

<b>Well Name:</b> MODELO 10 FED COM	<b>Well Location:</b> T24S / R32E / SEC 10 / TR A /	<b>County or Parish/State:</b> /
<b>Well Number:</b> 741H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM119276	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002549832	<b>Well Status:</b> Drilling Well	<b>Operator:</b> EOG RESOURCES INCORPORATED

**Subsequent Report**

**Sundry ID:** 2724554

**Type of Submission:** Subsequent Report

**Type of Action:** Drilling Operations

**Date Sundry Submitted:** 04/05/2023

**Time Sundry Submitted:** 01:29

**Date Operation Actually Began:** 03/13/2023

**Actual Procedure:** 3-13-2023 20" Conductor @ 119' 4-1-2023 13 1/2" HOLE 4-1-2023 Surface Hole @ 1,277' MD, 1,276' TVD Casing shoe @ 1,265' MD, 1,264' TVD Ran 10-3/4" 40.5#, J55, BTC Cement w/ 510 sx Class C (1.72 yld, 13.5 ppg), followed by 125 sx Class C (1.34 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min, Circ (77 bbls) 251 sx cement to surface

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Well Location: T24S / R32E / SEC 10 / TR A /

County or Parish/State: /

Well Number: 741H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM119276

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002549832

Well Status: Drilling Well

Operator: EOG RESOURCES INCORPORATED

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS

Signed on: APR 05, 2023 01:28 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 848-9163

Email address: emily\_follis@eogresources.com

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 04/12/2023

Signature: Jonathon Shepard

<b>Well Name:</b> MODELO 10 FED COM	<b>Well Location:</b> T24S / R32E / SEC 10 / TR A /	<b>County or Parish/State:</b> /
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<b>US Well Number:</b> 3002549832	<b>Well Status:</b> Drilling Well	<b>Operator:</b> EOG RESOURCES INCORPORATED

**Subsequent Report**

**Sundry ID:** 2729560

**Type of Submission:** Subsequent Report

**Type of Action:** Drilling Operations

**Date Sundry Submitted:** 05/08/2023

**Time Sundry Submitted:** 09:42

**Date Operation Actually Began:** 04/10/2023

**Actual Procedure:** 4-10-2023 9 7/8" HOLE 4-10-2023 Intermediate Hole @ 11,823' MD, 11,717' TVD Casing shoe @ 11,807' MD, 11,701" TVD Ran 8-3/4", 38.5#, ECP110, Vam Sprint SF (0' -2,030') Ran 8-3/4", 38.5#, ECP110, SLIJ II NA (2,030' - 11,807') Stage 1: Cement w/ 635 sx Class H (1.19 yld, 15.6 ppg), followed by 60 sx Class H (1.10 yld, 16.2 ppg), test casing to 2,747 psi for 30 min, TOC 6,214' Visual Stage 2: Braden Head Cement with 780 sx Class C (1.44 yld, 14.8 ppg) Stage 3: Top Out w/ 111 sx Class C (1.36 yld, 14.8 ppg), Circ (10 bbls) 41 sx of cement to surface, TOC @ 44' per Echometer 5-6-2023 7 7/8" hole 5-6-2023 Production Hole @ 19,847' MD, 11,283' TVD Casing Shoe @ 19,827' MD, 12,383' TVD Ran 6", 24.5#, ICYP110, TXP BTC (MJ @ 11,756' and 19,337') Cement w/ 1,430 sx Class H (1.20 yld, 14.5 ppg) No casing test . Did not circ cement to surface, TOC @ 8,730' - Calc , Waiting on CBL, RR 5-7-2023

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Well Number: 741H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM119276

Unit or CA Name:

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US Well Number: 3002549832

Well Status: Drilling Well

Operator: EOG RESOURCES INCORPORATED

**Operator**

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Operator Electronic Signature: EMILY FOLLIS

Signed on: MAY 08, 2023 09:42 AM

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Title: Sr. Regulatory Administrator

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Email address: emily\_follis@eogresources.com

**Field**

Representative Name:

Street Address:

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Email address:

**BLM Point of Contact**

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 05/11/2023

Signature: Jonathon Shepard

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 460199

**CONDITIONS**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 460199
	Action Type: [C-103] Sub. Drilling (C-103N)

**CONDITIONS**

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	5/8/2025
crystal.walker	Cement did not circulate to surface as required on APD Conditions of approval. No CBL has been submitted for this string of casing. A mechanical integrity test of the annulus between the intermediate casing and the production casing must be conducted and recorded. Contact the appropriate district office to schedule a witness for the test. Future testing schedule will be determined pending the results of the mechanical integrity test.	5/8/2025