office	State of New Mic			Form C-103 ¹ of 3				
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	WELL API NO.	Revised July 18, 2013				
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	DIVISION	30-015-49905					
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Fran	5. Indicate Type of Lease STATE FEE						
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	6. State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM 87505								
SUNDRY NOTION	CES AND REPORTS ON WELLS		7. Lease Name or Unit	Agreement Name				
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC			Ches Riddle Com					
PROPOSALS.) 1. Type of Well: Oil Well	8. Well Number 221H	ł						
2. Name of Operator	Gas Well Other		9. OGRID Number					
Matador Production 3. Address of Operator	on Company		228937 10. Pool name or Wildo	ent				
_	Ste 1500 Dallas, TX 75240		PURPLE SAGE; WOLFCAMP (GAS)					
4. Well Location	500 1500 Ballas, 111 752 10		Toru EE Sriee, We					
Unit Letter1:_	297feet from theNORT	ΓH line and	feet from the	EAST line				
Section 02		inge		nty EDDY				
	11. Elevation (Show whether DR, 2979 GR)					
	CHANGE PLANS MULTIPLE COMPL Detected operations. (Clearly state all park). SEE RULE 19.15.7.14 NMAC completion.		T JOB	uding estimated date				
	Diagrams and the attached final assis	- and a mantin - a a	tuala					
	Please see the attached final casin	g and cementing ac	tuais.					
Spud Date:	Rig Release Da	te:						
I hereby certify that the information a	above is true and complete to the bo	est of my knowledg	e and belief.					
R. H)			05/02/22				
SIGNATURE //	TITLE	Regulatory Analy	ost DATE_	05/23/23				
Type or print name Brett Jen	nings E-mail address	: Brett.Jennings@mat	adorresources.com PHONE:	972-629-2160				
For State Use Only	=							
APPROVED BY:	TITLE		DATE					
Conditions of Approval (if any):	111LE		DAIE					

Production Casing Sund

Riddle Com #221H																										
*estimated due to batch drilling/will have actuals at time of setting next string																										
DATE	STRING	FLUID TYPE	WT LB/FT	GRADE	CONN	HOLE SZ	CSG SZ	HOLE DEPTH					STAGE	STAGE TOOL DEPTH	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL BBIs	CLASS		METHOD USED			LENGTH 1" RA
		(list)	(decimal)			(fraction)	(fraction)	(feet)	(feet)	(decimal hours)	(psi)	(decimal hours)		(Btm)							(list)	(feet)	(list)	(if circulated)	(if circulated)	(if topped out)
12/7/2022	SURF	Fresh Water	54.50	J-55	Buttress	17-1/2"	13-3/8"	507	492	1699.0	1000	0.5	1		0	0	660	1.33	660	156.331	С	0	Circ	70	296	0
2/23/2023	INT 1	Diesel Brine Emulsion	29.70	P-110	Buttress		7-5/8"	10087	10067	10.0	1500	0.5	1	2711	745	3.21	785	1.28	1530	604.853	C	0	Circ	138	605	0
3/3/2023	PROD	Oil-Based Mud	20.00	P-110CY	TLW	6-3/4"	5-1/2"	15793	15773	*1500	*1971		1		345	1.64	430	1.56	775	220.232	C	1679	Calc	0		
																								Cancelled 2nd Sta	ge	
KOP: 10,157 MD / 10,150 TVD																										
TD: 15,793' MD / 10,784' TVD																										
Top of Prod Casing Float Collar (feet): 15,760'																										

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 219732

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	219732
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	4/25/2025