

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

|                                      |            |
|--------------------------------------|------------|
| 5. Lease Serial No.                  | NMNM109399 |
| 6. If Indian, Allottee or Tribe Name |            |

|  |   |   |
|--|---|---|
| <b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>   |   | 7. If Unit of CA/Agreement, Name and/or No.                             |
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |   | 8. Well Name and No.<br>WARNER-CALDWELL/1A                              |
| 2. Name of Operator<br>ENDURING RESOURCES LLC  |   | 9. API Well No. 3004535505  |
| 3a. Address 200 ENERGY COURT, FARMINGTON, NM 87403   | 3b. Phone No. (include area code)<br>(505) 497-8574 | 10. Field and Pool or Exploratory Area<br>NAGEEZI GALLUP/NAGEEZI GALLUP |
| 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)<br>SEC 8/T23N/R8W/NMP                                       |   | 11. Country or Parish, State<br>SAN JUAN/NM                             |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |   |   |
|--|---|---|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume)      | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation                    | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                     | <input type="checkbox"/> Other          |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input checked="" type="checkbox"/> Temporarily Abandon |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal                 |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Enduring Resources IV LLC. would like to request a one-year renewal for TA status on this well with an expiration date of 4/10/26. The last MIT for this well was done on 3/31/22. The well is in the same condition as the last request. The well is being evaluated for future development. There are other wells in this lease that will have production.

|  |                                |
|--|--------------------------------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)<br>HEATHER HUNTINGTON / Ph: (505) 636-9751 | Title<br>Permitting Technician |
| Signature (Electronic Submission)  | Date<br>03/06/2025             |

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |                             |                    |
|---|-----------------------------|--------------------|
| Approved by<br>MATTHEW H KADE / Ph: (505) 564-7736 / Approved   | Title<br>Petroleum Engineer | Date<br>03/10/2025 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office<br>FARMINGTON        |                    |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## Additional Information

### Location of Well

0. SHL: NENE / 348 FNL / 331 FEL / TWSP: 23N / RANGE: 8W / SECTION: 8 / LAT: 36.248072 / LONG: -107.696877 ( TVD: 0 feet, MD: 0 feet )

BHL: NENE / 348 FNL / 331 FEL / TWSP: 23N / SECTION: / LAT: 36.248072 / LONG: 107.696877 ( TVD: 0 feet, MD: 0 feet )



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT  
Farmington District Office  
6251 College Boulevard, Suite A  
Farmington, New Mexico 87402  
<http://www.blm.gov/nm>

March 10, 2025

## CONDITIONS OF APPROVAL

### Sundry Notice of Intent ID # 2840480 Request for Temporary Abandonment Status

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**Operator:** Enduring Resources LLC  
**Lease:** NMNM 109399  
**Well(s):** Warner-Caldwell 1A, API # 30-045-35505  
**Location:** NENE Sec 8 T23N R8W (San Juan County, NM)

The request to extend the temporary abandonment (TA) is approved with the following conditions:

1. No well shall be TA without prior approval from the authorized officer or representative.
2. This approval is granted for a 12-month period until April 10, 2026 under 43 CFR 3162.3-4(d). Before this approval expires one of the following shall be submitted:
  - a. A sundry notice (Notice of Intent – Temporary Abandonment) to keep the well in TA status with engineering and/or economic justification for up to another 12-month period. Provide actual details as to what Enduring Resources LLC is planning for this well (what zones uphole are being considered, when might Enduring recompleat the well, when could the well be returned to production in the future, etc.). Include details on progress made over past year on returning well to beneficial use. Timeline dates do not have to be exact but should be reasonable.
  - b. A sundry notice (Notification – Resume Production) within 5 business days after the well has been returned to production. Note the day the well was returned to production and produced volumes if measured.
  - c. A sundry notice (Notice of Intent – Plug and Abandonment) to plug and abandon (P&A) the well. While not necessary to P&A before April 10, 2026, a sundry notice must be submitted prior to that date. The P&A will then have to occur within one year of the approval of the NOI.

3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or [mkade@blm.gov](mailto:mkade@blm.gov).

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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5. Lease Serial No. **NMNM109399**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **ENDURING RESOURCES LLC**

3a. Address **200 ENERGY COURT, FARMINGTON, NM 87403**    3b. Phone No. (include area code) **(505) 497-8574**

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)  
**SEC 8/T23N/R8W/NMP**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **WARNER-CALDWELL/1A**

9. API Well No. **3004535505**

10. Field and Pool or Exploratory Area  
**NAGEEZI GALLUP/NAGEEZI GALLUP**

11. Country or Parish, State  
**SAN JUAN/NM**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |   |   |
|--|---|---|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume)      | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation                    | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                     | <input type="checkbox"/> Other          |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input checked="" type="checkbox"/> Temporarily Abandon |   |
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13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Enduring Resources IV LLC. would like to request a one-year renewal for TA status on this well with an expiration date of 4/10/25. The last MIT for this well was done on 3/31/22. The well is in the same condition as the last request. The well is being evaluated for future development. There are other wells in this lease that will have production.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**HEATHER HUNTINGTON / Ph: (505) 636-9751**

Signature (Electronic Submission)

Title **Permitting Technician**

Date **05/08/2024**

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by  
**MATTHEW H KADE / Ph: (505) 564-7736 / Approved**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title **Petroleum Engineer**

Office **FARMINGTON**

Date **05/10/2024**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT  
Farmington District Office  
6251 College Boulevard, Suite A  
Farmington, New Mexico 87402  
<http://www.blm.gov/nm>

May 10, 2024

## CONDITIONS OF APPROVAL

### Sundry Notice of Intent ID # 2788968 Request to Extend Temporary Abandonment

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**Operator:** Enduring Resources LLC  
**Lease:** NMNM 109399  
**Well(s):** Warner-Caldwell 1A, API # 30-045-35505  
**Location:** NENE Sec 8 T23N R8W (San Juan County, NM)

The request to extend the temporary abandonment (TA) is approved with the following conditions:

1. No well shall be TA without prior approval from the authorized officer or representative.
2. This approval is granted for a 12-month period until April 10, 2025. **Before this approval expires** one of the following shall be submitted:
  - a. A sundry notice (Notice of Intent – Temporary Abandonment) to keep the well in TA status with engineering and/or economic justification for up to another 12-month period. Provide actual details as to what beneficial use Enduring Resources LLC has planned for this well and when that will happen. Dates do not have to be exact but should be reasonable.
  - b. A sundry notice (Notification – Resume Production) with resumption of production reported within 5 business days after the well has been returned to production.
  - c. A sundry notice (Notice of Intent – Plug and Abandonment) to plug and abandon (P&A) the well. While not necessary to P&A before April 10, 2025, a sundry notice must be submitted prior to that date. The P&A will then have to occur within one year of the approval of the NOI.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

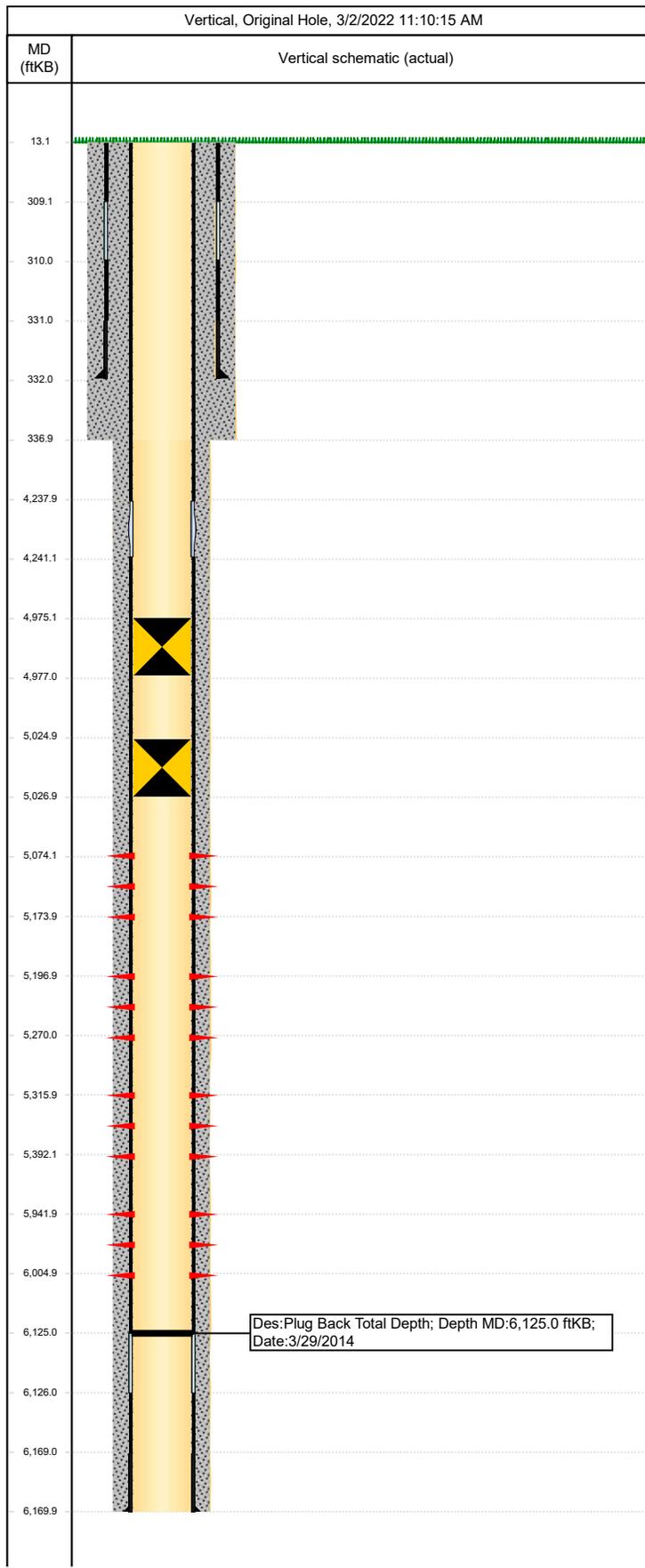
For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.



# Enduring Resources IV - Production WBD with perfs

Well Name: Warner Caldwell 1A

|  |  |                              |                                     |   |                                     |
|--|--|------------------------------|-------------------------------------|---|-------------------------------------|
| API/UWI<br>30-045-35505                | Surface Legal Location<br>348' FNL & 331' FEL, SEC.8, T23N, R08W | Field Name<br>NAGEEZI GALLUP | License #                           | State/Province<br>NEW MEXICO                | Well Configuration Type<br>Vertical |
| Original KB Elevation (ft)<br>6,870.00 | KB-Tubing Head Distance (ft)                                     | Spud Date<br>3/19/2014 17:00 | Rig Release Date<br>3/29/2014 07:00 | PBD (All) (ftKB)<br>Original Hole - 6,125.0 | Total Depth All (TVD) (ftKB)        |



| Wellbore Sections  |                              |                    |                |                  |                  |          |
|--|------------------------------|--------------------|----------------|------------------|------------------|----------|
| Section Description  | Size (in)                    | Act Top (ft...)    | Act Top (T...) | Act Btm (ft...)  | Act Btm (T...)   |          |
| Surface  | 12 1/4                       | 13.0               |                | 337.0            |                  |          |
| Section Description  | Size (in)                    | Act Top (ft...)    | Act Top (T...) | Act Btm (ft...)  | Act Btm (T...)   |          |
| Production   | 7 7/8                        | 337.0              |                | 6,170.0          |                  |          |
| Rod Strings  |                              |                    |                |                  |                  |          |
| Rod Description  | Run Date                     | String Length (ft) |                | Set Depth (ftKB) |                  |          |
| Item Des   | Jts                          | OD (in)            | Len (ft)       | Top (ftKB)       | Btm (ftKB)       |          |
|  |                              |                    |                |                  |                  |          |
| <des> set at <depth>ftKB on <dtmrun>                       |                              |                    |                |                  |                  |          |
| Tubing Description   | Run Date                     | String Length (ft) |                | Set Depth (ftKB) |                  |          |
| Item Des   | Jts                          | Grade              | Wt (lb/ft)     | OD (in)          | ID (in)          | Len (ft) |
|  |                              |                    |                |                  |                  |          |
| Surface, 332.0ftKB   |                              |                    |                |                  |                  |          |
| OD (in)  | Wt/Len (lb/ft)               | String Grade       | Top Connection | Top (ftKB)       | Set Depth (ftKB) |          |
| 9 5/8  | 36.00                        | J-55               | ST&C           | 13.0             | 332.0            |          |
| Item Des   | Jts                          | Len (ft)           | Top (ftKB)     | Btm (ftKB)       |                  |          |
| Casing Joints  | 14                           | 296.00             | 13.0           | 309.0            |                  |          |
| Float Collar   | 1                            | 1.00               | 309.0          | 310.0            |                  |          |
| Casing Joints  | 1                            | 21.00              | 310.0          | 331.0            |                  |          |
| Float Shoe   | 1                            | 1.00               | 331.0          | 332.0            |                  |          |
| Production, 6,170.0ftKB                                    |                              |                    |                |                  |                  |          |
| OD (in)  | Wt/Len (lb/ft)               | String Grade       | Top Connection | Top (ftKB)       | Set Depth (ftKB) |          |
| 5 1/2  | 17.00                        | P-110              | LT&C           | 13.0             | 6,170.0          |          |
| Item Des   | Jts                          | Len (ft)           | Top (ftKB)     | Btm (ftKB)       |                  |          |
| Casing Joints  | 100                          | 4,225.00           | 13.0           | 4,238.0          |                  |          |
| Stage Tool   | 1                            | 3.00               | 4,238.0        | 4,241.0          |                  |          |
| Casing Joints  | 44                           | 1,884.00           | 4,241.0        | 6,125.0          |                  |          |
| Float Collar   | 1                            | 1.00               | 6,125.0        | 6,126.0          |                  |          |
| Casing Joints  | 1                            | 43.00              | 6,126.0        | 6,169.0          |                  |          |
| Float Shoe   | 1                            | 1.00               | 6,169.0        | 6,170.0          |                  |          |
| Cement   |                              |                    |                |                  |                  |          |
| Description  | Cementing Start Date         | Cementing End Date |                |                  |                  |          |
| Surface Casing Cement                                      | 3/20/2014                    | 3/20/2014          |                |                  |                  |          |
| Comment  |                              |                    |                |                  |                  |          |
| Stage 1: 101 sx, circ 6 bbls to surface                    |                              |                    |                |                  |                  |          |
| Description  | Cementing Start Date         | Cementing End Date |                |                  |                  |          |
| Production Casing Cement                                   | 3/28/2014                    | 3/20/2014          |                |                  |                  |          |
| Comment  |                              |                    |                |                  |                  |          |
| Stage tool @ 4,238'  |                              |                    |                |                  |                  |          |
| Stage 1: 160 sx lead, 150 sx tail, circ 32 bbls to surface |                              |                    |                |                  |                  |          |
| Stage 2: 540 sx lead, 50 sx tail, circ 48 bbls to surface. |                              |                    |                |                  |                  |          |
| Perforations   |                              |                    |                |                  |                  |          |
| Date   | Zone                         | Top (ftKB)         | Btm (ftKB)     | Shot Dens...     | Enter...         |          |
| 4/3/2014   | Upper Gallup, Original Hole  | 5,074.0            | 5,174.0        | 3.0              | 39               |          |
| 4/3/2014   | Middle Gallup, Original Hole | 5,197.0            | 5,270.0        | 3.0              | 42               |          |
| 4/3/2014   | Lower Gallup, Original Hole  | 5,316.0            | 5,392.0        | 3.0              | 39               |          |
| 4/3/2014   | Greenhorn, Original Hole     | 5,942.0            | 6,005.0        | 3.0              | 39               |          |
| Other In Hole  |                              |                    |                |                  |                  |          |
| Description  | Top (ftKB)                   | Btm (ftKB)         | Run Date       |                  |                  |          |
| Bridge Plug - Permanent                                    | 5,025.0                      | 5,027.0            | 2/27/2017      |                  |                  |          |
| Description  | Top (ftKB)                   | Btm (ftKB)         | Run Date       |                  |                  |          |
| Bridge Plug - Permanent                                    | 4,975.0                      | 4,977.0            | 2/27/2017      |                  |                  |          |

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 343466

**CONDITIONS**

|   |  |
|---|--|
| Operator:<br>ENDURING RESOURCES, LLC<br>6300 S Syracuse Way<br>Centennial, CO 80111 | OGRID:<br>372286   |
|   | Action Number:<br>343466                                   |
|   | Action Type:<br>[C-103] NOI Temporary Abandonment (C-103I) |

**CONDITIONS**

| Created By | Condition       | Condition Date |
|------------|-----------------|----------------|
| mkuehling  | for record only | 5/24/2024      |

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 442094

**CONDITIONS**

|   |  |
|---|--|
| Operator:<br>ENDURING RESOURCES, LLC<br>6300 S Syracuse Way<br>Centennial, CO 80111 | OGRID:<br>372286   |
|   | Action Number:<br>442094                                   |
|   | Action Type:<br>[C-103] NOI Temporary Abandonment (C-103I) |

**CONDITIONS**

| Created By | Condition                | Condition Date |
|------------|--------------------------|----------------|
| mkuehling  | approved for record only | 5/1/2025       |