

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 367840																																																																																
		WELL API NUMBER 30-015-49940																																																																																
		5. Indicate Type of Lease State																																																																																
		6. State Oil & Gas Lease No.																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name KESSLER 25 36 STATE COM																																																																																
1. Type of Well: Gas	8. Well Number 441H																																																																																	
2. Name of Operator CHEVRON U S A INC	9. OGRID Number 4323																																																																																	
3. Address of Operator 6301 Deauville Blvd, Midland, TX 79706	10. Pool name or Wildcat																																																																																	
4. Well Location Unit Letter <u>M</u> : <u>847</u> feet from the <u>S</u> line and feet <u>618</u> from the <u>W</u> line Section <u>24</u> Township <u>26S</u> Range <u>27E</u> NMPM County <u>Eddy</u>																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3063 GR																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table border="0"><tr><td colspan="2">NOTICE OF INTENTION TO:</td><td colspan="2">SUBSEQUENT REPORT OF:</td></tr><tr><td>PERFORM REMEDIAL WORK <input type="checkbox"/></td><td>PLUG AND ABANDON <input type="checkbox"/></td><td>REMEDIAL WORK <input type="checkbox"/></td><td>ALTER CASING <input type="checkbox"/></td></tr><tr><td>TEMPORARILY ABANDON <input type="checkbox"/></td><td>CHANGE OF PLANS <input type="checkbox"/></td><td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td><td>PLUG AND ABANDON <input type="checkbox"/></td></tr><tr><td>PULL OR ALTER CASING <input type="checkbox"/></td><td>MULTIPLE COMPL <input type="checkbox"/></td><td>CASING/CEMENT JOB <input type="checkbox"/></td><td></td></tr><tr><td colspan="2">Other: _____</td><td colspan="2">Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/></td></tr></table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. DRILLING, CASING, AND CEMENT DETAILS FOR INTERMEDIATE TO LINER TD. See Attached <u>5/6/2024</u> Spudded well.																																																																																		
Casing and Cement Program <table border="1"><thead><tr><th>Date</th><th>String</th><th>Fluid Type</th><th>Hole Size</th><th>Csg Size</th><th>Weight lb/ft</th><th>Grade</th><th>Est TOC</th><th>Dpth Set</th><th>Sacks</th><th>Yield</th><th>Class</th><th>1" Dpth</th><th>Pres Held</th><th>Pres Drop</th><th>Open Hole</th></tr></thead><tbody><tr><td>05/05/24</td><td>Surf</td><td>FreshWater</td><td>17.5</td><td>13.375</td><td>54.5</td><td>J55</td><td>0</td><td>445</td><td>420</td><td>1.33</td><td>C</td><td></td><td>1550</td><td>0</td><td>Y</td></tr><tr><td>05/22/24</td><td>Int1</td><td>CutBrine</td><td>12.225</td><td>9.625</td><td>40</td><td>L80IC</td><td>0</td><td>2099</td><td>576</td><td>1.71</td><td>C</td><td></td><td>2528</td><td>92</td><td>Y</td></tr><tr><td>05/27/24</td><td>Int2</td><td>Brine</td><td>8.75</td><td>7</td><td>29</td><td>P110</td><td>0</td><td>8647</td><td>741</td><td>3.52</td><td>TXI</td><td></td><td>4693</td><td>119</td><td>Y</td></tr><tr><td>06/12/24</td><td>Liner1</td><td>OilBasedMud</td><td>6.125</td><td>5</td><td>18</td><td>P110</td><td>8471</td><td>16346</td><td>513</td><td>1.85</td><td>H</td><td></td><td></td><td></td><td>Y</td></tr></tbody></table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	05/05/24	Surf	FreshWater	17.5	13.375	54.5	J55	0	445	420	1.33	C		1550	0	Y	05/22/24	Int1	CutBrine	12.225	9.625	40	L80IC	0	2099	576	1.71	C		2528	92	Y	05/27/24	Int2	Brine	8.75	7	29	P110	0	8647	741	3.52	TXI		4693	119	Y	06/12/24	Liner1	OilBasedMud	6.125	5	18	P110	8471	16346	513	1.85	H				Y
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																		
SIGNATURE <u>Electronically Signed</u> TITLE <u>Sr. HES Regulatory Affairs Coordinator</u> DATE <u>7/16/2024</u> Type or print name <u>Cindy Herrera-Murillo</u> E-mail address <u>eeof@chevron.com</u> Telephone No. <u>575-263-0431</u>																																																																																		
For State Use Only: APPROVED BY: <u>Crystal Walker</u> TITLE _____ DATE <u>5/9/2025 9:00:09 AM</u>																																																																																		

SPUD WELL 5/4/24

5/4 -17 1/2 HOLE TO 455'. 5/5 RIH WITH 13 3/8, 54.5#, J-55, BTC CASING TO 445'. 5/5 CEMENT TAIL WITH 420 SX CLASS C WITH 1.33 YLD FROM 0 – 445'. 212 RETURNS TO SURFACE. PRESSURE TESTED CASING TO 1550 -1550PSI. TEST GOOD.

5/21-12 1/4 HOLE TO 2119'. 5/22 RIH WITH 9 5/8 40# L80IC BTC CASING TD 2099'. 5/22 CEMENT TAIL 576 SX, CLASS C, 1.71 YLD FROM 0'-2098'. 106 RETURNS TO SURFACE. PRESSURE TESTED TO 2620-2528 PSI. TEST GOOD.

5/23- 8 3/4 HOLE TO 8654'. 5/27 RIH WITH 7" 29# P110 BLUE CASING TD 8647'. 5/28 CEMENT LEAD 567 SX, CLASS TXI, 3.52 YLD FROM 0'-7647'. TAIL-174 SX, CLASS C, 1.40 YLD, FROM 7647'-8647'. 552 RETURNS TO SURFACE. PRESSURE TESTED TO 4812-4693 PSI. TEST GOOD.

5/29- 6 1/8 HOLE TO TD 6/11 AT 16356'. 6/12 RIH WITH 5" 18# P110 IC, TXP BTC FROM 8471' TO 8496', CROSSOVER TO 4 1/2" AT 8497', 4 1/2" 11.6# P110 W521 CASING TD 16346'. 6/13 CEMENT TAIL 513 SX CLASS H 1.85 YLD FROM 8471'-16346'. 212 FULL RETURNS TO SURFACE. PRESSURE TEST WILL BE COMPLETED AT COMPLETION.

KOP 8654'.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 367840

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 367840
	Action Type: [C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
jvancuren	CROSSOVER 5" TO 4 1/2" AT 8497'	7/16/2024
jvancuren	KOP 8654'	7/16/2024
jvancuren	PRODUCTION CASING PRESSURE TESTS WILL BE PERFORMED AT COMPLETION	7/16/2024