

Well Name: THUNDERBALL FED COM	Well Location: T19S / R34E / SEC 26 / NWNE /	County or Parish/State: /
Well Number: 224H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM57285	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002550429	Well Status: Drilling Well	Operator: EARTHSTONE OPERATING LLC

Notification

Sundry ID:	2730718	Type of Action:	Well Spud
Type of Submission:	Notification	Time Sundry Submitted:	11:04:04 AM
Date Sundry Submitted:	05/12/2023	Time Operation Will Begin:	11:03:00 AM
Date Operation Will	05/13/2023		
APD Approved Date:	04/08/2022		
US Well Number	3002550429		
Field Contact Name:	VON COGGINS	Field Contact Number:	(580) 331-7939
Rig Name:	INTEGRITY	Rig Number:	9
Spud Type:	Surface Hole		
Procedure			
Disposition:	Accepted		
Accepted Date:	05/12/2023		

Oral Submission

Oral Notification Date:	May 12, 2023	Oral Notification Time:	11:03:00 AM
Contacted By:	PET	Contact's Email:	
Comments:			

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMNM57285**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EARTHSTONE OPERATING LLC**

3a. Address **1400 WOODLOCH FOREST DRIVE SUITE 300,** 3b. Phone No. (include area code)
(281) 298-4240

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SEC 26/T19S/R34E/NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **THUNDERBALL FED COM/224H**

9. API Well No. **3002550429**

10. Field and Pool or Exploratory Area
LEA-BONE SPRING/BONE SPRING

11. Country or Parish, State
LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

05/12/2023-NOTIFIED BLM OF INTENT TO SPUD
 05/14/2023-SPUD WELL
 05/19/2023-NOTIFY BLM OF INTENT TO RUN & CMNT SURFACE CASING
 -DRILL 14.75" SURFACE HOLE TO 1825' MD
 05/20/2023-RUN 46 JTS., 10.75", 45.5# J-55 BTC CSG SET @ 1825'MD
 -CMNT 10.75" SURFACE CASING
 LEAD - 318 BBLS (700 SXS) CLASS C CMNT @ 2.55 YIELD
 TAIL - 79 BBLS (330 SXS) CLASS C CMNT @ 1.34 YIELD
 *CIRCULATED 121 BBLS (267 SXS) CMNT TO SURFACE
 05/20-05/21/2023-WOC 8 HOURS
 05/21/2023-SPUDDER RIG RELEASED; CEASED DRILLING OPERATIONS
 07/09/2023-NOTIFIED BLM OF INTENT TO RESUME DRILLING OPERATIONS & TEST BOP
 Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
JENNIFER ELROD / Ph: (817) 953-3728

Title **Senior Regulatory Technician**

Signature _____ Date **08/09/2023**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted

Title **Petroleum Engineer** Date **08/17/2023**

Office **CARLSBAD**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

07/09-07/10/2023-PRESSURE TEST CHOKE, PUMPS, RAMS, VALVES 250 LOW/5000 HIGH; 10 MIN EACH TEST; ALL GOOD TEST
-TEST ANNULAR 250 LOW/3500 HIGH; 10 MIN; GOOD TEST
7/10/2023-PRESSURE TEST 10.75" SURFACE CASING TO 1500 PSI, 30 MIN, GOOD TEST
07/12/2023-DRILL 9.875" INTERMEDIATE HOLE TO 5819' MD
-NOTIFIED BLM OF INTENT TO RUN & CMNT 8.625" INTERMEDIATE CASING
07/12-07/13/2023-RUN 132 JTS, 32#, 8.625", L-80 EHC MO FXL CSG SET @ 5804' MD
07/13/2023-CEMENT 8.625" INTERMEDIATE CSG
LEAD-282 BBLS (515 SXS) CLASS C CMNT @ 3.08 YIELD
TAIL-24.5 BBLS (100 SXS) CLASS C CMNT @ 1.32 YIELD
*CIRCULATED 128 BBLS(233 SXS) CEMENT TO SURFACE
-PRESSURE TEST INT CSG TO 1500 PSI, 30 MIN, GOOD TEST
07/21/2023-DRILL 7.875" PROD HOLE TO 15,992' TD/10,411' TVD
07/22/2023-NOTIFY BLM OF INTENT TO RUN & CMNT PROD CASING
-RUN 406 JTS, 5.5", 20#, P-110 RY-VARN CSG SET @ 15,986' MD
07/22-07/23/2023 - CMNT 5.5" PROD CSG
LEAD - 358.6 BBLS (660 SXS) CLASS H CMNT @ 3.05 YIELD
TAIL - 253 BBLS (735 SXS) CLASS H CMNT @ 1.93 YIELD
*CIRCULATED 94 BBLS (173 SXS) CMNT TO SURFACE
07/23/2023 - RIG RELEASED
**PRESSURE TEST & CBL WILL BE CONDUCTED PRIOR TO COMPLETIONS OPERATIONS AND FILED ON COMPLETION
SUNDRY**

Location of Well

0. SHL: NWNE / 672 FNL / 1560 FEL / TWSP: 19S / RANGE: 34E / SECTION: 26 / LAT: 32.6367073 / LONG: -103.52741 (TVD: 0 feet, MD: 0 feet)
PPP: NESE / 1321 FSL / 360 FEL / TWSP: 19S / RANGE: 34E / SECTION: 23 / LAT: 32.64218 / LONG: -103.52352 (TVD: 11208 feet, MD: 12915 feet)
PPP: SESE / 100 FSL / 360 FEL / TWSP: 19S / RANGE: 34E / SECTION: 23 / LAT: 32.6388368 / LONG: -103.5235156 (TVD: 11221 feet, MD: 11694 feet)
BHL: NENE / 100 FNL / 360 FEL / TWSP: 19S / RANGE: 34E / SECTION: 23 / LAT: 32.6528068 / LONG: -103.5235362 (TVD: 11167 feet, MD: 16777 feet)

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 253951

CONDITIONS

Operator: Earthstone Operating, LLC 300 N. Marienfeld St Ste 1000 Midland, TX 79701	OGRID: 331165
	Action Number: 253951
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	5/5/2025