

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-025-49783</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>CO GRIZZLY 3 34 FEDERAL</b>
8. Well Number <b>405H</b>
9. OGRID Number <b>4323</b>
10. Pool name or Wildcat <b>WC-025 G-06 S253209L:BONE SPRING</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator <b>CHEVRON USA INCORPORATED</b>	
3. Address of Operator <b>P O BOX 1635, HOUSTON, TX 77251</b>	
4. Well Location Unit Letter <b>C</b> : <b>240</b> feet from the <b>NORTH</b> line and <b>1565</b> feet from the <b>WEST</b> line Section <b>10</b> Township <b>25 S</b> Range <b>32 E</b> NMPM County <b>LEA</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CO GRIZZLY 3 34 FEDERAL 405H (30-025-49783)

SURFACE

8/14/2022 – SPUD WELL

8/14/2022 – DRILLED 17 1/2" HOLE TO 1073'

8/14/2022 – RAN 13 3/8" 54.5# J-55 BTC CASING TO 1063' / CEMENT WITH LEAD - 390 SACKS CLASS C @ 1.86 YIELD TAIL -549 SACKS CLASS C @ 1.33 YIELD / RETURNS TO SURFACE / 120 BBLs CEMENT TO SURFACE / TOC @ 0' / FC @ 1018.8' FS @ 1061.1' / WOC TIME PER BLM REQUIREMENTS / TEST TO 1500 PSI FOR 30 MINUTES / TEST GOOD

08/15/2022 – RELEASE RIG

PLEASE SEE ATTACHED COMPLETE DRILLING PROCEDURE AND BLM APPROVAL

Spud Date:

08/14/2022

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Taylor TITLE HSE Regulatory Tech DATE 05/20/2024

Type or print name Nicole Taylor E-mail address: nicole.taylor@chevron.com PHONE: 432-687-7723

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

INTERMEDIATE

8/27/2022- 8/28/2022 - DRILL 12 1/4" HOLE TO 4693'

8/28/2022- RAN 9 5/8" 40#/L-80 IC CASING TO 4683'

8/29/2022 - CEMENT WITH LEAD - 816 SACKS CLASS C @ 2.49 YIELDTAIL - 285 SACKS CLASS C @ 1.71

YIELD / FULL RETURNS / 120 BBLS CEMENT TO SURFACE / WOC TIME PERBLM REQUIREMENTS /

ESTIMATED TOC @ 0' / FC @ 4592.3' FS @ 4681.1' / TEST TO 3490 PSI FOR 30 MINUTES

/ INITIAL 3490 - FINAL 3224 / TEST GOOD

INTERMEDIATE 2

8/29/2022 - 8/31/2022 - DRILL 8 3/4" HOLE TO 9387'

9/1/2022 - RUN 7" 29#/P-110 TN110S BTC CASING TO 9377'

9/2/2022 - CEMENT WITH TAIL - 195 SACKS CLASS C @ 1.63 YIELD / EST. TOP @ 7377' EST. BTM @ 9377' / TOP

OUT - 1414 SACKS CLASS C @ 1.35 YIELD / EST. TOP @ 28.5' EST. BTM @ 7377' / WOC TIME PER BLM

REQUIREMENTS / ESTIMATED TOC @ 28.5' / FC @ 9285.2' FS @ 9375.3' / TEST TO 4270 PSI FOR 30 MINUTES /

INITIAL 4270 - FINAL 4270 / TEST GOOD

09/2/2022 -RELEASED RIG

PRODUCTION

09/18/2022 - 9/25/2022 - DRILL 6 1/8" HOLE TO 21402'

9/26/2022 - RUN 5" 18.0# P-110 W-513 CASING FROM 9093.4' TO 10336.9' / 4 1/2" 11.6#/P-110 W521 CASING FROM 10336.9' TO 21384'

9/27/2022- CEMENT WITH TAIL - 756 SACKS CLASS H @ 1.85 YIELD / 40 BBLS CEMENT TO SURFACE / WOC TIME PER BLM REQUIREMENTS / ESTIMATED TOC @ 9102' / FC @ 21357.4' FS @ 21380.5' / TEST TO 9400 PSI FOR 30 MINUTES / INITIAL 9400 - FINAL 9550 / TEST GOOD /

9/26/2022- TD REACHED

9/28/2022 - RELEASED RIG

Well Name: CO GRIZZLY 3 34 FED	Well Location: T25S / R32E / SEC 10 / NENW / 32.151588 / -103.666392	County or Parish/State: LEA / NM
Well Number: 405H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC061936	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002549783	Operator: CHEVRON USA INCORPORATED	

Subsequent Report

Sundry ID: 2750964

Type of Submission: Subsequent Report

Date Sundry Submitted: 09/13/2023

Date Operation Actually Began: 08/14/2022

Type of Action: Drilling Operations

Time Sundry Submitted: 09:42

**Actual Procedure:** SURFACE 8/14/2022 – SPUD WELL 8/14/2022 – DRILLED 17 1/2” HOLE TO 1073’ 8/14/2022 – RAN 13 3/8” 54.5# J-55 BTC CASING TO 1063’ / CEMENT WITH LEAD - 390 SACKS CLASS C @ 1.86 YIELD TAIL – 549 SACKS CLASS C @ 1.33 YIELD / RETURNS TO SURFACE / 120 BBLS CEMENT TO SURFACE / TOC @ 0’ / FC @ 1018.8’ FS @ 1061.1’ / WOC TIME PER BLM REQUIREMENTS / TEST TO 1500 PSI FOR 30 MINUTES / TEST GOOD 08/15/2022 – RELEASE RIG INTERMEDIATE 8/27/2022- 8/28/2022 - DRILL 12 1/4” HOLE TO 4693’ 8/28/2022 - RAN 9 5/8” 40#/L-80 IC CASING TO 4683’ 8/29/2022 - CEMENT WITH LEAD - 816 SACKS CLASS C @ 2.49 YIELD TAIL – 285 SACKS CLASS C @ 1.71 YIELD / FULL RETURNS / 120 BBLS CEMENT TO SURFACE / WOC TIME PER BLM REQUIREMENTS / ESTIMATED TOC @ 0’ / FC @ 4592.3’ FS @ 4681.1’ / TEST TO 3490 PSI FOR 30 MINUTES / INITIAL 3490 – FINAL 3224 / TEST GOOD INTERMEDIATE 2 8/29/2022 – 8/31/2022 – DRILL 8 3/4” HOLE TO 9387’ 9/1/2022 - RUN 7” 29#/P-110 TN110S BTC CASING TO 9377’ 9/2/2022 - CEMENT WITH TAIL – 195 SACKS CLASS C @ 1.63 YIELD / EST. TOP @ 7377’ EST. BTM @ 9377’ / TOP OUT - 1414 SACKS CLASS C @ 1.35 YIELD / EST. TOP @ 28.5’ EST. BTM @ 7377’ / WOC TIME PER BLM REQUIREMENTS / ESTIMATED TOC @ 28.5’ / FC @ 9285.2’ FS @ 9375.3’ / TEST TO 4270 PSI FOR 30 MINUTES / INITIAL 4270 – FINAL 4270 / TEST GOOD 09/2/2022 – RELEASED RIG PRODUCTION 09/18/2022 – 9/25/2022 – DRILL 6 1/8” HOLE TO 21402’ 9/26/2022 - RUN 5” 18.0# P-110 W-513 CASING FROM 9093.4’ TO 10336.9’ / 4 1/2” 11.6#/P-110 W521 CASING FROM 10336.9’ TO 21384’ 9/27/2022- CEMENT WITH TAIL - 756 SACKS CLASS H @ 1.85 YIELD / 40 BBLS CEMENT TO SURFACE / WOC TIME PER BLM REQUIREMENTS / ESTIMATED TOC @ 9102’ / FC @ 21357.4’ FS @ 21380.5’ / TEST TO 9400 PSI FOR 30 MINUTES / INITIAL 9400 – FINAL 9550 / TEST GOOD / TD REACHED – 09/26/2022. 9/28/2022 – RELEASED RIG

Well Name: CO GRIZZLY 3 34 FED	Well Location: T25S / R32E / SEC 10 / NENW / 32.151588 / -103.666392	County or Parish/State: LEA / NM
Well Number: 405H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC061936	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002549783	Operator: CHEVRON USA INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JOHN HARRISON	Signed on: SEP 13, 2023 09:41 AM
Name: CHEVRON USA INCORPORATED	
Title: Permitting Coordinator	
Street Address: 1616 W BENDER BLVD	
City: HOBBS	State: NM
Phone: (432) 687-7328	
Email address: JOHNHARRISON@CHEVRON.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 09/15/2023
Signature: Jonathon Shepard	

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Additional Remarks

8/28/2022 - RAN 9 5/8 40#/L-80 IC CASING TO 4683

8/29/2022 - CEMENT WITH LEAD - 816 SACKS CLASS C @ 2.49 YIELD TAIL 285 SACKS CLASS C @ 1.71 YIELD / FULL RETURNS  
/ 120 BBLS CEMENT TO SURFACE / WOC TIME PER BLM REQUIREMENTS / ESTIMATED TOC @ 0 / FC @ 4592.3 FS @ 4681.1 /  
TEST TO 3490 PSI FOR 30 MINUTES / INITIAL 3490 FINAL 3224 / TEST GOOD

INTERMEDIATE 2

8/29/2022 8/31/2022 DRILL 8 3/4 HOLE TO 9387

9/1/2022 - RUN 7 29#/P-110 TN110S BTC CASING TO 9377

9/2/2022 - CEMENT WITH TAIL 195 SACKS CLASS C @ 1.63 YIELD / EST. TOP @ 7377 EST. BTM @ 9377 / TOP OUT - 1414 SACKS  
CLASS C @ 1.35 YIELD / EST. TOP @ 28.5 EST. BTM @ 7377 / WOC TIME PER BLM REQUIREMENTS / ESTIMATED TOC @ 28.5 /  
FC @ 9285.2 FS @ 9375.3 / TEST TO 4270 PSI FOR 30 MINUTES / INITIAL 4270 FINAL 4270 / TEST GOOD

09/2/2022 RELEASED RIG

PRODUCTION

09/18/2022 9/25/2022 DRILL 6 1/8 HOLE TO 21402

9/26/2022 - RUN 5 18.0# P-110 W-513 CASING FROM 9093.4 TO 10336.9 / 4 1/2" 11.6#/P-110 W521 CASING FROM 10336.9 TO 21384

9/27/2022- CEMENT WITH TAIL - 756 SACKS CLASS H @ 1.85 YIELD / 40 BBLS CEMENT TO SURFACE / WOC TIME PER BLM  
REQUIREMENTS / ESTIMATED TOC @ 9102 / FC @ 21357.4 FS @ 21380.5 / TEST TO 9400 PSI FOR 30 MINUTES / INITIAL 9400  
FINAL 9550 / TEST GOOD / TD REACHED 09/26/2022.

9/28/2022 RELEASED RIG

### Location of Well

0. SHL: NENW / 240 FNL / 1565 FWL / TWSP: 25S / RANGE: 32E / SECTION: 10 / LAT: 32.151588 / LONG: -103.666392 ( TVD: 0 feet, MD: 0 feet )

PPP: SWSW / 25 FSL / 1210 FWL / TWSP: 25S / RANGE: 32E / SECTION: 3 / LAT: 32.152313 / LONG: -103.667537 ( TVD: 10357 feet, MD: 10725 feet )

BHL: NWNW / 25 FNL / 1210 FWL / TWSP: 24S / RANGE: 32E / SECTION: 34 / LAT: 32.181209 / LONG: -103.667149 ( TVD: 10481 feet, MD: 21245 feet )



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 346035

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 346035
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	None	5/12/2025