

Well Name: PATTON 18 FEDERAL	Well Location: T24S / R31E / SEC 18 / SESW / 32.21097 / -103.8181993	County or Parish/State: EDDY / NM
Well Number: 6	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM89819	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001533825	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2849091  
Type of Submission: Subsequent Report  
Date Sundry Submitted: 04/23/2025  
Date Operation Actually Began: 01/22/2019  
Type of Action: Workover Operations  
Time Sundry Submitted: 03:37

Actual Procedure: THIS IS A LATE FILING OF A SUBSEQUENT REPORT OF SHALLOW PERFS THAT WERE ADDED TO THE SAME ZONE. PLEASE SEE THE ATTACHED CURRENT WELLBORE AND WORKOVER JOB NOTES.

SR Attachments

Actual Procedure  
ADD\_PERFS\_SR\_SUB\_4.23.2025\_20250423153703.pdf

Well Name: PATTON 18 FEDERAL	Well Location: T24S / R31E / SEC 18 / SESW / 32.21097 / -103.8181993	County or Parish/State: EDDY / NM
Well Number: 6	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM89819	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001533825	Operator: OXY USA INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: APR 23, 2025 03:37 PM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY	BLM POC Title: ENGINEER
BLM POC Phone: 5759884722	BLM POC Email Address: KIMMATTY@BLM.GOV
Disposition: Accepted	Disposition Date: 04/23/2025
Signature: Keith Immatty	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

<b>THE SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SESW / 330 FSL / 2310 FWL / TWSP: 24S / RANGE: 31E / SECTION: 18 / LAT: 32.21097 / LONG: -103.8181993 ( TVD: 0 feet, MD: 0 feet )

BHL: SESW / 330 FSL / 2310 FWL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

OXY USA INC.

PATTON 18 FEDERAL 006

30-015-33825

SUBSEQUENT REPORT OF PERFS ADDED IN THE SAME ZONE IN 2019.

NOTE- This is a late filing to correct the wellbore diagram before submitting the PA NOI.

### CURRENT WELLBORE

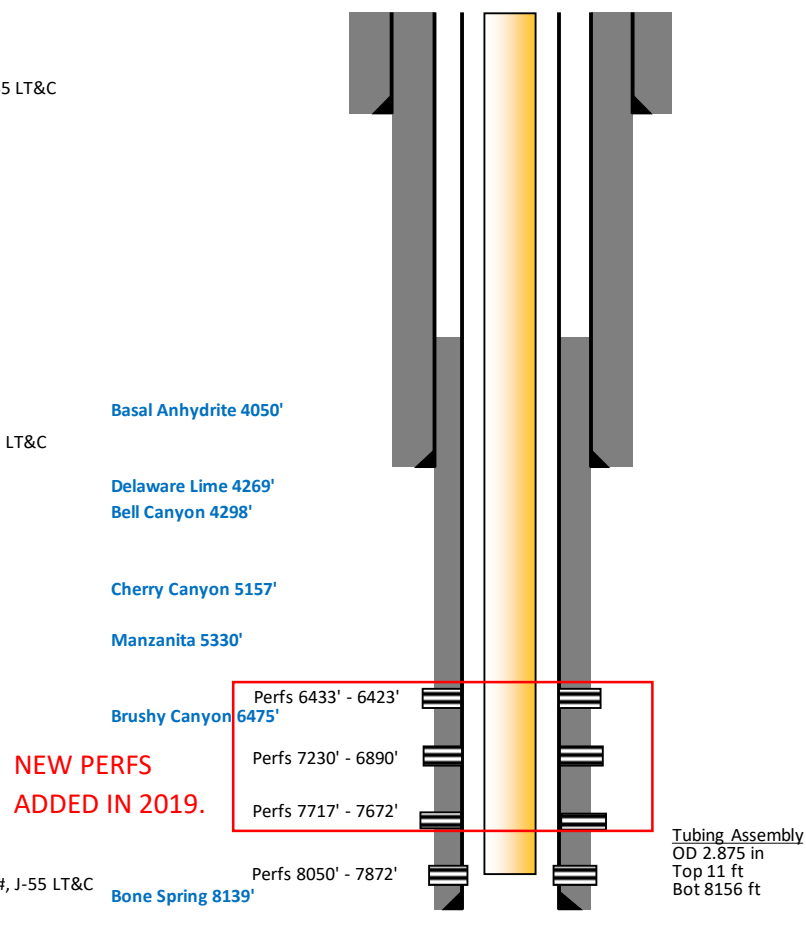
Sean Lehle  
1/15/2025  
30-015-33825-0000  
Eddy

Current Wellbore  
**PATTON 18 FEDERAL 006**

String 1  
OD 13.375 in, 48#, J-55 LT&C  
TD 935 ft  
TOC 0 ft

String 2  
OD 8.625 in, 32#, J-55 LT&C  
TD 4200 ft  
TOC 0 ft

String 3  
OD 5.5 in, 17# & 15.5#, J-55 LT&C  
TD 8275 ft  
TOC 3000 ft  
PBTD 8202 ft



WORKOVER JOB NOTES

<u>Start Date</u>	<u>Type</u>	<u>Remarks</u>	<u>Hours</u>
<u>1/22/2019</u> <u>0:00</u>	<u>Daily</u> <u>Summary</u>	<u>1-22-2019</u> <u>BASIC 1620</u> <u>PATTON 18 FED 6</u>  <u>ARRIVED ON LOCATION AND HELD HAZARD HUNT AND TAILGATE SAFETY</u> <u>MEETING. DISCUSSED PROCEDURE FOR THE DAY AND JSA INCLUDING</u> <u>SUSPENDED LOADS, CABLE, NO CELL PHONE USE WITH WIRELINE ON</u> <u>LOCATION, PRESSURE, SLIPS, TRIPS AND FALLS, POSSIBILITY OF H2S. CHECK</u> <u>PRESSURE ON WELL, SLIGHT BLOW ON CSG, O PSI ON TBG. PUMPED 30</u> <u>BARRELS OF 10# BRINE DOWN CASING AND WELL WENT ON VACUUM.</u> <u>POOH WITH 20 STANDS OF KILLSTRING AND LAYED DOWN BIT AND</u> <u>SCRAPER. REMOVE LAY DOWN MACHINE AND SPOT IN WIRELINE. RIG UP</u> <u>WIRELINE. MAKE 6 RUNS WITH WIRELINE AND SHOOT PERFS AT 7707-</u> <u>7717 (20 HOLES), 7662-7672 (20 HOLES), 7210-7230 (40 HOLES), 7117-</u> <u>7127 (20 HOLES), 7050-7060 (20 HOLES), 6963-6983 (40 HOLES), 6890-</u> <u>6910 (40 HOLES), AND 6424-6433 (20 HOLES). 220 HOLES TOTAL SHOT.</u> <u>POOH AND LAY DOWN PERF GUNS. RIG DOWN LUBRICATOR AND</u> <u>RENEGADE WIRELINE. PICK UP AND RIH WITH 5 ½ WATSON PACKER AND</u> <u>PLUG. RUN 20 STANDS WORKSTRING FOR KILLSTRING. SECURE WELL IN</u> <u>OVERNIGHT SHUTDOWN. PLAN FOR TOMORROW IS TO CONTINUE TO RIH</u> <u>WITH WORKSTRING, SET PLUG AND PACKER. RIG UP PETROPLEX AND</u> <u>ACIDIZE PERFS.</u>	<u>0</u>
<u>1/22/2019</u> <u>0:00</u>		<u>01/22/19 - 9:45 - AM</u> <u>Perforated casing!!</u> <u>7707 to 7717 10- ft. 20 holes</u> <u>7662 to 7672 10-ft. 20 holes</u> <u>7210 to 7230. 20-ft. 40 holes</u> <u>7117 to 7127. 10-ft. 20 holes</u> <u>7050 to 7060. 10-ft. 20 holes</u> <u>6963 to 6983. 20-ft. 40 holes</u> <u>6890 to 6910. 20-ft. 40 holes</u> <u>6424 to 6433. 10 - ft. 20 holes  </u> <u>220 homes total</u> <u>Poh and lay down guns 4:00 PM</u>	<u>0.02</u>

<u>1/23/2019</u> <u>0:00</u>	<u>Daily</u> <u>Summary</u>	<u>1-23-2019</u> <u>PATTON 18 FED 6</u> <u>BASIC 1620</u>  ARRIVED ON LOCATION AND HELD HAZARD HUNT AND TGSM. DISCUSSED PROCEDURE FOR THE DAY AND JSA INCLUDING SUSPENDED LOADS, PINCH POINTS, SLIPS, TRIPS AND FALLS, PRESSURE, AND POSSIBILITY OF H2S. TBG AND CSG ON VACUUM. CONTINUE TO RIH WITH 5 ½ WATSON PACKER AND RBP. SET PLUG AT 8055' WITH 249 JOINTS, PULL UP 1 JOINT AND SET PACKER 15' ABOVE PLUG. TEST PLUG TO 1000 PSI, TESTED GOOD. UNSET PACKER AND PULL UP TO 7849' AND SET. RIG UP PETROPLEX. HELD TGSM WITH ALL PERSONEL ON LOCATION, DISCUSSED ACIDIZING PERFS PROCEDURE, PETROPLEX EQUIPMENT, PRESSURE, ACID, SHOWER TRAILER, AND TAPED OFF AREA AROUND PETROPLEX LINES. COMPLETE 1ST STAGE PER PROCEDURE. RIG DOWN PETROPLEX LINES. UNSET PACKER AND RIH TO LATCH ONTO RBP, TAGGED SALT 100' ABOVE PLUG. PICK UP TBG SWIVEL AND CLEAN OUT SALT. LATCH ON TO RBP AND UNSET. MOVE UP TO 7830' AND SET PLUG. SET PACKER AT 7650'. PUMP 2ND STAGE OF ACID PER PROCEDURE. UNSET PACKER AND RIH TO LATCH ON TO PLUG. TAGGED SALT 20' ABOVE PLUG. RIG UP SWIVEL AND CLEAN OUT SALT. LATCH ON TO PLUG AND UNSET. POOH TO 7240' AND SET PLUG. CONTINUE TO POOH TO 7105' AND SET PACKER. SECURE WELL IN O	<u>0</u>
<u>1/23/2019</u> <u>0:00</u>		<u>01/23/19. -- 11:40 AM</u> <u>Set RBP @ 8055</u> <u>Packer @ 7849</u> a. <u>Pre- flush w/2% KCL and establish injection rate 21 gallons</u> b. <u>Switch to 15% HCL mix and pump 500 gals</u> c. <u>Switch to brine mix and drop 600 pounds</u> <u>@ 1.2 ppg.</u> d. <u>Switch to 15% HCL mix and pump 500 gallons</u> e. <u>Switch to brine mix water and drop 570 pounds @ 1-2 ppg.</u> f. <u>Switch to 15% HCL mix and pump 500 gallons</u> G. <u>Switch acid to bottom perforation w/ 60 bbls of fresh water</u>	<u>0.72</u>



<u>1/23/2019</u> <u>0:00</u>		<u>01/23/19 - 2:20 PM</u> <u>Move packer &amp; plug to 2Nd stage</u> <u>Plug @ 7830 ft</u> <u>Packer @ 7650.</u> <u>3:38 PM PUMP 2 ND</u> <u>STAGE OF ACID</u> <u>a.pre-flush w/2% KCL and stablsh injection rate 2000 gallons</u> <u>b. Switch to 15% HCL mix and pump 800 gallons</u> <u>c. Switch to brine mix water and drop 900 pounds</u> <u>d. Switch to 15% HCL and pump 800 gallons</u> <u>e. Flush acid to bottom perforation with 60 bbls of fresh water</u> <u>3:30 move tools to 3rd stage &amp; tag salt 20 ft on top of plug &amp; clean down</u> <u>salt to the plug</u> <u>Latch in to the plug &amp; move tool to 3rd shade</u> <u>Plug @ 7240 ft</u> <u>Packer @ 7105 ft</u> <u>Leave everything ready to pump 3rd stage</u>	<u>1.95</u>
<u>1/24/2019</u> <u>0:00</u>		<u>01/24/19. 7:50 AM - Pump Acid</u> <u>Plug @ 7240'</u> <u>Packer @ 7105'</u> <u>Start pump on stage # 3</u> <u>a. Pre-flush w/2% KCL and establish injection rate 1900 gallons.</u> <u>b.switch to 15% HCL mix and pump 800 gallons.</u> <u>c.switch to brine mix water and drop 750 pounds.</u> <u>d.switch to 15% HCL mix and pump 800 gallons.</u> <u>e.switch to brine mix water and drop 750 pounds.</u> <u>f. Switch to 15% HCL mix and pump 800 gallons.</u> <u>g. Flush acid to bottom perforation with 60 bbls of fresh water</u>	<u>1.27</u>
<u>1/24/2019</u> <u>0:00</u>		<u>01/24/19 9:10 AM</u> <u>Pump stage # 4</u> <u>Plug @ 7070'</u> <u>Packer @ 6870'</u> <u>a.pre-flush w/2% KCL and establish injection rate 1900 gallons.</u> <u>b. Switch to 15% HCL mix and pump 1000 gallons.</u> <u>c.switch to brine mix water and drop 750 pounds.</u> <u>d. Switch to 15% HCL mix and pump 1000 gallons.</u> <u>e.pump water spacer .</u> <u>f.switch to brine mix water and drop 750 pounds.</u> <u>g. Switch to 16% HCL mix and pump 1000 gallons.</u> <u>h.pump brine spacer</u> <u>I.switch to the brine mix water and drop 750 pounds.</u> <u>J. switch to 16% mix and pump 1000 gallons.</u> <u>K.flush acid to bottom perforation with 60 bbls of fresh water.</u>	<u>1.52</u>

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 455184

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 455184
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/24/2025