

<b>Well Name:</b> MOORE LS	<b>Well Location:</b> T32N / R12W / SEC 25 / SENW / 36.95882 / -108.05019	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 7A	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMSF078147	<b>Unit or CA Name:</b> MOORE LS	<b>Unit or CA Number:</b> NMNM73322
<b>US Well Number:</b> 3004522826	<b>Operator:</b> HILCORP ENERGY COMPANY	

## Notice of Intent

*Released to Imaging: 4/24/2025 2:22:10 PM*

**Sundry ID:** 2849063

**Type of Submission:** Notice of Intent

**Type of Action:** Recompletion

**Date Sundry Submitted:** 04/23/2025

**Time Sundry Submitted:** 02:41

**Date proposed operation will begin:** 04/23/2025

**Procedure Description:** Hilcorp Energy requests permission to revise the top perf for the Fruitland Coal to 2,590' - 3,067'. The NOI was originally approved on 11/4/2024.

## Surface Disturbance

**Is any additional surface disturbance proposed?:** No

## NOI Attachments

### Procedure Description

Moore\_LS\_7A\_Rev\_FRC\_Perfs\_NOI\_20250423144030.pdf

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**Operator:** HILCORP ENERGY  
COMPANY

## Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** CHERYLENE WESTON

**Signed on:** APR 23, 2025 02:40 PM

**Name:** HILCORP ENERGY COMPANY

**Title:** Operations/Regulatory Tech - Sr

**Street Address:** 1111 TRAVIS STREET

**City:** HOUSTON

**State:** TX

**Phone:** (713) 289-2615

**Email address:** CWESTON@HILCORP.COM

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## Field

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

## BLM Point of Contact

**BLM POC Name:** MATTHEW H KADE

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647736

**BLM POC Email Address:** MKADE@BLM.GOV

**Disposition:** Approved

**Disposition Date:** 04/23/2025

**Signature:** Matthew Kade



HILCORP ENERGY COMPANY  
MOORE LS 007A  
PICTURED CLIFFS/FRUITLAND COAL RECOMPLETE SUNDRY  
API 3004522826

JOB PROCEDURES

1. MIRU workover rig and associated equipment; NU and test BOP.
2. TOOH with tubing.
3. Set a plug within 50' of the top **Mesaverde** perforation (**5,173'**) for zonal isolation.
4. Load hole with fluid. RU WL and run CBL to verify TOC. Review results with operations engineer and regulatory agencies.
5. **Perform MIT on casing with NMOCD witness** (notify NMOCD 24+ hours before test) and submit results to regulatory group.
6. **If frac'ing down casing:** pressure test casing to frac pressure.
7. RU WL. Perforate the **Pictured Cliffs**. Top perforation @ **3,068'**, bottom perforation @ **3,214'**.
8. **If frac'ing down frac string:** RIH w/ frac string and packer.
9. ND BOP, NU frac stack. Pressure test frac stack to frac pressure. Pressure test frac string (if applicable) to frac pressure. RDMO.
10. RU stimulation crew. Frac the **Pictured Cliffs** in one or more stages. Set plugs in between stages, if necessary.
11. Perforate the **Fruitland Coal**. Top Perforation @ **2,590'**, bottom perforation @ **3,067'**.
12. Frac the **Fruitland Coal** in one or more stages. Set plugs in between stages, if necessary.
13. MIRU workover rig and associated equipment; NU and test BOP.
14. **If frac was performed down frac string:** POOH w/ frac string and packer.
15. TIH with mill and clean out to isolation plug.
16. Mill out isolation plugs. Cleanout to PBTD. TOOH with cleanout assembly.
17. TIH and land production tubing. Flowback the well. Return well to production as a **Fruitland Coal/Pictured Cliffs/Mesaverde** producer.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 455065

**CONDITIONS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 455065
	Action Type: [C-103] NOI Recompletion (C-103E)

**CONDITIONS**

Created By	Condition	Condition Date
ward.rikala	Notify the OCD inspection supervisor via email 24 Hours Prior to beginning operations.	4/24/2025
ward.rikala	All conducted logs shall be submitted to the OCD as a [UF-WL] EP Well Log Submission (WellLog).	4/24/2025
ward.rikala	A C-104 packet is required if, a pool is added, or perforations are added above or below existing perms.	4/24/2025