

Well Name: KEYSTONE 6 FED COM	Well Location: T25S / R34E / SEC 6 / LOT 3 /	County or Parish/State: /
Well Number: 506H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM14497A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002550611	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2733546

Type of Submission: Subsequent Report

Date Sundry Submitted: 05/31/2023

Date Operation Actually Began: 05/01/2023

Type of Action: Drilling Operations

Time Sundry Submitted: 09:45

**Actual Procedure:** 5-1-2023 20" Conductor Hole @ 119' MD 5-19-2023 13 1/2" HOLE 5-19-2023 Surface Hole @ 1,306' MD, 1,306' TVD Casing shoe @ 1,291' MD, 1,291' TVD Ran 10-3/4", 40.5#, J55, BTC Cement w/ 545 sx Class C (1.79 yld, 13.5 ppg), followed by 105 sx Class C (1.33 yld, 14.8 ppg) Test casing to 1500 psi for 30 min, Circ (90 bbls) 282 sx cement to surface

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US Well Number: 3002550611	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS	Signed on: MAY 31, 2023 09:44 AM
Name: EOG RESOURCES INCORPORATED	
Title: Sr. Regulatory Administrator	
Street Address: 5509 Champions Drive	
City: Midland	State: TX
Phone: (432) 848-9163	
Email address: emily_follis@eogresources.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 06/07/2023
Signature: Jonathon Shepard	

Well Name: KEYSTONE 6 FED COM	Well Location: T25S / R34E / SEC 6 / LOT 3 /	County or Parish/State: /
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US Well Number: 3002550611	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2742985

Type of Submission: Subsequent Report

Date Sundry Submitted: 07/26/2023

Date Operation Actually Began: 05/01/2023

Type of Action: Drilling Operations

Time Sundry Submitted: 01:29

**Actual Procedure:** 5/1/23: 20" Conductor Hole @ 119' MD 5/19/23: Hole Size: 13 1/2 5/19/23: Surface Hole @ 1,306' MD, 1,306' TVD Casing shoe @ 1,291' MD, 1,291' TVD RAN 10-3/4", 40.5#, J55, BTC Cement w/ 545 sx Class C (1.79 yld, 13.5 ppg), followed by 105 sx Class C (1.33 yld, 14.8 ppg) Test casing to 1500 psi for 30 min, Circ (90 bbls) 282 sx cement to surface BOP TESTED TO BLM STANDARDS 6/9/23 Hole Size: 9 7/8 6/9/23: Intermediate Hole @ 11,726' MD, 11,709' TVD Casing shoe @ 11,704' MD, 11,687' TVD 8-3/4", 38.5#, ECP110, Vam Sprint (0' - 1,891') 8-3/4", 38.5#, ECP110, SLIJ II NA (1,891' - 11,704') Stage 1: Cement w/ 370 sx Class H (1.20 yld, 15.6 ppg), followed by 105 sx Class H (1.10 yld, 16.2 ppg) Test casing to 2,800 psi for 30 min, TOC @ 6,000' - Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.35 yld, 14.8 ppg) Stage 3: Top out w/ 85 sx Class C (1.36 yld, 14.8 ppg), TOC @ 83' per Echometer 7/19/23 Hole Size: 7 7/8 7/19/23: Production Hole @ 19,977' MD, 12,535' TVD Casing shoe @ 19,960' MD, 12,552' TVD RAN 6", 24.5#, ICYP110, TXP BTC (MJ @ 11,700' & 19,471') Cement w/ 1,020 sx Class C (1.63 yld, 13.2 ppg), no casing test, TOC @ 6,953' - Calc Waiting on CBL RR 7/20/23

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Operator Electronic Signature: EMILY FOLLIS	Signed on: JUL 26, 2023 01:29 PM
Name: EOG RESOURCES INCORPORATED	
Title: Sr. Regulatory Administrator	
Street Address: 5509 Champions Drive	
City: Midland	State: TX
Phone: (432) 848-9163	
Email address: emily_follis@eogresources.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 07/28/2023
Signature: Jonathon Shepard	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 252855

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 252855
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
jeffrey.harrison	Report pressure test on next sundry. Include test pressure and duration.	5/13/2025
jeffrey.harrison	A mechanical integrity test of the annulus between the surface casing and the first intermediate casing must be conducted and recorded. OCD will require that the pressure chart be signed by both the company rep and the tester. Future testing schedule will be determined pending the results of the mechanical integrity test. The signed pressure chart must be submitted alongside the resubmitted casing sundry.	5/13/2025