Received by UCD 3/11/2025 4:53:38 PM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 04/11/2025
Well Name: JRU APACHE FEDERAL COM	Well Location: T22S / R30E / SEC 13 / NESE / 32.391682 / -103.828395	County or Parish/State: EDDY / NM
Well Number: 703H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM89051	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001556295	<b>Operator:</b> XTO PERMIAN OPERATING LLC	

**Notice of Intent** 

Sundry ID: 2845435

Type of Submission: Notice of Intent

Date Sundry Submitted: 04/04/2025

Date proposed operation will begin: 04/09/2025

Type of Action: APD Change Time Sundry Submitted: 07:48 8

**Procedure Description:** XTO Permian Operating, LLC. respectfully requests approval to change the name of this well from "JRU Apache Federal Com 703H" to "James Ranch Unit Apache 703H". C102 reflecting the newly proposed name is attached. The API number for this well is 30-015-56295

**NOI Attachments** 

**Procedure Description** 

James\_Ranch\_Unit\_Apache\_703H\_\_\_C102\_20250404074630.pdf

Received by OCD: 4/11/2025 4:53:38 PM Well Name: JRU APACHE FEDERAL COM	Well Location: T22S / R30E / SEC 13 / NESE / 32.391682 / -103.828395	County or Parish/State: EDD <sup>Page</sup> / <sup>2</sup> of NM
Well Number: 703H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM89051	Unit or CA Name:	Unit or CA Number:
<b>US Well Number:</b> 3001556295	<b>Operator:</b> XTO PERMIAN OPERATING LLC	

# Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: SRINIVAS LAGHUVARAPU** 

Signed on: APR 04, 2025 07:46 AM

Name: XTO PERMIAN OPERATING LLC

Title: REGULATORY ANALYST

Street Address: 22777 SPRINGWOODS VILLAGE PARKWAY

City: SPRING

State: TX

Phone: (720) 539-1673

Email address: SRINIVAS.N.LAGHUVARAPU@EXXONMOBIL.COM

Field

Representative Name: Street Address: City: State: Phone: Email address:

**BLM Point of Contact** 

BLM POC Name: MARIAH HUGHES
BLM POC Phone: 5752345972
Disposition: Approved
Signature: Cody Layton Assistant Field Manager

Zip:

BLM POC Title: Land Law Examiner BLM POC Email Address: mhughes@blm.gov

Disposition Date: 04/11/2025

#### Received by OCD: 4/11/2025 4:53:38 PM

ceerred by 0 ept 7					1 480 0 0	
Form 3160-5 (June 2019)		UNITED STATE ARTMENT OF THE I EAU OF LAND MAN	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No. 6. If Indian, Allottee or Tribe Name			
Do no	t use this f	IOTICES AND REPO form for proposals t Use Form 3160-3 (A				
	SUBMIT IN T	<b>TRIPLICATE</b> - Other instru	uctions on page 2	7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well Oil Well	🗌 Gas W	Vell Other		8. Well Name and No.		
2. Name of Operator				9. API Well No.		
3a. Address			3b. Phone No. (include area code)	10. Field and Pool or Explorate	ory Area	
4. Location of Well (For	otage, Sec., T.,R	.,M., or Survey Description)	11. Country or Parish, State			
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE (	OF NOTICE, REPORT OR OTH	ER DATA	
TYPE OF SUBM	IISSION		TYPE	E OF ACTION		
Notice of Intent		Acidize	Deepen [ Hydraulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Subsequent Report     Casing Repair       Change Plans		New Construction [	Recomplete Temporarily Abandon	Other		
Final Abandonm	ent Notice	Convert to Injection	Plug Back	Water Disposal		
the proposal is to de the Bond under whi completion of the in	epen directiona ch the work wil wolved operation oandonment Not	Ily or recomplete horizontal l be perfonned or provide the ons. If the operation results in	ly, give subsurface locations and me e Bond No. on file with BLM/BIA. 1 n a multiple completion or recomple	asured and true vertical depths of Required subsequent reports mus ption in a new interval, a Form 31	k and approximate duration thereof. If f all pertinent markers and zones. Attach t be filed within 30 days following 60-4 must be filed once testing has been e operator has detennined that the site	

14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )					
	Title				
Circusture					
Signature 1	Date				
THE SPACE FOR FEDE	RAL OR STATE OF	ICE USE			
Approved by					
	Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		fully to make to any department or agency of the United States			

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

# **Additional Information**

#### **Location of Well**

0. SHL: NESE / 2486 FSL / 868 FEL / TWSP: 22S / RANGE: 30E / SECTION: 13 / LAT: 32.391682 / LONG: -103.828395 (TVD: 0 feet, MD: 0 feet ) PPP: SENW / 1646 FNL / 1336 FWL / TWSP: 22S / RANGE: 30E / SECTION: 13 / LAT: 32.394851 / LONG: -103.838572 (TVD: 9757 feet, MD: 14300 feet ) PPP: SENE / 2392 FNL / 330 FEL / TWSP: 22S / RANGE: 30E / SECTION: 13 / LAT: 32.392799 / LONG: -103.826651 (TVD: 9786 feet, MD: 10300 feet ) BHL: SWNW / 2392 FNL / 50 FWL / TWSP: 22S / RANGE: 30E / SECTION: 14 / LAT: 32.392835 / LONG: -103.860078 (TVD: 9709 feet, MD: 20616 feet ) Received by OCD: 4/11/2025 4:53:38 PM

<u>C-10</u>	Energy, Minerals & Natura OIL CONVERSI				al Resources Department					
Sumbit electronically Via OCD Permitting									□ Initial Sub	mittal
								Submita Type:	al MAmandad I	
								Type.	As Drilled	-
					WELL LOCA	TION INFORMATION		1		
API Nu	mber 30-01	5-	Pool Code	4029	5	Pool Name			NE SPRING	
Propert		•	Property N	ame				00, 00	Well Number	•
OGRID	) No		Operator N		JAMES RAP	ICH UNIT APACH	E		Ground Level	703H
0.0140	37307	′5	o per anos re		XTO PERMI	AN OPERATING, LLO	C.			3,347'
Surface	Owner: S	State □Fee □	Tribal 🛛 Fe	deral		Mineral Owner:	State 🛛 Fee	🗆 Tribal 🛿	⊠ Federal	
					Surfa	ce Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
I	13	22\$	30E		2,486 FSI	- 868 FEL	32.391	682	-103.828395	EDDY
						m Hole Location				
UL E	Section 14	Township 22S	Range 30E	Lot	Ft. from N/S 2,392 FNI	Ft. from E/W	Latitude 32.392	025	Longitude	County EDDY
-	14	225	302		2,352 FIN	_ 50FWL	52.552	.035	-103.860078	EDDT
Dedicat	ted Acres	Infill or Defi	ning Well	Defining	g Well API	Overlapping Spacing	Unit (Y/N)	Consolid	ation Code	
64	40.00	DEFI	NING			Y U				
Order N	Jumbers.		R-279-C	•		Well Setbacks are und	ler Common C	wnership:	⊠Yes □No	
					Kick	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
Н	13	22S	30E		2,392 FNI	- 330 FEL	32.392	799	-103.826651	EDDY
	1		1	-	1	Fake Point (FTP)	1			1
UL H	Section 13	Township 22S	Range 30E	Lot	Ft. from N/S 2,392 FNI	Ft. from E/W	Latitude 32.392	700	Longitude	County EDDY
		225	302				52.552	.755	-103.828051	LUUT
UL	Section	Township	Range	Lot	Ft. from N/S	Fake Point (LTP) Ft. from E/W	Latitude		Longitude	County
Е	14	225	30E		2,392 FNI	_ 100 FWL	32.392	835	-103.859916	EDDY
	1			_I			I			
Unitize	d Area of Are NMNI	ea of Interest <b>M-070965X</b>		Spacing U	nit Type : 🛛 Hor	izontal DVertical	Grou	nd Elevatic	on 3,347'	
						-				
	TOR CERTI					SURVEYOR CERTIFIC				
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest					I hereby certify that the well location shown on this plat was plotted from field notes actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief					
in the la at this l	and including ocation pursi	the proposed b ant to a contra	ottom hole loc ct with an own	ation or has her of a work	a right to drill this king interest or				011100	
unlease pooling	d mineral inte order of here	erest, or a volu etofore entered	ttary pooling a by the division	ngreement o 1.	r a compulsory			1	ARK MEXIC	HARS
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or										
which a	ny part of the	erest in each tra e well's complet order from the o	ed interval wil			, ·	17	PROFE	23/86	RVOR
Srinivas Naveen 1/3/25							×.	23786 \$\$/ONAL \$	UR	
Signatu	re		Date			Signature and Seal of Pro	ofessional Surv	/eyor		
Sr	inivas Na	veen Lagh	uvarapu			MARK DILLON HARP 237	86		12/9/2024	
								C C	/ J/ _ UZ 4	
Printed				nobil -		Certificate Number	Date o	f Survey		
Printed	inivas.n.la	aghuvarap	u@exxonr	nobil.co	m	Certificate Number	Date o	I Survey		

#### ACREAGE DEDICATION PLATS This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract. Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable. NMLC 0069877 NMNM 089051 G BHL FTP/KOP 2,392' FNL 2,392' FNL 50' EWI 330' EEL PPP #1 PPP #2 2,391' FNL 2.392' FNL 0' FWL 1.336' FWL L2 в LTP SEC. 13 T-22-S SEC. 14 2.392' FNL 100' FWL NMNM 0391404 NMLC 0064827A SHI R - 30 - E2,486' FSL 868' FEI NMLC 0069877A LEGEND LINE TABLE AZIMUTH LENGTH LINE SECTION LINE L1 052\*42'01.40' 674.41 PROPOSED WELL BORE L2 269\*48'41.57" 10,317.85 NEW MEXICO MINERAL LEASE \_\_\_\_\_ 330' BUFFER ALLOCATION AREA COORDINATE TABLE SHL (NAD 83 NME) FTP/KOP (NAD 83 NME) PPP1 (NAD 83 NME) PPP2 (NAD 83 NME) LTP (NAD 83 NME) 506,593.3 N 506,986.5 N 506,980.9 N 506,968.2 N Y = 507.002.0 N Y = Y = Y = Y = 697,194.1 E 697,730.6 E 694,052.0 E 692,716.4 E X = 687,462.8 E X = X = X = X = 32.392805 °N LAT. = LAT. = 32.391682 °N LAT. = 32.392799 °N LAT. = 32.392803 °N LAT. = 32.392835 °N LONG. = 103.828395 °W LONG. = 103.826651 °W LONG. = 103.838569 °W LONG. = 103.842896 °W LONG. = 103.859916 °W BHL (NAD 83 NME) Y = 506,968.1 N X = 687,412.8 Е |AT =32.392835 °N \_ONG. = 103.860078 °W SHL (NAD 27 NME) FTP/KOP (NAD 27 NME) PPP1 (NAD 83 NME) PPP2 (NAD 83 NME) LTP (NAD 27 NME) 506,532.7 N Y = 506,941.3 N Y = 506,925.8 N Y = 506,920.2 N Y = 506,907.5 N Y = X = 656,012.7 E X= 656,549.2 E X = 652,870.6 E X = 651.535.0 E X = 646,281.5 E LAT. = | 32.391559 °N LAT. = 32.392676 °N LAT. = 32.392681 °N LAT. = 32.392682 °N LAT. = 32.392712 °N LONG. = 103.827901 °W LONG. = 103.826157 °W LONG. = 103.838074 °W LONG. = 103.842401 °W LONG. = 103.859421 °W BHL (NAD 27 NME) 506,907.4 N Y = X = 646,231.5 E LAT. = 32.392713 °N LONG. = 103.859583 °W CORNER COORDINATES (NAD 83 NME) CORNER COORDINATES (NAD 27 NME) A - Y = 506,750.2 N A - X = 698,061.8 506,689.5 N A - X = 656,880.3 Е A - Y = Е B - Y = 506,741.3 N B - X = 695,389.1 N B-X= 654,207.6 Е B - Y = 506.680.6 E C - Y = 506,732.3 N C - X = 692,717.9 C - Y = 651,536.5 E Е 506,671.6 $N \mid C - X =$ D-Y= 506,727.2 N D-X= 690.042.0 Е D - Y = 506,666,5 ND-X= 648.860.6 E E-Y= 506,721.9 N E-X= 687,363.8 Е E - Y = 506,661.2 N E-X= 646,182.4 Е F-Y= 508,072.9 N F-X= 698,055.8 E F - Y = 508.012.2 N F - X = 656.874.3 E G - Y = 508,062.1 N G - X = 695,381.7 Е G - Y = 508,001.4 N G - X = 654,200.3 E H - Y = 508,052.6 N H-X= 692,709.2 Е H - Y = 507,991.9 N H-X= 651,527.8 Е I-Y= 508,046.7 N I-X= 690,034.9 E 507,986.0 N I-X= 648.853.5 E I - Y = J - Y = 508,040.4 N J - X = 687,358.6 507,979.7 N J-X= Е J - Y = 646.177.3 E кт 618.013002.10-31

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	451281
	Action Type:
	[C-103] NOI Change of Plans (C-103A)
CONDITIONS	

CONDITIONO	
Created By	Condition
ward.rikala	Any previous COA's not addressed within the updated COA's still apply.

Page 8 of 8

Action 451281

Condition Date 4/25/2025