

Well Name: VAN DOO DAH 28-33 FED COM	Well Location: T25S / R32E / SEC 28 / NWNW / 32.1081014 / -103.6873567	County or Parish/State: LEA / NM
Well Number: 232H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC061869, NMLC062300	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002545203	Operator: DEVON ENERGY PRODUCTION COMPANY LP	

Notice of Intent

Sundry ID: 2834595

Type of Submission: Notice of Intent	Type of Action: APD Change
Date Sundry Submitted: 01/30/2025	Time Sundry Submitted: 09:53
Date proposed operation will begin: 01/30/2025	

Procedure Description: Devon Energy Production Co., L.P. (Devon) respectfully requests to have a name change approval reapproved with correct pool code on the subject well. Approved name change sundry ID: 2831044. Permitted well name: MARWARI 28-16 STATE FED COM 232H Proposed well name: Van Doo Dah 28-33 Fed Com 232H. Pool code changed from [96715] WC-025 G-06 S253206M; Bone Spring to [97903] WC-025-G-08 S253235G; Bone Spring. Please see attached revised C-102.

NOI Attachments

Procedure Description

VAN_DOO_DAH_28_33_FED_COM_232H_AS_DRILLED_SIGNED_20250130094947.pdf

Well Name: VAN DOO DAH 28-33 FED COM

Well Location: T25S / R32E / SEC 28 / NWNW / 32.1081014 / -103.6873567

County or Parish/State: LEA / NM

Well Number: 232H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC061869, NMLC062300

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002545203

Operator: DEVON ENERGY PRODUCTION COMPANY LP

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHANDEE THOMAS

Signed on: JAN 30, 2025 09:48 AM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Professional

Street Address: 333 W SHERDIAN AVE

City: OKLAHOMA CITYState: OK

Phone: (405) 552-7853

Email address: SHANDEE.THOMAS@DVN.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: LONG VO

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5759885402

BLM POC Email Address: LVO@BLM.GOV

Disposition: Accepted

Disposition Date: 02/05/2025

Signature: Long Vo

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator		6. If Indian, Allottee or Tribe Name
3a. Address	3b. Phone No. (include area code)	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		8. Well Name and No.
		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNW / 175 FNL / 410 FWL / TWSP: 25S / RANGE: 32E / SECTION: 28 / LAT: 32.1081014 / LONG: -103.6873567 (TVD: 0 feet, MD: 0 feet)

PPP: SWSW / 497 FSL / 330 FWL / TWSP: 25S / RANGE: 32E / SECTION: 21 / LAT: 32.1099525 / LONG: -103.6876092 (TVD: 10220 feet, MD: 10551 feet)

BHL: NWNW / 330 FNL / 330 FWL / TWSP: 25S / RANGE: 32E / SECTION: 16 / LAT: 32.1367324 / LONG: -103.6875429 (TVD: 10220 feet, MD: 20293 feet)

CONFIDENTIAL

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input checked="" type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-45203	Pool Code 97903	Pool Name WC-025-G-08 S253235G; Bone Spring
Property Code 322445 322444	Property Name VAN DOO DAH 28-33 FED COM	Well Number 232H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3377.3
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL D	Section 28	Township 25 S	Range 32 E	Lot	Ft. from N/S 175 NORTH	Ft. from E/W 410 WEST	Latitude 32.1081014°N	Longitude 103.6873567°W	County LEA
---------	---------------	------------------	---------------	-----	---------------------------	--------------------------	--------------------------	----------------------------	---------------

Bottom Hole Location

UL N	Section 33	Township 25 S	Range 32 E	Lot	Ft. from N/S 25 SOUTH	Ft. from E/W 1687 WEST	Latitude 32.0797039°N	Longitude 103.6832304°W	County LEA
---------	---------------	------------------	---------------	-----	--------------------------	---------------------------	--------------------------	----------------------------	---------------

Dedicated Acres 320	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL N	Section 21	Township 25 S	Range 32 E	Lot	Ft. from N/S 414 SOUTH	Ft. from E/W 1513 WEST	Latitude 32.1097626°N	Longitude 103.6837978°W	County LEA
---------	---------------	------------------	---------------	-----	---------------------------	---------------------------	--------------------------	----------------------------	---------------

First Take Point (FTP)

UL C	Section 28	Township 25 S	Range 32 E	Lot	Ft. from N/S 180 NORTH	Ft. from E/W 1570 WEST	Latitude 32.1083302°N	Longitude 103.6836129°W	County LEA
---------	---------------	------------------	---------------	-----	---------------------------	---------------------------	--------------------------	----------------------------	---------------

Last Take Point (LTP)

UL N	Section 33	Township 25 S	Range 32 E	Lot	Ft. from N/S 180 SOUTH	Ft. from E/W 1686 WEST	Latitude 32.0801299°N	Longitude 103.6832332°W	County LEA
---------	---------------	------------------	---------------	-----	---------------------------	---------------------------	--------------------------	----------------------------	---------------

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	--	-------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest run leased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order here to fore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.


Signature Date 1/8/25

SHANDEE THOMAS

Printed Name

SHANDEE.THOMAS@DVN.COM

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor
FILIMON F. JARAMILLO

Certificate Number

PLS 12797

Date of Survey

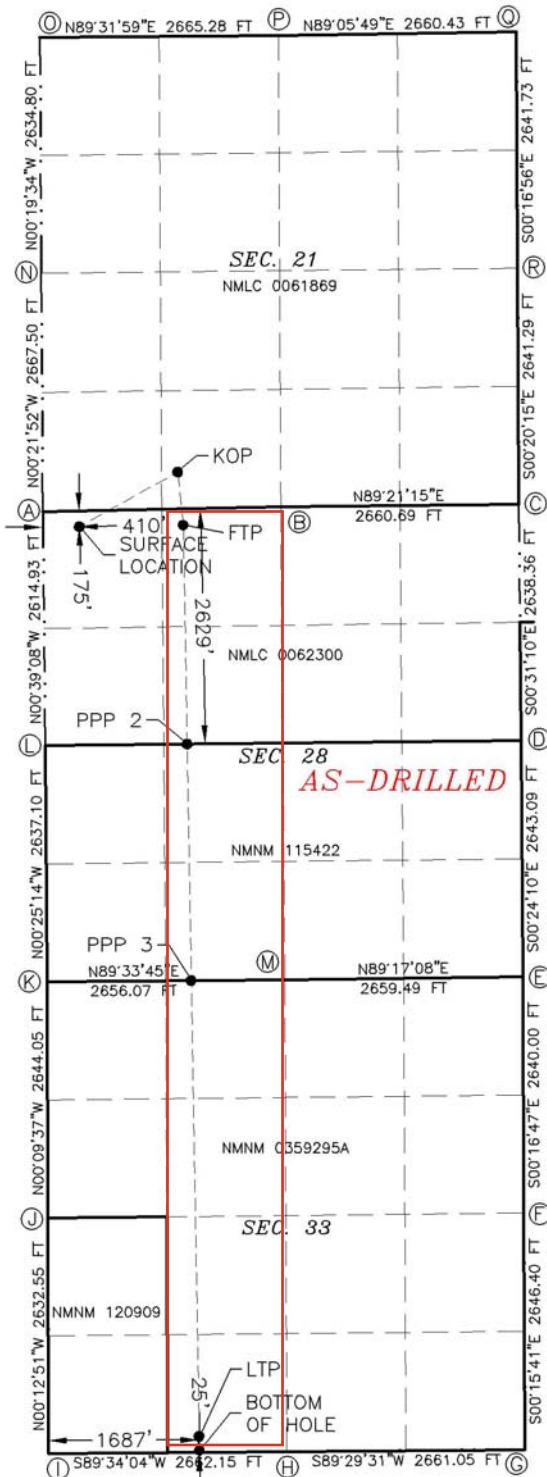
JULY 22, 2024

SURVEY NO. 5869D

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



VAN DOO DAH 28-33 FED COM 232H
EL. = 3377.3

GEODETIC COORDINATES
NAD 83 NMSP EAST
SURFACE LOCATION
N. = 403663.01
E. = 741349.12
LAT. = 32.1081014°N
LONG. = 103.6873567°W

KICK OFF POINT	FIRST TAKE POINT (PPP 1)
414' FSL, 1513' FWL	180' FNL, 1570' FWL
N. = 404273.96	N. = 403753.21
E. = 742447.41	E. = 742507.80
LAT. = 32.1097626°N	LAT. = 32.1083302°N
LONG. = 103.6837978°W	LONG. = 103.6836129°W

LAST TAKE POINT	BOTTOM OF HOLE
180' FSL, 1686' FWL	25' FSL, 1687' FWL
N. = 393495.10	N. = 393340.16
E. = 742687.22	E. = 742689.04
LAT. = 32.0801299°N	LAT. = 32.0797039°N
LONG. = 103.6832332°W	LONG. = 103.6832304°W

PPP 2	PPP 3
2629' FNL, 1585' FWL	0' FSL, 1612' FWL
N. = 401232.61	N. = 398591.53
E. = 742551.69	E. = 742598.00
LAT. = 32.1014009°N	LAT. = 32.0941404°N
LONG. = 103.6835203°W	LONG. = 103.6834221°W

CORNER COORDINATES TABLE
NAD 83 NMSP EAST

A - N. = 403829.87	E. = 740937.30
B - N. = 403882.79	E. = 743598.11
C - N. = 403912.78	E. = 746258.05
D - N. = 401272.46	E. = 746280.66
E - N. = 398632.65	E. = 746300.54
F - N. = 395993.26	E. = 746313.42
G - N. = 393347.47	E. = 746325.50
H - N. = 393323.87	E. = 743665.13
I - N. = 393301.16	E. = 741002.34
J - N. = 395935.76	E. = 740993.81
K - N. = 398579.22	E. = 740986.41
L - N. = 401215.68	E. = 740967.06
M - N. = 398599.50	E. = 743641.83
N - N. = 406496.74	E. = 740920.33
O - N. = 409130.93	E. = 740905.34
P - N. = 409152.64	E. = 743569.95
Q - N. = 409194.57	E. = 746229.47
R - N. = 406553.45	E. = 746242.49

LEGEND

— · — · — · — · —	SECTION LINE
— — — — —	QUARTER LINE
— — — — —	LEASE LINE
— — — — —	WELL PATH

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 428798

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 428798
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
matthew.gomez	Administrative order required for non-standard location prior to production.	4/25/2025
matthew.gomez	Property code is now [322444] if production exists, C-115 monthly production reports must be amended from effective date of this approval onward	4/25/2025
matthew.gomez	Any previous COA's not addressed within the updated COA's still apply.	4/25/2025