

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-021-20183 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE GAS UNIT |
| 8. Well Number |
| 9. OGRID Number 16696 |
| 10. Pool name or Wildcat [96010] BRAVO DOME CARBON DIOXIDE GAS 640 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **CO2**

2. Name of Operator
OXY USA INC. (16696)

3. Address of Operator
P.O. BOX 4294 HOUSTON, TX 77210

4. Well Location
Unit Letter **G** : **1650** feet from the **NORTH** line and **1980** feet from the **EAST** line
Section **21** Township **19N** Range **33E** NMPM County **HARDING**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|--|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED.

THE WELLHEAD WAS CUT AND CAPPED ON 2/25/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 3/4/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

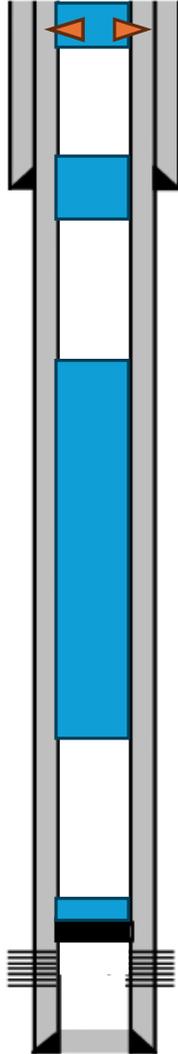
Conditions of Approval (if any):

API#: 30-021-20183
 Lease Name: Bravo Dome
 Well No: 211
 County: Harding
 Location: Section 21, 19-N 33E
 Section Lines: 0
 RKB Elevation: 4924
 DF Elevation: -
 Ground Elevation: 0
 Date Drilled: Oct-83



FINAL WELLBORE

SPOT 25 SX CMT 772' TO 622'.
 TAG AT 591'.



PERF AT 150'. SQZ AND CIRC 100
 SX CMT 150' TO SURFACE.

Surface Casing

| Size | Weight | Length | Count | Depth | Notes |
|---------|--------|--------|----------|---------|------------|
| 9 5/8" | " | 32.30 | #/ft | @ 720 | |
| 12 1/4" | " | Hole | TOC @ | Surface | Circulated |
| | | | cmt'd w/ | 390 | sk |

SPOT 150 SX CMT 1996' TO 1090'.

SET CIBP AT 2480'. SPOT 30 SX CMT 2480'- 2221' (TAGGED).

Perforations (ft)

| | | |
|-------|----|-------|
| 2523' | to | 2568' |
|-------|----|-------|

Production Casing

| Size | Weight | Length | Count | Depth | Notes |
|--------|--------|--------|----------|---------|------------|
| 7" | " | 20 | 0 | @ 2,845 | |
| 8 3/4" | " | Hole | TOC @ | Surface | Circulated |
| | | | cmt'd w/ | 800 | sk |

TD @ 2,845 TVD

BRAVO DOME CARBON DIOXIDE GAS UNIT #211**30-021-20183****PA JOB NOTES**

| Start Date | Remarks |
|------------|---|
| 1/28/2025 | CREW TRAVELED TO NCU 866 |
| 1/28/2025 | HTGSM, DISCUSS HAND AND FINGER PLACEMENT. |
| 1/28/2025 | LOAD OUT AND PREP FOR LONG RIG MOVE |
| 1/28/2025 | ROAD AXIS 1145 WORK OVER AND PLUGGING PACKAGE F/ NCU 866 TO BRAVO DOME 211 |
| 1/28/2025 | SPOT IN LIGHT PLANTS AND SPOT IN PLUGGING PACKAGE |
| 1/28/2025 | CREW TRAVELED TO CAMP |
| 1/29/2025 | CREW TRAVELED TO BRU 211 |
| 1/29/2025 | HTGSM, DISCUSS HAND AND FINGER PLACEMENT. |
| 1/29/2025 | SPOT IN AND RIG UP WORK OVER AND PLUGGING PACKAGE. |
| 1/29/2025 | CHECK TBG AND CSG PRESSURE "0" |
| 1/29/2025 | SET AND TEST COFO "OK" |
| 1/29/2025 | DIG OUT CELLAR, NIPPLE DOWN WELL HEAD, (TIGHT STUDS) |
| 1/29/2025 | NIPPLE UP BOP AND ADAPTER FLANGE. |
| 1/29/2025 | RIG UP WORKING FLOOR, LOAD 3-1/2 HANDLING TOOLS. |
| 1/29/2025 | LUNCH BREAK FOR CREW |
| 1/29/2025 | WORK TO UNSET PACKER, DUE TO AGE OF FIBERGLASS TBG, DECISION WAS MADE TO J-OFF AND ATTEMPT WITH WORK STRING. |
| 1/29/2025 | R/U PUMP, ATTEMPT TO BREAK CIRC. PRESSURED UP TO 800 PSI. BLED DOWN PRESSURE, RIG DOWN PUMP |
| 1/29/2025 | BEGIN L/D FIBERGLASS TBG. HAD ISSUES WITH CONNECTIONS AND ELEVATORS HANGING UP ON BODY. HIT SMALL AIR POCKETS IN JOINT CONNECTIONS DURING L/D TBG. INSTALLED ROPE TO OPERATE TONGS FROM SAFE DISTANCE. L/D 89 JTS FIBERGLASS TBG. |
| 1/29/2025 | MOVE 3-1/2 FIBERGLASS TBG TO EDGE OF LOCATION, SPOT IN PLUGGING PACKAGE. |
| 1/29/2025 | WINTERIZE FOR OVERNIGHT TEMPS, SION |
| 1/29/2025 | CREW TRAVELED TO YARD |
| 1/30/2025 | CREW TRAVELED TO BDU 211 |
| 1/30/2025 | HTGSM, DISCUSS HAND AND FINGER PLACEMENT. |
| 1/30/2025 | CHECK TBG AND CSG PRESSURE "0" |
| 1/30/2025 | SET AND TEST COFO "OK" |
| 1/30/2025 | MAKE UP 7" ON/OFF TOOL, RIH W/ 50 JTS 2-3/8 |
| 1/30/2025 | (AXIS DOWN TIME) R/U REVERSE UNIT ATTEMPT TO CIRCULATE BUT REVERSE UNIT SUCTION VALVES WERE FROZEN. DISASSEMBLE PUMP AND CLEAR OF ICE. |
| 1/30/2025 | TUBING BEGAN TO U-TUBE. R/U REVERSE UNIT, CIRCULATE 60 BBLS F/W. CHECK FLOW, "NO FLOW" |
| 1/30/2025 | CONTINUE P/U TBG, 77 JTS TAG PACKER @ 2505 |

| | |
|-----------|--|
| 1/30/2025 | WORK TO LATCH PACKER, DECIDED TO WASH OVER PACKER. |
| 1/30/2025 | CIRCULATE 50 BBLS F/W ABOVE PACKER TO CLEAR CONNECTION. |
| 1/30/2025 | ATTEMPT TO LATCH PACKER, MADE SEVERAL ATTEMPTS, CONTINUED TO UNLATCH |
| 1/30/2025 | LUNCH BREAK FOR CREW |
| 1/30/2025 | MAKE FINAL ATTEMPT TO LATCH PACKER, RELEASE AND POOH W/ PACKER. |
| 1/30/2025 | M/U CIBP, RIH AND SET @ 2480, UNLATCH FROM RUNNING TOOL. |
| 1/30/2025 | R/U REVERSE UNIT, AND CIRCULATE WELL CLEAN W/ 110 BBLS F/W |
| 1/30/2025 | POOH TO DERRICK W/ RUNNING TOOL. SHUT DOWN DUE TO HIGH WIND CONDITIONS. |
| 1/30/2025 | WINTERIZE RIG FOR OVERNIGHT TEMPS. |
| 1/30/2025 | SION |
| 1/30/2025 | CREW TRAVELED TO CAMP |
| 1/31/2025 | CREW TRAVELED TO BDU 211 |
| 1/31/2025 | HTGSM, DISCUSS HAND AND FINGER PLACEMENT. |
| 1/31/2025 | CHECK TBG AND CSG PRESSURE "0" |
| 1/31/2025 | SET AND TEST COFO "OK" |
| 1/31/2025 | CONTINUE POOH TBG TO DERRICK, L/D CIBP RUNNING TOOL. |
| 1/31/2025 | RIG UP RENEGADE WIRELINE, INSTALL LUBRICATOR. |
| 1/31/2025 | RIH W/ CBL, TOOL SHORTED OUT @ 1350FT. POOH AND REBUILD SHORTED CENTRALIZER. RIH AND CONDUCT CBL F/ 2480 TO 0. |
| 1/31/2025 | RIG DOWN WIRELINE. |
| 1/31/2025 | R/U REVERSE UNIT, ATTEMPT TO PRESSURE TEST CASING, DEVELOPED LEAK IN DISCHARGE MANIFOLD OF REVERSE UNIT. TIGHTEN CAPS. PRESSURIZE CASING TO 500 PSI AND HOLD FOR 30 MIN. "NMOCD REP ON SITE FOR WITNESS" |
| 1/31/2025 | RIH W/ 39 STDS FROM DERRICK. L/D 1 JT EOT @ 2480, |
| 1/31/2025 | PLUG 1) SPOT 30SX @ 2480, 7 BBLS CLASS C, 14.8#, 1.32 YIELD DISP TOC TO 2391 W/ 9.5 BBLS F/W |
| 1/31/2025 | WOC LUNCH BREAK FOR CREW |
| 1/31/2025 | RIH TAG TOC @ 2221, W/ 69 JTS. L/D 9 JTS, EOT @ 1996 |
| 1/31/2025 | PLUG 2) SPOT 150SX @ 1996, 35.2 BBLS 14.8# 1.32 YIELD DISP TO 1090 W/ 4.35 BBLS F/W |
| 1/31/2025 | L/D 36 JTS. EOT @ 772 |
| 1/31/2025 | PLUG 3) SPOT 25SX @ 772, 5.8 BBLS 14.8# 1.32 YIELD DISP TOC TO 622 W/ 2.4 BBLS F/W |
| 1/31/2025 | POOH TO DERRICK TAG IN THE MORNING |
| 1/31/2025 | WINTERIZE PLUGGING PACKAGE FOR OVER NIGHT TEMPS |
| 1/31/2025 | SION |
| 1/31/2025 | CREW TRAVELED TO CAMP |
| 2/1/2025 | CREW TRAVELED TO BDU 211 |
| 2/1/2025 | HTGSM, DISCUSS HAND AND FINGER PLACEMENT. |
| 2/1/2025 | CHECK TBG AND CSG PRESSURE "0" |

| | |
|----------|--|
| 2/1/2025 | SET AND TEST COFO "OK" |
| 2/1/2025 | P/U TBG TAG TOC @ 591 W/ 19 JTS. |
| 2/1/2025 | L/D JTS TO "0" |
| 2/1/2025 | R/U RENEGADE WIRELINE. |
| 2/1/2025 | BUILD AND RIH W/ 6X 1-9/16 HSC. PERF @ 150 (PER NM OCD). POOH |
| 2/1/2025 | R/D RENEGADE WIRELINE. |
| 2/1/2025 | R/U REVERSE UNIT, ESTABLISH INJECTION RATE. 2.5 BPM @ 100 PSI W/ 25 BBLS. |
| 2/1/2025 | (AXIS DOWN TIME) R/U CMT PUMP, ATTEMPT TO BUILD CMT SLURRY. DUE TO NOT HAVING ENOUGH CMT, HAD TO DISPLACE CMT OUT TO OPEN TOP. |
| 2/1/2025 | RIG DOWN WORK OVER AND PLUGGING PACKAGE. |
| 2/1/2025 | LUNCH BREAK FOR CREW |
| 2/1/2025 | LOAD OUT AND PREP FOR TRANSPORT TO BDU 331 |
| 2/2/2025 | SQZ SURFACE PLUG W/ 100SX TO SURFACE. 23.5 BBLS 14.8# 1.32 YIELD, CIRC TO SURFACE. |

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 439594

CONDITIONS

| | |
|--|--|
| Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294 | OGRID: 16696 |
| | Action Number: 439594 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|--|----------------|
| mkuehling | No marker - well cut and capped 2/25/2025 - well plugged 2/25/25 | 5/1/2025 |