Received by QCD; 7/7/2023 3:23:16 PM Office District I – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103 of 3 Revised July 18, 2013 WELL API NO. 30-025-49931 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 331807	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210				
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Azalea 26 36 28 State Com 8. Well Number 104H	
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			9. OGRID Number	
Ameredev Operating LLC 3. Address of Operator 2901 Via Fortuna Austin, Tx 78746			372224 10. Pool name or Wildcat WC-025 G-09 S263619C;WOLFCAMP	
4. Well Location			W C-023 G-07 3203	017C, WOLI CAWII
Unit LetterC_	230 feet from thenorth		236feet from the	
Section 28			NMPM Lea (County
	11. Elevation (Show whether DR, 2913 GL	RKB, RT, GR, etc.)		
12. Check Ap NOTICE OF IN PERFORM REMEDIAL WORK □	propriate Box to Indicate Na TENTION TO: PLUG AND ABANDON		SEQUENT REPO	
TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:	CHANGE PLANS	COMMENCE DRII CASING/CEMENT OTHER:	LLING OPNS.□ P	AND A
of starting any proposed work proposed completion or recon Casing run: 1474' 10 3/4" 45.5# HCL8 40.5# L80 BTC on top Shoe depth: 5110' / Hole size: 12 1/4" / Stage 1 Job Start: 5/08/22 @ 9:23 Lead 100 s	BO BTC on bottom, followed by 13: Hole depth: 5134' / DV depth: 348	For Multiple Comp 32' of 10 3/4" 45.5# 33' / Job date: 5/8/22	pletions: Attach wellb # J55 BTC, followed E	oore diagram of By 2304' of 10 3/4"
citric acid + .15% CSA1000 + .4% ST Tail 200 sx (47 bbl) of 14.8# class C P. Dropped bomb, open tool Stage 2				22 @ 11:31 hrs
Job start 05/08/22 12:42 Lead 550 sx .15% CSA1000 + 4% STE + .5% C90 Tail 200 sx (47 bbl) class C + .1% C45	+ .15% CFL1 + .79#/sk salt + 3#/s 5 + .05% C51 + .03% citric acid			+ .17%Citric acid +
No cement circulated off DV tool from 158 bbl / 281 sx circulated to surface fi		e) Job end: 5/08/22	15:05	
Spud Date: 4/25/2022	Rig Release Date	e:		
I hereby certify that the information ab	ove is true and complete to the bes	t of my knowledge	and belief.	
SIGNATURE	TITLE Cont	ract Engineer	DATE	6/5/22
Type or print name Robert Brog	sig E-mail address:	robertbrosig@d	ualec.com PHONE: _	432-661-2693
APPROVED BY: Released to Imaging: 5/6/2025 2:37:22	TITLE		DATE_	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 237364

CONDITIONS

Operator:	OGRID:
AMEREDEV OPERATING, LLC	372224
2901 Via Fortuna	Action Number:
Austin, TX 78746	237364
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By		Condition Date
crystal.walker	Cement did not circulate to surface as required on APD Conditions of approval. No CBL has been submitted for this string of casing. A mechanical integrity test of the annulus between the intermediate casing and the production casing must be conducted and recorded. Contact the appropriate district office to schedule a witness for the test. Future testing schedule will be determined pending the results of the mechanical integrity test.	5/6/2025