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Submit 1 Copy To Appropriate District Office District I	State of New Me Energy, Minerals and Natu		Form C-103 October 13, 2009			
1625 N. French Dr., Hobbs, NM 88240District III1301 W. Grand Ave., Artesia, NM 88210District III1000 Rio Brazos Rd., Aztec, NM 87410District IV1220 S. St. Francis Dr., Santa Fe, NM	OIL CONSERVATION 1220 South St. Fran Santa Fe, NM 87	ncis Dr.	WELL API NO. 30-025-52368 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.			
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)		JG BACK TO A	<ul> <li>7. Lease Name or Unit Agreement Name</li> <li>Eata Fajita State Com</li> <li>8. Well Number</li> <li>603H</li> </ul>			
2. Name of Operator			9. OGRID Number			
COG Production LLC           3. Address of Operator           2208 W. Main Street, Artesia, NI	M 88210		217955         10. Pool name or Wildcat         Triple X; Bone Spring, West			
4. Well Location Unit Letter <u>P</u> : Section 8	Township24SRa11. Elevation (Show whether DR,	nge <u>33E</u> <i>RKB, RT, GR, etc.,</i>	NMPM Lea County			
	3601.8	'GR				
12. Check Appropriate Box to I	ndicate Nature of Notice, Re	port or Other Da	ata			
NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON	ENTION TO:         PLUG AND ABANDON         CHANGE PLANS         MULTIPLE COMPL	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN	LLING OPNS. P AND A			
OTHER: Dedicated Acres Change		OTHER:				
			e pertinent dates, including estimated date of ns: Attach wellbore diagram of proposed			

COG Production LLC respectfully requests approval for the following changes to the original approved APD.

Dedicated Acres Change:

From: 1279.08 To: 319.75

C102 attached.

Spud Date:		Rig Release	e Date:		
I hereby certify	that the information above is true ar	nd complete to th	ne best of my knowledge and belie	ef.	
SIGNATURE_	Mayte Reyes	TITLE:	Senior Regulatory Coordinator		DATE: <u>12/16/2024</u>
Type or print n For State Use	ame: <u>Mayte Reyes</u> Only	E-mail ad	dress: <u>mayte.x.reyes@cop.com</u>	PHONE: _	<u>(575) 748-6945</u>
APPROVED E Conditions of A	Y: Approval (if any):	TITLE		DATE	

Released to Imaging: 4/24/2025 10:40:42 AM

Re

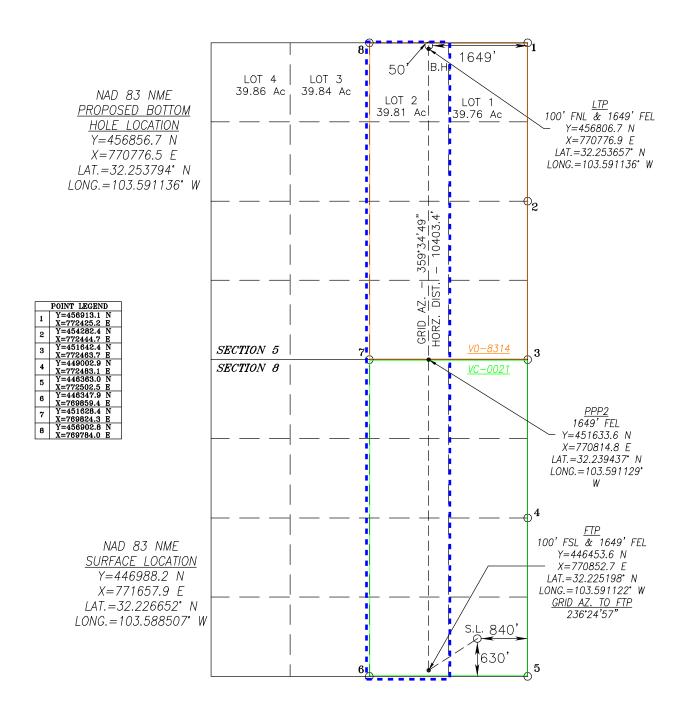
ivea b	<i>y OCD: 1</i>	2/16/2024 1	0:54:04 A							Page
<u>C-10</u>	_		En			w Mexico al Resources Departr TION DIVISION	nent		I	Revised July 9, 2024
	Electronicall Permitting	У		UII.	L'UNDER VAI				🛛 🕅 Initial Su	bmittal
	-							Submitta Type:	I 🗌 Amended	l Report
						As Drilled				
					WELL LOCAT	ION INFORMATION				
API Nu		5-52368	Pool Code	96674	1	Pool Name Triple X	(; Bone S	Spring	M/est	
Propert		0-02000	Property N					Jping	Well Numbe	r
	• • • • •					FAJITA STATE COM			Ground Leve	603H
OGRIE	<sup>217</sup> 217	7955	Operator N	ame	COG PR	ODUCTION LI	LC			<b>601.8</b> '
Surface	e Owner: 💢 S	State 🗆 Fee 🗆	Tribal 🗆 Fee	leral		Mineral Owner: 🔀	State 🗆 Fee [	🗆 Tribal 🗆	] Federal	
					Surf	ace Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
Р	8	24-S	33-E		630 FSL	840 FEL	32.2266	52°N 1	103.588507°W	LEA
					Bottom	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
2	5	24-S	33-E		50 FNL	1649 FEL	32.2537	94°N 1	103.591136°W	LEA
					•					
	ted Acres	Infill or Defi	ning Well		g Well API	Overlapping Spacing Unit (Y/N) Consolidation Code				
	J.75	Infill		30-	025-52425	Well setbacks are under Common Ownership: XYes □No				
Older	vuilloers.					wen setbacks are un	ider Common	Ownership:		
	1	1	1		Kick O	ff Point (KOP)	1			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
Р	8	24-S	33-E		630 FSL	840 FEL	32.2266	52°N 1	103.588507°₩	LEA
	1	1	1	1		ake Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W			Longitude	County
0	8	24-S	33-E		100 FSL	1649 FEL	32.2251	98°N 1	103.591122°W	LEA
T 11	Section.	Tarratia	Danas	Tet		ke Point (LTP)	T -414- J-		Tanalaala	Country
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
2	5	24-S	33-E		100 FNL	1649 FEL	32.2536	57°N 1	L03.591136°W	LEA
Unitize		rea of Uniform I OM	nterest	Spacing	Unit Type 🔀 Horiz	zontal 🗆 Vertical	Grour	nd Floor El	evation: 3601.8	8'
ODED	TOP CEPT	IFICATIONS				SURVEYOR CERTIFI				
my know organiza including location interest,	eledge and beli ation either ow g the proposed pursuant to a	ef, and, if the wel. ns a working inte l bottom hole loca contract with an e ary pooling agree.	l is a vertical or rest or unleasea tion or has a rig wner of a work	• directional l mineral inte ght to drill th ing interest	erest in the land	I hereby certify that the w surveys made be me or un of my belief.			at the same is the	$\frac{\text{METCORrect to the best}}{\text{ME} \times 10^{-6}}$
consent in each t	of at least one ract (in the ta		f a working inte tion) in which a	erest or unlea any part of th	ased mineral interest he well's completed	Chad Han	Now	12/3/2	ENSE	7777 86
Signatur		te Rey	es 1	2/16/2	2024	Signature and Scal of Profes	ssional Suveyor			
Printed 1	Name	yte Reye	20			Certificate Number	Date of Surve			
						17777		AUGU	IST 9, 2023	5
Email A	ddress may	/te.x.reye	es@con	ocoph	illips.com		W.O.#24-1	226 DF	RAWN BY: JH	PAGE 1 OF 2

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the divsion.

## **Received by OCD: 12/16/2024 10:34:04 AM** ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



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Submit 1 Copy To Appropriate District State of New Me	xico Form C-103					
Office Energy, Minerals and Natu	ral Resources October 13, 2009					
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.					
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION	DIVISION 30-025-52368					
District III 1220 South St. Fran	bit vision   5. Indicate Type of Lease     ncis Dr.   STATE I FEE					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87						
1220 S. St. Francis Dr., Santa Fe, NM	0. State Off & Gas Lease No.					
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.)	DR SUCH         Eata Fajita State Com           8. Well Number         8.					
1. Type of Well: Oil Well Gas Well Other	603H					
2. Name of Operator	9. OGRID Number					
COG Production LLC	217955					
3. Address of Operator	10. Pool name or Wildcat					
2208 W. Main Street, Artesia, NM 88210	Triple X; Bone Spring, West					
4. Well Location						
Unit Letter <u>P</u> : <u>630</u> feet from the <u>South</u>	line and <u>840</u> feet from the <u>East</u> line					
Section 8 Township 24S Ra	ange 33E NMPM Lea County					
11. Elevation (Show whether DR,	RKB, RT, GR, etc.)					
3601.8' GR						
12. Check Appropriate Box to Indicate Nature of Notice, Re	port or Other Data					
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON						
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. P AND A					
	CASING/CEMENT JOB					
OTHER:	OTHER:					
Dedicated Acres Change						
_ 0						
13. Describe proposed or completed operations. (Clearly state all pertir starting any proposed work). SEE RULE 19.15.7.14 NMAC. For 1 completion or recompletion.						
	have a the animal annual ADD					
COG Production LLC respectfully requests approval for the following c	ananges to the original approved APD.					
Dedicated Acres Change:						
From: 1279.08						
To: 319.75						

C102 attached.

Spud Date:		Rig Release Date	2:		
I hereby certify that the	e information above is true ar	d complete to the bes	t of my knowledge and beli	ief.	
SIGNATURE	Mayte Reyes	TITLE: Seni	ior Regulatory Coordinator		DATE: <u>12/16/2024</u>
Type or print name: _ For State Use Only	Mayte Reyes	E-mail address:	mayte.x.reyes@cop.com	PHONE: _	<u>(575) 748-6945</u>
APPROVED BY: Conditions of Approv	al (if any):	TITLE		DATE	

Rel	eased	<b>to</b> .	Imaging:	4/	/24	1/2	025	10	):4	0	):4	2	AM	ſ
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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	412168
	Action Type:
	[C-103] NOI Change of Plans (C-103A)
CONDITIONS	

CONDITIONS		
Created By	Condition	Condition Date
matthew.gomez	Any previous COA's not addressed within the updated COA's still apply.	4/24/2025

Action 412168