Dhama, (505) 476 2441	State of I	ivew ivi	exico				For	m C-103
Phone: (505) 476-3441 General Information	Energy, Minerals	and Nat	ural Resour	rces			Revised Ju	ly 18, 2013
Phone: (505) 629-6116				[	WELL A	PI NO.		
	OH CONGEDI	ATION	I DIVIGIO	) I	30-015-5	56263		
Online Phone Directory Visit:	OIL CONSERV			)N	5. Indica	te Type of Lea	se	
https://www.emnrd.nm.gov/ocd/contact-us/	1220 South	St. Fra	ncis Dr.			TATE	_	◁
	Santa Fe	. NM 8	7505	<u> </u>		Oil & Gas Leas		_4
		,	,		o. State (	On & Gas Leas	oc Ivo.	
SUNDRY NOTICES	S AND REPORTS ON	WELLS	3		7. Lease	Name or Unit	Agreemer	nt Name
(DO NOT USE THIS FORM FOR PROPOSALS				A				
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	ON FOR PERMIT" (FORM	1 C-101) F	OR SUCH		HOLL	LYWOOD STA	R FEE 1	7-18
	Well 🛛 Other				8. Well 1	Number	802H	
	Well M Other				0 OCDI	DAL		
2. Name of Operator						D Number		
PALOMA PERMIAN ASSETCO, I	LLC				33244	-		
3. Address of Operator						name or Wildo		
1100 LOUISIANA, STE 5100, HOU	JSTON, TX 77002				PURP	LE SAGE; WO	OLFCAM	P (GAS)
4. Well Location				<u>'</u>				
Unit LetterL_:_24	25'feet from the	S	line a	and	450'	_feet from the	W_	line
Section 16	Township	22S	Range	27E	NM	IPM	County	EDDY
1	1. Elevation (Show who 3110' GR	hether Di	R, RKB, RT,	GR, etc.)				

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF	= IN	TENTION TO:	SUBSEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK	$\langle \Box$	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON		CHANGE PLANS	COMMENCE DRILLING OPNS.□	P AND A	
PULL OR ALTER CASING		MULTIPLE COMPL	CASING/CEMENT JOB		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM					
OTHER:			OTHER:		
10 D '1 1	1		 	. 1 1'	1 1 .

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/22-23/25: Drill 12.25" intermediate section to TD of 3,171' MD. 4/22/25: Ran and cemented 9-5/8" intermediate casing to 3156'.

Csg Set Date: 4/22/25 String: Intermediate

Fluid Type: Brine Hole Size: 12.25" Csg Size: 9.625 Wt Lb/Ft: 40 Grade: J55

Depth Set: 3156' Sacks: 1200 Yield: 1.32 Class: C

TOC: Sfc - 100 bbls (263 sks back to sfc)

4/22/25: Tested casing to 1500 psi for 30 minutes (good test).

Wd 2000 Date:	4/19/2025	Rig Release Date:				
I hereby ce	I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATU	RE B. Mul	TITLEOperation	ons TechDATE4/29/2025			
		E-mail address:bbrunner@palomai	resources.com PHONE: _713-654-8534			
For State I	Use Only					
APPROVE Conditions	D BY: of Approval (if any):	TITLE	DATE			

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 457727

## **CONDITIONS**

Operator:	OGRID:
Paloma Permian AssetCo, LLC	332449
1100 Louisiana, Ste. 5100	Action Number:
Houston, TX 77002	457727
	Action Type:
	[C-103] Sub. Drilling (C-103N)

## CONDITIONS

Created By	Condition	Condition Date
crystal.walker	None	5/5/2025