

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. **NMNM077055**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **EARTHSTONE OPERATING LLC**3a. Address **1400 WOODLOCH FOREST DRIVE SUITE 300,** 3b. Phone No. (include area code)
(281) 298-42404. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 24/T20S/R32E/NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **PAKSE SOUTH FED COM/301H**9. API Well No. **3002550826**10. Field and Pool or Exploratory Area
WC-025 G-08 S213304D; Bone Spring/Bone Spring11. Country or Parish, State
LEA/NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

02/16/2023-SPUD WELL

02/18/2023-NOTIFY BLM OF INTENT TO RUN & CMNT 13.375" SURFACE CASING

-DRILL 17.5" SURF HOLE TO 1150'MD

-RUN 33 JTS, 13.375", 54.5#, J55 BTC CSG SET @ 1150' MD

-CMNT 13.375" CSG W/128 BBLs (280 SXS) CLASS C LEAD CMNT @ 2.57 YIELD FOLLOWED BY 109 BBLs (460 SXS) CLASS C TAIL CMNT @ 1.34 YIELD W/220 SXS (101 BBLs) CMNT CIRCULATED TO SURFACE

-WOC 12 HOURS

-PRESSURE TEST 13.375" CSG TO 1500 PSI, 30 MIN, GOOD TEST

-SPUDDER RIG RELEASED AND DRILLING OPERATIONS CEASED

03/20/2023-NOTIFY BLM OF INTENT TO TEST BOP AND RESUME DRILLING OPERATIONS

-TEST PIPE RAMS, BLIND RAMS, CHOKE, VALVES; 250 LOW/5000 HIGH; 10 MIN EACH TEST; ALL GOOD TEST

-TEST ANNULAR 250 LOW/3500 HIGH; 10 MIN; GOOD TEST

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
JENNIFER ELROD / Ph: (817) 953-3728Title **Senior Regulatory Technician**

Signature

Date **05/16/2023****THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

JONATHON W SHEPARD / Ph: (575) 234-5972 / AcceptedTitle **Petroleum Engineer**Date **05/19/2023**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **CARLSBAD**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

03/21/2023-NOTIFIED BLM OF INTENT TO RUN 10.75" INTERMEDIATE #1 CASING

-DRILL 12.25" INTERMEDIATE HOLE TO 3236' MD

03/22/2023-RUN 10.75", 45.5#, L80 HC BTC CSG SET @ 3222' MD

-CMNT 10.75" INT CSG W/226 BBLS (425 SXS) CLASS C LEAD CMNT @ 2.98 YIELD FOLLOWED BY 29 BBLS (125 SXS) CLASS C TAIL CMNT @ 1.32 YIELD W/126 BBLS(237 SXS) CEMENT CIRCULATED TO SURFACE.

-PRESSURE TEST INTERMEDIATE #1 CSG TO 1500 PSI, 30 MIN, GOOD TEST

-WOC 24 HOURS

03/24/2023-DRILL 9.875" INTERMEDIATE #2 HOLED TO 5289' MD

-NOTIFY BLM OF INTENT TO RUN 8.625" INTERMEDIATE #2 CASING

-RUN 123 JTS, 8.625", 32#, L80 EHC MO-FXL CSG SET @ 5218' MD

03/25/2023-CMNT 8.625" INT #2 CSG W/239 BBLS(450 SXS) CLASS C LEAD CEMENT @ 2.98 YIELD FOLLOWED BY 20 BBLS (85 SXS) CLASS C TAIL CEMENT @ 1.32 YIELD W/67 BBLS (126 SXS) CMNT CIRCULATED TO SURFACE.

-WOC 24 HOURS

-PRESSURE TEST INT #2 CASING TO 1500 PSI, 30 MIN, GOOD TEST

04/07/2023-DRILL 7.875" PROD HOLE TO 23,098' TD

04/08/2023-NOTIFY BLM OF INTENT TO RUN & CMNT 5.5" PROD CASING

04/08-04/09/2023- RUN 571 JTS, 5.5", 20#, VA-HC P-110 RY VARN CSG SET @ 23,082' MD

04/09/2023-CMNT 5.5" PROD CSG W/318 BBLS (585 SXS) CLASS H LEAD CMNT @ 3.05 YIELD FOLLOWED BY 504 BBLS(2300 SXS) CLASS H TAIL CMNT @ 1.23 YIELD W/43 BBLS (79 SXS) CEMENT CIRCULATED TO SURFACE.

04/10/2023-RIG RELEASED

Location of Well

0. SHL: NENW / 267 FNL / 1337 FWL / TWSP: 20S / RANGE: 32E / SECTION: 24 / LAT: 32.565191 / LONG: -103.7240034 (TVD: 0 feet, MD: 0 feet)

PPP: NENW / 0 FNL / 2305 FWL / TWSP: 20S / RANGE: 32E / SECTION: 25 / LAT: 32.551372 / LONG: -103.720835 (TVD: 9890 feet, MD: 15000 feet)

PPP: NESW / 2642 FNL / 2308 FWL / TWSP: 20S / RANGE: 32E / SECTION: 24 / LAT: 32.558643 / LONG: -103.72084 (TVD: 9922 feet, MD: 12300 feet)

PPP: SENW / 1327 FNL / 2309 FWL / TWSP: 20S / RANGE: 32E / SECTION: 24 / LAT: 32.562279 / LONG: -103.720842 (TVD: 9889 feet, MD: 11000 feet)

BHL: SENW / 2631 FNL / 660 FWL / TWSP: 20S / RANGE: 32E / SECTION: 36 / LAT: 32.5369063 / LONG: -103.7208272 (TVD: 10121 feet, MD: 20239 feet)

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 220153

CONDITIONS

Operator: Earthstone Operating, LLC 300 N. Marienfeld St Ste 1000 Midland, TX 79701	OGRID: 331165
	Action Number: 220153
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	4/25/2025