

Well Name: MERCILESS 13 FED COM	Well Location: T25S / R32E / SEC 13 / TR A / 32.1369969 / -103.6217627	County or Parish/State: LEA / NM
Well Number: 510H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM110835	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002550965	Well Status: Producing Oil Well	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2713871

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 02/02/2023

Time Sundry Submitted: 01:38

Date Operation Actually Began: 01/20/2023

Actual Procedure: 1-20-2023 20" Conductor @ 123' 1-28-2023 16" HOLE 1-28-2023 Surface Hole @ 1,143' MD, 1,143' TVD Casing shoe @ 1,128' MD, 1,127' TVD Ran 13-3/8" 54.5# J-55 LTC Cement w/ 420 sx Class C (1.79 yld, 13.5 ppg), followed by 140 sx Class C (1.35 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min, Circ (64 bbls) 201 sx cement to surface 2-1-2023 11" HOLE 2-1-2023 Intermediate Hole @ 4,864' MD, 4,845' TVD Casing shoe @ 4,849' MD, 4,829' TVD Ran 9-5/8", 40#, J-55, LTC (0' - 3,805') Run 9-5/8", 40#, HCL80, BTC (3,805' - 4,849') Cement w/ 695 sx Class C (1.81 yld, 13.0 ppg), followed by 150 sx Class C (1.39 yld, 14.8 ppg) Test casing to 2,200 psi for 30 min, Circ (56 bbls) 174 sx cement to surface

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS

Signed on: FEB 02, 2023 01:38 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland **State:** TX

Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 02/22/2023

Signature: Jonathon Shepard

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Subsequent Report

Sundry ID: 2716955

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 02/21/2023

Time Sundry Submitted: 12:37

Date Operation Actually Began: 02/01/2023

Actual Procedure: BOP TESTED TO BLM STANDARDS 2-1-2023 11 " HOLE 2-1-2023 Intermediate Hole @ 4,864' MD, 4,845' TVD Casing shoe @ 4,849' MD, 4,829' TVD Ran 9-5/8", 40#, J-55, LTC (0' - 3,805') Ran 9-5/8", 40#, HCL80, BTC (3,805' - 4,849') Cement w/ 695 sx Class C (1.81 yld, 13.0 ppg), followed by 150 sx Class C (1.39 yld, 14.8 ppg) Test casing to 2,200 psi for 30 min, Circ (56 bbls) 174 sx cement to surface 2-20-2023 8 3/4" HOLE 2-20-2023 Production Hole @ 18,423' MD, 10,956' TVD Casing Shoe @ 18,405' MD, 10,991' TVD Ran 5-1/2", 20#, ICYP110, TXP BTC (MJ @ 10,283' and 17,958') Cement w/ 655 sx Class C (4.03 yld, 10.5 ppg), followed by 1,115 sx Class C (1.51 yld, 13.2 ppg) No casing test . Did not circ cement to surface, Circ (33 bbls) 180 sx of cement to surface. WAITING ON CBL RR 2-20-2023

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Operator Electronic Signature: EMILY FOLLIS

Signed on: FEB 21, 2023 12:37 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland **State:** TX

Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 03/09/2023

Signature: Jonathon Shepard

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 252915

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 252915
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
jeffrey.harrison	Report pressure test on next sundry. Include test pressure and duration.	5/13/2025
jeffrey.harrison	Incorrect production hole size reported. Completion packet shows 7.875" hole drilled, NOT 8.75.	5/13/2025