TVD Casing shoe @ 22,033' MD, 11,929' TVD Ran 5-1/2", 20#, ECP110, DWC (0' - 10,754'), (MJ @ 11,155' & 21,407') Ran 5-1/2", 20#, EY HCP110, TLW (10,754' - 11,244') Ran 5-1/2", 20#, ECP110, DWC (11,244' - 22,033') Cement w/ 1,130 sx Class C (1.44 yld, 13.2 ppg), No casing test , TOC @ 8,200' - Calc , Waiting onCBL,RR 08/12/2023 Production casing will be tested prior to fracing and reported on the completion sundry

Well Name: AMAZING 19 FED	Well Location: T22S / R32E / SEC 19 / TR A / 32.382026 / -103.708934	County or Parish/State: LEA / NM
Well Number: 701H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM90	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002550477	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS

Signed on: AUG 14, 2023 09:26 AM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: MidlandState: TX

Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 08/16/2023

Signature: Jonathon Shepard

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 255840

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 255840
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
keith.dziokonski	Report pressure test on next sundry. Include test pressure and duration.	4/24/2025
keith.dziokonski	• Per APD conditions of approval, cement was to be circulated to surface on the intermediate and surface casing string, the failure to follow a COA will result in review for potential compliance actions.	4/24/2025