

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-61212
5. Indicate Type of Lease STATE [X] FEE [] FEDERAL []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Seymour State Com
8. Well Number 1
9. OGRID Number 228937
10. Pool name or Wildcat PECOS SLOPE; ABO (GAS)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3812 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other []
2. Name of Operator Matador Production Company
3. Address of Operator One Lincoln Centre, 5400 LBJ Freeway, Ste 1500, Dallas, TX 75240
4. Well Location Unit Letter E : 1980 feet from the NORTH line and 660 feet from the WEST line
Section 18 Township 09S Range 27E NMPM County Chavez
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3812 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [X]
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was plugged as follows:

- 4/8/2025: MIRU P&A package; Kill well; ND dual completion wellhead, noted only one tubing string was ran; NU & function test BOPs; Worked to unset packer.
4/9/2025: ND BOP; modified tbg hanger such that it could rotate inside BOP; NU BOP; POOH w/ production tubing and packer.
4/10/2025: MIRU WL and RIH w/ weight bar, tagged TOC of Atoka plug @ 5,841'WLM; RIH w/ 2-7/8" workstring and tag TOC of Atoka plug @ 5,868' TM; Spot Plug #1 at 5,866' on top of Atoka plug (75 sks class C cmt balanced plug); WOC overnight.
4/11/2025: TIH and tag Plug #1 @ 4,958' TM; TOOH; MIRU WL, make gauge ring / junk basket run and tagged at 4,921' WLM: RIH & set CIBP @ 4,860' WLM; TIH w/ workstring and tagged CIBP @ 4,863' TM; Circulate well volume with MLF; Test CIBP to 580 psi for 30 minutes, good test; Performed 30 minute bubble test, good test; Spot plug #2 at 4,863' TM (50 sks class C cmt balanced plug); POOH and WOC overnight.
4/14/2025: MIRU WL, RIH & tagged plug #2 @ 4,021'WLM; Run RCBL from 4,021' to surface, found TOC behind casing @ 2,710' WLM; TIH with workstring and spot plug #3 @ 3,875' TM (25 sks class C cmt balanced plug); PU to 2,760' TM & spot plug #4 @ 2,760' (50 sks class C cmt balanced plug); RIH & perf @ 1,575' WLM; Attempt to circulate or inject thru perms, could not establish injection or circulation; TIH to 1,644' TM & spot plug #5 @ 1,644' (55 sks class C cmt balanced plug), WOC overnight.
4/15/2025: TIH & Tag plug #5 @ 1,250' TM (88' too deep), spot additional 20 sks class C cmt on top of plug #5 (est TOC @ 1,043'); RIH & perf @ 402' WLM, established circulation to 8 5/8" casing and injection to formation @ 1bpm when 8 5/8" casing was closed; Mixed on pumped plug #6 from surface

Spud Date: 11/30/1982

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Analyst DATE 04/24/2025
Type or print name Brett Jennings E-mail address: Brett.Jennings@matadorresources.com PHONE: 972-629-2160

For State Use Only

APPROVED BY: TITLE DATE
Conditions of Approval (if any):

Seymour State Com #001

30-005-61212

This well was plugged as follows:

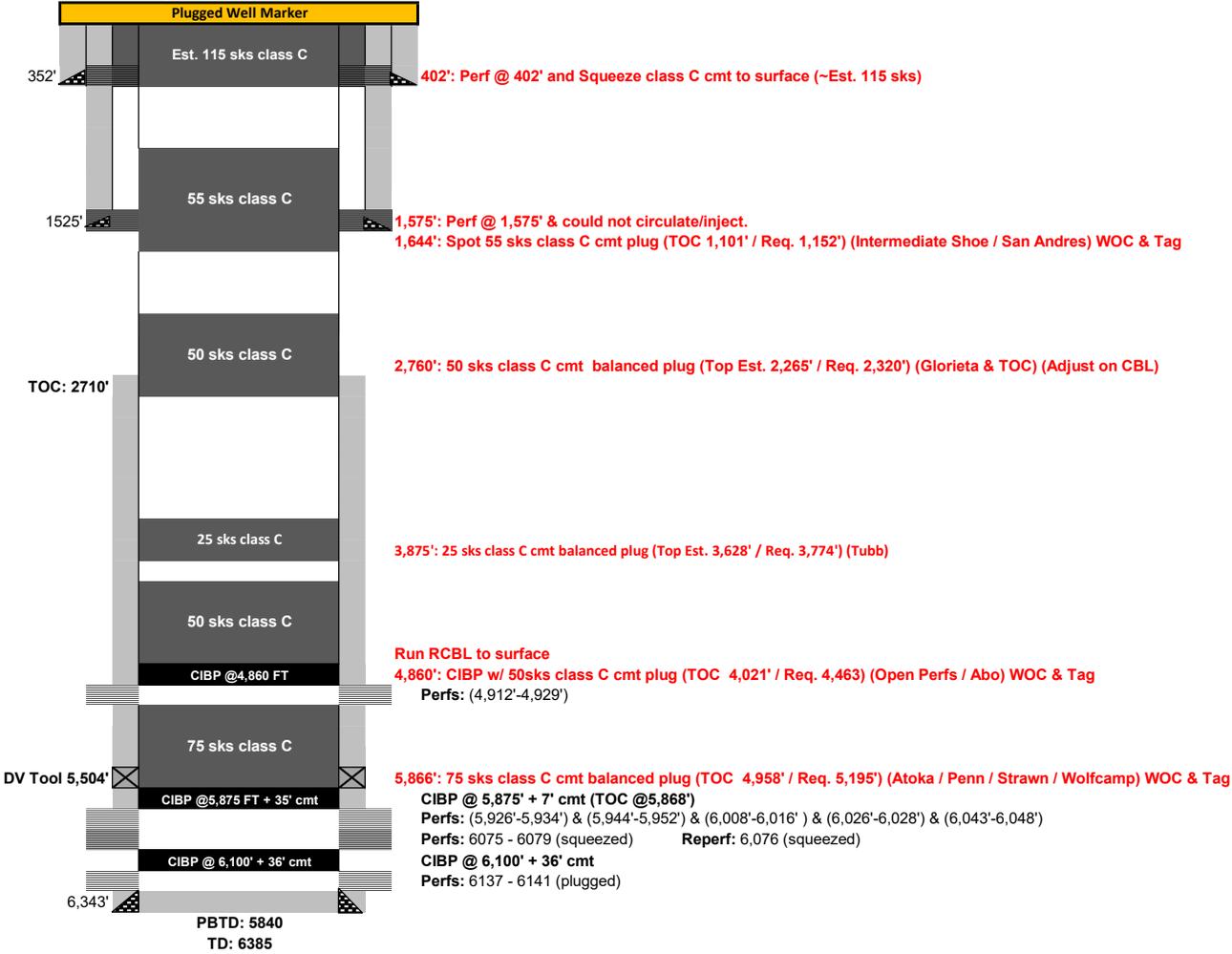
- 4/8/2025: MIRU P&A package; Kill well; ND dual completion wellhead, noted only one tubing string was ran; NU & function test BOPs; Worked to unset packer.
- 4/9/2025: ND BOP; modified tbg hanger such that it could rotate inside BOP; NU BOP; POOH w/ production tubing and packer.
- 4/10/2025: MIRU WL and RIH w/ weight bar, tagged TOC of Atoka plug @ 5,841' WLM; RIH w/ 2-7/8" workstring and tag TOC of Atoka plug @ 5,868' TM; Spot Plug #1 at 5,866' on top of Atoka plug (75 sks class C cmt balanced plug); WOC overnight.
- 4/11/2025: TIH and tag Plug #1 @ 4,958' TM; TOOH; MIRU WL, make gauge ring / junk basket run and tagged at 4,921' WLM: RIH & set CIBP @ 4,860' WLM; TIH w/ workstring and tagged CIBP @ 4,863' TM; Circulate well volume with MLF; Test CIBP to 580 psi for 30 minutes, good test; Performed 30 minute bubble test, good test; Spot plug #2 at 4,863' TM (50 sks class C cmt balanced plug); POOH and WOC overnight.
- 4/14/2025: MIRU WL, RIH & tagged plug #2 @ 4,021' WLM; Run RCBL from 4,021' to surface, found TOC behind casing @ 2,710' WLM; TIH with workstring and spot plug #3 @ 3,875' TM (25 sks class C cmt balanced plug); PU to 2,760' TM & spot plug #4 @ 2,760' (50 sks class C cmt balanced plug); RIH & perf @ 1,575' WLM; Attempt to circulate or inject thru perfs, could not establish injection or circulation; TIH to 1,644' TM & spot plug #5 @ 1,644' (55 sks class C cmt balanced plug), WOC overnight.
- 4/15/2025: TIH & Tag plug #5 @ 1,250' TM (88' too deep), spot additional 20 sks class C cmt on top of plug #5 (est TOC @ 1,043'); RIH & perf @ 402' WLM, established circulation to 8-5/8" casing and injection to formation @ 1bpm when 8-5/8" casing was closed; Mixed and pumped plug #6 from surface (150 sks class C cmt squeeze plug); WOC overnight.
- 4/16/2025: Excavated cellar; Cutoff wellhead 3' below GL, verified cement to surface on all strings; Capped well and installed dryhole marker; Filled cellar and back dragged location; RDMO P&A package.

Spud Date: 11/30/1981

Plug Date: RDMO; 4/16/2025

NMOCD Inspector: Bobby Trujillo

Seymour State Com #001
 1980 FNL & 660 FWL E-18-095-27E
 Chavez County, NM
 API: 30-005-61212
 WELLBORE SCHEMATIC
 Spudded: 11/30/1981



Casing Information						
	Hole Size	Casing Size	Type	Weight lb/ft	Joints	Depth Set
Surface	17 1/2	13 3/8		48	9	352'
Intermediate	11	8 5/8	J-55	24	38	1525'
Production	7 7/8	5 1/2	J-55	15.5	166	6343'
					Marker Joint	
				DV Tool	DV tool	5504'

Cementing Record			Date Run
Surface	340 sxs class "C", circ to pit		2/13/1982
Immediate	1290 sxs class "C", Top off with 1" to surface		2/15/1982
Production	1590 sxs, circ to 2370		3/19/1982

Geologic Markers	
San Andres	1,202
Glorieta	2,394
Tubb	3,824
Abo	4,563
Wolfcamp	5,245
Strawn	5,770
Penn	5,773
Atoka	5,830
Miss	6,064
Gr Wash	6,366

Perforation Information			
Date	Formation	Depth	Treatment
4/21/1982	Abo perfs	(4,912'-4,929')	Frac
5/6/1982	Atoka perfs	(5,926'-5,934') & (5,944'-5,952') (6,016') & (6,026'-6,028') & (6,043')	Various
4/21/1982	Mississippi perfs	(6,137'-6,141')	250 gal-20% MSR-10
4/14/1982	Mississippi perfs	(6,075'-6,076')	00 gal-15% HCl + 1000 gal-20% 15% HC
4/9/1982	Mississippi perfs	(6,075'-6,079')	gal-20% MSR-100 + 2400 gal-20% MSR

Plug Information		
Date	Type	Depth
9/19/1989	CIBP + 35' cmt	(5,840'-5,875')
4/28/1982	CIBP + 36' cmt	(6,064'-6,100')

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 455318

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 455318
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	4/29/2025
gcordero	Submit C-103Q within one year of plugging.	4/29/2025