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 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-005-64368	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name White	
8. Well Number 6	
9. OGRID Number 372658	
10. Pool name or Wildcat Race Track; Devonian	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator Yates Interprises, LLC 3. Address of Operator 403 W. San Francisco Street Santa Fe, NM 87501 4. Well Location Unit Letter B : 1240 feet from the N line and 1410 feet from the E line Section 13 Township 10S Range 27E NMPM Chaves County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3795 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Commence drilling 12.25" hole @ 10:15 pm 7/18/23. Encountered loss of circulation at 300'. Notify NMOCD and obtain permission to set 13 3/8" casing @ top of yates at 436'.

A 17.5" bit was used to ream the hole out to 448'. 13 3/8" 54.5# J-55 casing equipped with Texas Pattern shoe and float collar was run and landed at 447'. Casing was cemented with 510 sx class C cement with full returns to surface, plug down @ 21:17 pm 7/20. WOC 4 hours and found cement had fallen down backside. RIH w/ 1" tubing and tag cement @ 185'. Fill casing annulus w/ 222 sx class C cement in two stages via 1" tubing. WOC. Test casing 500 psi 30 minutes OK.

Spud Date:

7/18/23

Rig Release Date:

8/2/23

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE V.P. Operations DATE 8/9/23

Type or print name Darrick Stallings E-mail address: dstallings@yates505.com PHONE: 432 214 3613

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 250774

CONDITIONS

Operator: YATES INDUSTRIES LLC 403 W San Francisco Street Santa Fe, NM 87501	OGRID: 372658
	Action Number: 250774
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
jeffrey.harrison	Casing not properly tested in accordance with OCD rules. Clarify any errors and resubmit BLM approved sundry. Minimum acceptable pressure is 600 PSI for 30 minutes with a less than 10% drop for the time period tested.	5/12/2025