•															
Sante Fe Main Off Phone: (505) 476-					Stat	e of N	ew N	lexico)					Αι	Form C-103 Igust 1, 2011
General Information		Energy, Minerals and Natural Resources									Permit 350637				
Phone: (505) 629-	6116	Oil Conservation Division							W	WELL API NUMBER					
Online Phone Dire				(nserva	ation	DIVIS	on		_		0-025-51		
https://www.emnrd	.nm.gov/ocd	/contact-us	1220 S. St Francis Dr.						5	5. Indicate Type of Lease State					
					Sar	nta Fe,	NM 8	87505			6	. State Oil	& Gas Leas	e No.	
			NDD\/ NOT		D DEDO	DTO 0111	/EU 0				7.		me or Unit		
(DO NOT USE THI	IS FORM FO	SU OR PROPOSALS TO D	NDRY NOT RILL OR TO DE	_	_		_	RVOIR. USE	"APPLICATIO	N FOR PE	RMIT"	(QUEEN KE	ELY STA	TE COM
(FORM C-101) FOI	R SUCH PR	OPOSALS.)													
1. Type of Well:											8	. Well Nun			
Oil 2. Name of Operat	or										0	. OGRID N	31H		
•		RATING, LLC									9		372043		
3. Address of Oper		rive, Suite 200, Gol	den CO 8040	1 1							1	0. Pool na	me or Wildo	at	
4. Well Location	ant rount B	1110, Callo 200, Col	4011, 00 00 11	J 1							1				
Unit Let Section		904 feet from the Township 21S	Range		nd feet <u>836</u> NMPM		from the nty <u>Lea</u>	W	line						
		11.	Elevation (Sho	w whether DF	R, KB, BT, GF	R, etc.)									
			3738 (SR											
		cation or Closure													
• •		roundwater [est surface w	ater						
Pit Liner Thickness	3:	mil Below-Gr	ade Tank: Volu	me	bbls; (Construction	Material								
12. Check Approp	riate Box to	Indicate Nature of Not					1								
PERFORM REME	DIAL WOR		NTENTION TO PLUG	: And aband(ON		REMED	AL WORK		SUBSEQ	UENT REP	ORT OF: ALTER (CASING		
TEMPORARILY A				GE OF PLAN				NCE DRILLI	NG OPNS.				ND ABANDO	ON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB						_									
Other:							Other: D	rilling/Ceme	nt						\bowtie
Attach wellbore dia	agram of pro cription of wo	pleted operations. (Clo oposed completion or ork for Intermediate an	ecompletion.		ls, and give p	ertinent date	s, including	estimated d	ate of starting	any propos	sed work.) S	SEE RULE	1103. For M	lultiple Cor	npletions:
Casing and Cer	nent Prog	ram													
Date	String	Fluid	Hole	Csg	Weight	Grade	Est	Dpth	Sacks	Yield	Class	1" Doth	Pres	Pres	Open
07/27/23	Surf	Type FreshWater	Size 14.75	Size 11.75	lb/ft 42	J55	тос 0	Set 1896	915	1.34	С	Dpth	Held 1500	Drop 0	Hole N
08/10/23	Int1	Brine	11	8.625	32	J55	0	5663	950	1.34	C		1500	0	N
09/04/23	Prod	CutBrine	7.875	5.5	20	P110	0	22094	2245	1.53	Н				N
		rmation above is true a neral permit or an (further cer	tify that any p	oit or below-gr	rade tank ha	as been/will	be constru	ucted or clos	ed accord	ing to
SIGNATURE		Electronically S	igned	TITL	E	Reg	ulatory Ma	anager		DATE		9/2	1/2023		
Type or print name		Christian Combs		E-mail address			ccombs@taprk.com Teleph				ne No.				
For State Use	Only:														
APPROVED BY:		Keith Dziokonsl	(i	TITL	E	Petr	oleum Sp	ecialist A		DATE		5/6/	2025 3:43	:56 PM	
		_													

Queen Keely 131H Intermediate & Production

8/9/2023: Test BOPS. Drill 11 inch intermediate hole to 5678 ft.

8/10/2023: Run 8.625 inch 32 lb J-55 intermediate casing to 5663 ft. Pump 30 bbls water spacer, followed by 655 sks of 11.0 ppg lead cmt, 295 sks of 14.8 ppg tail cmt. Drop plug and displace with 340 bbls fresh water. 124 bbls cement to surface. EST TOC at 0 ft. Pressure test casing to 1500 for 30 minutes, good test.

8/25/2023: Drill 7.875 inch production hole to 22114 ft.

9/4/2023: Run 5.5 inch 20 lb P-110 production casing to 22094 ft MD. Pump 40 bbls water spacer, then 560 sks of 10.5 ppg lead cmt and 1685 sks of 13.2 ppg tail cmt. Drop plug and displace with 20 bbls sugar water then 469 bbls fresh water. 65 bbls returned to surface. Est TOC at 0 ft.

Intermediate Casing Details: Casing ran: 8/10/2023, Fluid Type Brine, 11 inch to 5678 ft, Csg Size 8.625 inch, Weight 32 lbs, Grade J-55, Est TOC 0 ft, Depth set 5663 ft, Cement 950 sks, Yield 3.36 lead/1.34 tail, Class C, Pressure Held 1500 psi, Pres Drop 0.

Production Casing details: Casing Date: 9/4/2023, Fluid Type Cut Brine, Hole 7.875 inch to 22114 ft, Csg Size, 5.5 inch, Weight 20 lbs, Grade P-110, Depth set 22094 ft, EST TOC 0 ft, Cement 2245 sacks, yield 4.07 lead/1.53 tail, Class H.

9/3/2023: TD Reached at 22114 ft MD, 12026 ft TVD. Plug Back Measured depth at 22043 ft MD, 12027 ft TVD. Rig Release on 9/5/2023 at 06:00.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Action 350637

COMMENTS

Operator:		OGRID:			
	TAP ROCK OPERATING, LLC	372043			
	523 Park Point Drive	Action Number:			
	Golden, CO 80401	350637			
		Action Type:			
		[C-103] EP Drilling / Cement			

Comments

Created By	Comment	Comment Date
keith.dziokonski	Report Pressure test for Production Casing on next Sundry, Thank you	5/6/2025