

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-27094
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name POKER LAKE 32 STATE
8. Well Number #002
9. OGRID Number 16696
10. Pool name or Wildcat [53815] SAND DUNES;DELAWARE, WEST

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OXY USA INC	
3. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter <u>G</u> : 1980 feet from the <u>SOUTH</u> line and 1980 feet from the <u>EAST</u> line Section <u>32</u> Township <u>23S</u> Range <u>31E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. THE CBL HAS BEEN UP LOADED TO THE OCD WELL FILE. THE CUT AND CAP WAS COMPLETE ON 4/16/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 4/17/2025

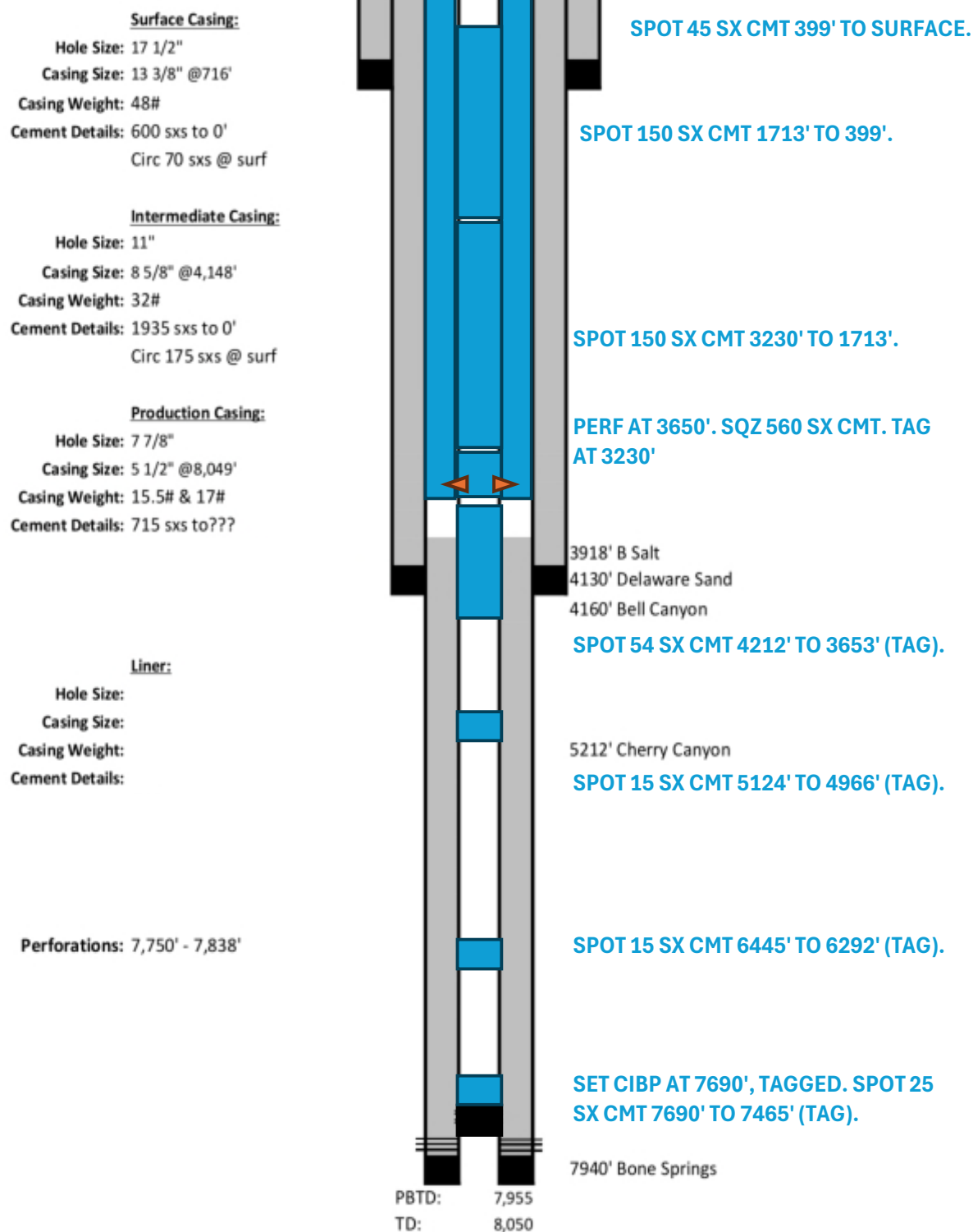
Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Well Name: POKER LAKE 32 STATE 002
API 14: 30-015-27094-0000



POKER LAKE 32 STATE #002**30-015-27094****PA JOB NOTES**

Start Date	Remarks
3/18/2025	Crew Travel to Location
3/18/2025	Crew HTGSM. Discuss Hand & Finger Placement
3/18/2025	Road rig to location & plugging equipment to location
3/18/2025	Spot in all plugging equipment. Rig up cement equipment and flowback equipment. Could not rig up due to high winds.
3/18/2025	Secure Location
3/18/2025	Crew travel home
3/19/2025	Crew Travel to Location
3/19/2025	Crew HTGSM. Discuss hand & finger placement
3/19/2025	Rig up pulling unit
3/19/2025	0 PSI on TBG & 50 PSI on CSG
3/19/2025	PSI Test TBG to 1000 PSI & held good
3/19/2025	Remove Polish Rod. Un-seat pump. Begin to lay down rods
3/19/2025	Crew took lunch break
3/19/2025	Cont to lay down Rods (76-1", 110-7/8, 114-3/4, 4-1.5" Kbars, Rod Insert Pump)
3/19/2025	Accumulator PSI up to 3000 PSI. Function Test Rams & Blinds
3/19/2025	Nipple down wellhead
3/19/2025	Nipple up BOPE
3/19/2025	Close BOPE & lock pins. Close all valves. Secure Location
3/19/2025	Crew travel home
3/20/2025	Crew travel to location
3/20/2025	Crew HTGSM. Discuss hand & finger placement
3/20/2025	0 PSI on TBG & CSG
3/20/2025	Rig up working floor. Set COFO. POOH w/ 240 Jts of 2-7/8 production tbg.
3/20/2025	Rig up Renegade wireline. RIH w/ 3.0' gauge ring. Tag up @ 7714'. Contact David Alavardo w/ NMODC to set CIBP @ 7700'. RIH w/ 5.5 CIBP. Set @ 7700'. POOH w/ wireline & rig down
3/20/2025	RIH w/ 245 JTs of TBG. Tag CIBP @ 7690'.
3/20/2025	Circulated well w/ 130 BBLs of BW, mixed 10 sxs w/ 40 BBLs of BW.
3/20/2025	PSI test CSG to 500 PSI & held good for 30 minutes
3/20/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
3/20/2025	Crew travel home
3/21/2025	Crew travel to location
3/21/2025	Crew HTGSM. Discuss hand & finger placement
3/21/2025	0 PSI on TBg, 0 PSI on CSG, 0 PSI on surface CSG
3/21/2025	POOH w/ 244 JTs of 2-7/8 TBG
3/21/2025	Rig up Renegade Wireline. RIH w/ CBL tools. Ran CBL from 7695' to surface. Rig down wireline
3/21/2025	RIH w/ 242 JTs of TBG

3/21/2025	Est Rate. Spot 6 BBLs (25 sxs) of Class H CMT & displaced down to 7444' w/ 43 BBLs @ 2 BPM. Wash up CMT truck
3/21/2025	Lay down 7 JTs of TBG. POOH w/ 50 JTs of TBG
3/21/2025	Install TIW Valve. Close BOPE & lock pins. Close all valves. Secure Location
3/21/2025	Crew travel crew
3/24/2025	Crew travel to location
3/24/2025	Crew HTGSM. Discuss hand & finger placement
3/24/2025	Operator set COFO (high & low setting)
3/24/2025	0 PSI on TBG & 0 PSI on CSG, 0 PSI on Surface CSG
3/24/2025	RIH w/ TBG & Tag CMT Plug @ 7465'
3/24/2025	Lay down 33 JTs of TBG to 6445'
3/24/2025	Spot 3.6 BBLs (15 sxs) of Class C CMT & displaced down to 6294' w/ 36 BBLs
3/24/2025	Lay down 4 JTs of TBG. POOH w/ 25 JTs of TBG.
3/24/2025	Wait on CMT to setup
3/24/2025	RIH w/ TBG & Tag CMT Plug @ 6292'.
3/24/2025	Lay down 18 JTs of TBG. Hydraulic hose busted on tongs. Pusher sent to repair hose
3/24/2025	Close BOPE & lock pins. Close all valves. Secure Location
3/24/2025	Crew travel home
3/25/2025	Crew Travel to Location
3/25/2025	Crew HTGSM. Discuss Hand & Finger Placement
3/25/2025	Replaced hydraulic hose on TBG Tonges
3/25/2025	0 PSI on TBG. 0 PSI on CSG. 0 PSI on Surface CSG
3/25/2025	Operator set COFO (high & low setting)
3/25/2025	Lay down TBG to 20 JTs of TBG.
3/25/2025	Spot 3.6 BBLs (15 sxs) of Class C CMT AT 5124' & displaced down to 4973' w/ 28 BBLs
3/25/2025	POOH w/ 50 JTs of TBG. Lay down 4 Jts of TBG
3/25/2025	Wait on CMT to set up
3/25/2025	RIH w/ TBG. Tag CMT Plug @ 4966'
3/25/2025	Lay down 24 JTs of TBG
3/25/2025	Spot 13 BBLs (54 sxs) of Class C CMT AT 4212 & displaced down to 3664' w/ 21 BBLs
3/25/2025	Lay down 54 JTs of TBG
3/25/2025	POOH w/ 80 JTs of TBG
3/25/2025	RIH w/ AD1 PKR & 80 JTs of TBG.
3/25/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
3/25/2025	Crew travel home
3/26/2025	Crew travel to location
3/26/2025	Crew HTGSM. Discuss Hand & Finger Placement
3/26/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
3/26/2025	Operator set COFO (high & low setting)
3/26/2025	RIH w/ TBG & Tag CMT Plug @ 3653'
3/26/2025	Lay down 36 JTs of TBG to 2515'
3/26/2025	Rig up Key Wireline

3/26/2025	Perforate 5.5" CSG @ 3650' w/ 8 shots @ .25 hole.
3/26/2025	POOH w/ wireline & rig down
3/26/2025	Est Rate 2 BPM @ 250 PSI w/ 30 BBLs
3/26/2025	Crew took lunch break
3/26/2025	Waited on Key CMT bulk trucks
3/26/2025	Squeezed 133.6 BBLs (560 sxs) of Class C CMT & displaced down to 3250 w/ 31 BBLs @ 2 BPM @ 600 PSI. SITP 600 PSI
3/26/2025	Close BOPE & Lock pins. Close all valves. Secure Location
3/26/2025	Crew travel home
3/27/2025	Crew travel to location
3/27/2025	Crew HTGSM. Discuss hand & finger placement
3/27/2025	Operator set COFO (high & low setting)
3/27/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface
3/27/2025	Release AD1 PKR & POOH w/ TBG
3/27/2025	RIH w/ 106 JTs of TBG. Tag CMT Plug @ 3230'
3/27/2025	Est Rate. Spot 36 BBLs (150 sxs) of Class C CMT & Displaced down to 1713' w/ 9.5 BBLs
3/27/2025	Lay down 50 JTs of TBG
3/27/2025	Crew took lunch break
3/27/2025	Spot 36 BBLs (150 sxs) of Class C CMT & Displaced down to 399' w/ 2.3 BBLs
3/27/2025	Lay down 43 JTs of TBG
3/27/2025	Spot 45 sxs (10.7 BBLs) from 399' to surface. (Total 345 sxs, 81 BBLs of Class C CMT Spotted from 3230' - to surface inside 5.5' CSG)
3/27/2025	Lay down 13 JTs of TBG
3/27/2025	Nipple down BOPE
3/27/2025	Rig down pulling unit.
3/27/2025	Rig down all plugging equipment
3/27/2025	Secure Location. Well is plugged
3/27/2025	Crew travel home

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 455482

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 455482
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	4/30/2025
gcordero	Submit C-103Q within one year of plugging.	4/30/2025