

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

<b>Well Name:</b> LACEY SWISS 1 FED COM	<b>Well Location:</b> T25S / R33E / SEC 1 / NENW / 32.1646435 / -103.526825	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 723H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM108502	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300254992200S1	<b>Operator:</b> EOG RESOURCES INCORPORATED	

**Subsequent Report**

**Sundry ID:** 2847754

**Type of Submission:** Subsequent Report

**Type of Action:** Drilling Operations

**Date Sundry Submitted:** 04/16/2025

**Time Sundry Submitted:** 01:12

**Date Operation Actually Began:** 06/29/2022

**Actual Procedure:** Revised for PSI information missing 6-29-2022 20" Conductor @ 120' 7-16-2022 12 1/4" HOLE 7-16-2022 Surface Hole @ 1,363' MD, 1,362' TVD Casing shoe @ 1,348' MD, 1,347' TVD Ran 9-5/8", 36# J-55 LTC Cement w/ 570 sx Class C (1.63 yld, 13.8ppg), followed by 99 sx Class C (1.36 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min, GOOD TEST. Circ (80 bbls) 276 sx cement to surface BOP/DIVERTERS/ROTATING HEAD-TEST BREAK ON THE CAMERON FAST LOCK ADAPTER 250 LOW 10K HIGH 8-18-2022 8 3/4" HOLE 8-18-2022 Intermediate Hole @ 11,883' MD, 11,783' TVD Casing shoe @ 11,868' MD, 11,768' TVD Ran 7-5/8", 29.7#, ECP-110 Vam Spring SF (0' - 1,143'), RAN 7-5/8", 29.7#, HCP-110, MO-FXL (1,143' - 11,868') Stage 1: Cement w/ 320 sx Class H (1.23 yld, 15.6 ppg), followed by 100 sx Class H (1.13 yld, 16.2 ppg), Test casing to 2,900 psi for 30 min, GOOD TEST. TOC @ 7,000' - Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.51 yld, 14.8 ppg) Stage 3: Top out w/ 80 sx Class C (1.33 yld, 14.8 ppg), Circ (5 bbls) 21 sx cement to surface 10-16-2022 6 3/4" hole 10-16-2022 Production Hole @ 22,932' MD, 12,854' TVD Casing Shoe @ 22,917' MD, 12,854' TVD Ran 5-1/2", 20#, ECP-110, Vam Sprint SF (MJ @ 12,028' and 22,453') Cement w/ 1,135 sx Class H (1.26 yld, 14.5 ppg) No casing test . Did not circ cement to surface, TOC @ 9,748' - Calc Waiting on CBL RR 10-17-2022 Production casing will be tested prior to fracing and reported on the completion sundry.

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COM

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### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS

Signed on: APR 16, 2025 01:12 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 848-9163

Email address: emily\_follis@eogresources.com

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 04/22/2025

Signature: Jonathon Shepard

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 454571

**CONDITIONS**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 454571
	Action Type: [C-103] Sub. Drilling (C-103N)

**CONDITIONS**

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	5/13/2025