

Submit a Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-49722
5. Indicate Type of Lease STATE [] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CO GRIZZLY 34 27 FEDERAL
8. Well Number 408H
9. OGRID Number 4323
10. Pool name or Wildcat WC-025 G-06 S253209L;BONE SPRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [] Other []
2. Name of Operator CHEVRON USA INCORPORATED
3. Address of Operator P O BOX 1635, HOUSTON, TX 77251
4. Well Location
Unit Letter B : 192 feet from the NORTH line and 1625 feet from the EAST line
Section 3 Township 25 S Range 32 E NMPM County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [x] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CO GRIZZLY 34 27 FEDERAL 408H (30-025-49722)

SURFACE

10/16/2022 - SPUD WELL
10/16/2022 - DRILLED 17 1/2" HOLE TO 1150'
10/17/2022 - RAN 13 3/8" 54.5# J-55 BTC CASING TO 1139' / FC @ 1095' FS @ 1139'
10/17/2022 - CEMENT WITH LEAD - 506 SACKS CLASS C @ 1.63 YIELD / TAIL - 540 SACKS CLASS C @ 1.35 YIELD / RETURNS TO SURFACE / TOC @ 0' / WOC TIME PER BLM REQUIREMENTS / TEST TO 1500 PSI FOR 30 MINUTES / INITIAL 1574 - FINAL 1520 / TEST GOOD
10/17/2022 RELEASE RIG

PLEASE SEE ATTACHED CONTINUED DRILLING PROCEDURE AND BLM APPROVAL

Spud Date: 10/16/2022 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Taylor TITLE HSE Regulatory Tech DATE 05/21/2024

Type or print name Nicole Taylor E-mail address: nicole.taylor@chevron.com PHONE: 432-687-7723

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

INTERMEDIATE

11/3/2022 - 11/4/2022 - DRILL 12 1/4" HOLE TO 4764'

11/5/2022 -RAN 9 5/8" 40#/L-80 IC CASING TO 4752' / FC @ 4656' FS @ 4752' 11/6/2022 - CEMENT WITH LEAD - 611 SACKS CLASS C @2.49 YIELD / TAIL - 285 SACKS CLASS C @ 1.71 YIELD / FULL RETURNS / EST TOP 0' EST BTM 4747' / WOC TIME PER BLM REQUIREMENTS / ESTIMATED TOC @ 0' / TEST TO 2200 PSI FOR 30 MINUTES / INITIAL 2276 - FINAL 2227 / TEST GOOD

INTERMEDIATE 2

11/6/2022 - 11/8/2022 - DRILL 8 3/4" HOLE TO 9485'

11/9/2023 - RUN 7" 29#/P-110 TN110S BTC CASING TO 9475' / FC @ 9383' FS @ 9475'

11/10/2022 - CEMENT WITH LEAD -280 SACKS CLASS C @ 3.52 YIELD / EST. TOP @ 0' EST. BTM @ 4549' / LEAD - 268 SACKS CLASS C @ 4.64 YIELD / EST. TOP @ 4549' EST. BTM @ 8794' / TAIL - 108 SACKS CLASS C @ 1.40 YIELD / EST. TOP @ 8794' EST. BTM @ 9473' / WOC TIME PER BLM REQUIREMENTS / ESTIMATED TOC @ 0' / TEST TO 3800 PSI FOR 30 MINUTES / INITIAL 3800 - FINAL 3790 / TEST GOOD

11/9/2022 RELEASE RIG

PRODUCTION

12/25/2022 - 1/2/2023 - DRILL 6 1/8" HOLE TO 21735'

1/4/2023 - RUN 5" 18.0# P-110 W-513 CASING FROM 9257' TO 10624' / 4 1/2" 11.6#/P-110 W521 CASING FROM 10624' TO 21720' / FC @ 21694' FS @ 21720' 1/4/2023 - CEMENT WITH TAIL -774 SACKS CLASS H @ 1.86 YIELD / 20 BBLS CEMENT TO SURFACE / WOC TIME PER BLM REQUIREMENTS /ESTIMATED TOC @ 9256' / PRODUCTION CASING TO BE TESTED PRIOR TO COMPLETION /

1/2/2023- TD REACHED

1/4/2023 - RELEASED RIG

Well Name: CO GRIZZLY 34 27 FED COM	Well Location: T25S / R32E / SEC 3 / LOT 2 / 32.166262 / -103.65925	County or Parish/State: LEA / NM
Well Number: 408H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC0061936	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002549722	Operator: CHEVRON USA INCORPORATED	

Subsequent Report

Sundry ID: 2758689

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 10/30/2023

Time Sundry Submitted: 01:03

Date Operation Actually Began: 10/16/2022

Actual Procedure: SURFACE 10/16/2022 – SPUD WELL 10/16/2022 – DRILLED 17 1/2" HOLE TO 1150' 10/17/2022 – RAN 13 3/8" 54.5# J-55 BTC CASING TO 1139' / FC @ 1095' FS @ 1139' 10/17/2022 - CEMENT WITH LEAD – 506 SACKS CLASS C @ 1.63 YIELD / TAIL - 540 SACKS CLASS C @ 1.35 YIELD / RETURNS TO SURFACE / TOC @ 0' / WOC TIME PER BLM REQUIREMENTS / TEST TO 1500 PSI FOR 30 MINUTES / INITIAL 1574 – FINAL 1520 / TEST GOOD 10/17/2022 RELEASE RIG INTERMEDIATE 11/3/2022 - 11/4/2022 - DRILL 12 1/4" HOLE TO 4764' 11/5/2022 - RAN 9 5/8" 40#/L-80 IC CASING TO 4752' / FC @ 4656' FS @ 4752' 11/6/2022 – CEMENT WITH LEAD – 611 SACKS CLASS C @ 2.49 YIELD / TAIL – 285 SACKS CLASS C @ 1.71 YIELD / FULL RETURNS / EST TOP 0' EST BTM 4747' / WOC TIME PER BLM REQUIREMENTS / ESTIMATED TOC @ 0' / TEST TO 2200 PSI FOR 30 MINUTES / INITIAL 2276 – FINAL 2227 / TEST GOOD INTERMEDIATE 2 11/6/2022 – 11/8/2022 – DRILL 8 3/4" HOLE TO 9485' 11/9/2023 - RUN 7" 29#/P-110 TN110S BTC CASING TO 9475' / FC @ 9383' FS @ 9475' 11/10/2022 - CEMENT WITH LEAD – 280 SACKS CLASS C @ 3.52 YIELD / EST. TOP @ 0' EST. BTM @ 4549' / LEAD – 268 SACKS CLASS C @ 4.64 YIELD / EST. TOP @ 4549' EST. BTM @ 8794' / TAIL – 108 SACKS CLASS C @ 1.40 YIELD / EST. TOP @ 8794' EST. BTM @ 9473' / WOC TIME PER BLM REQUIREMENTS / ESTIMATED TOC @ 0' / TEST TO 3800 PSI FOR 30 MINUTES / INITIAL 3800 – FINAL 3790 / TEST GOOD 11/9/2022 RELEASE RIG PRODUCTION 12/25/2022 – 1/2/2023 – DRILL 6 1/8" HOLE TO 21735' 1/4/2023 - RUN 5" 18.0# P-110 W-513 CASING FROM 9257' TO 10624' / 4 1/2" 11.6#/P-110 W521 CASING FROM 10624' TO 21720' / FC @ 21694' FS @ 21720' 1/4/2023 - CEMENT WITH TAIL - 774 SACKS CLASS H @ 1.86 YIELD / 20 BBLs CEMENT TO SURFACE / WOC TIME PER BLM REQUIREMENTS / ESTIMATED TOC @ 9256' / PRODUCTION CASING TO BE TESTED PRIOR TO COMPLETION / TD REACHED – 1/2/2023. 1/4/2023 – RELEASED RIG

Well Name: CO GRIZZLY 34 27 FED
COM

Well Location: T25S / R32E / SEC 3 /
LOT 2 / 32.166262 / -103.65925

County or Parish/State: LEA /
NM

Well Number: 408H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC0061936

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002549722

Operator: CHEVRON USA
INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JOHN HARRISON

Signed on: OCT 30, 2023 01:03 PM

Name: CHEVRON USA INCORPORATED

Title: Permitting Coordinator

Street Address: 1616 W BENDER BLVD

City: HOBBS

State: NM

Phone: (432) 687-7328

Email address: JOHNHARRISON@CHEVRON.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 11/02/2023

Signature: Jonathon Shepard

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

11/5/2022 - RAN 9 5/8 40#L-80 IC CASING TO 4752 / FC @ 4656 FS @ 4752

11/6/2022 CEMENT WITH LEAD 611 SACKS CLASS C @ 2.49 YIELD / TAIL 285 SACKS CLASS C @ 1.71 YIELD / FULL RETURNS / EST TOP 0 EST BTM 4747 / WOC TIME PER BLM REQUIREMENTS / ESTIMATED TOC @ 0 / TEST TO 2200 PSI FOR 30 MINUTES / INITIAL 2276 FINAL 2227 / TEST GOOD

INTERMEDIATE 2

11/6/2022 11/8/2022 DRILL 8 3/4 HOLE TO 9485

11/9/2023 - RUN 7 29#P-110 TN110S BTC CASING TO 9475 / FC @ 9383 FS @ 9475

11/10/2022 - CEMENT WITH LEAD 280 SACKS CLASS C @ 3.52 YIELD / EST. TOP @ 0 EST. BTM @ 4549 / LEAD 268 SACKS CLASS C @ 4.64 YIELD / EST. TOP @ 4549 EST. BTM @ 8794 / TAIL 108 SACKS CLASS C @ 1.40 YIELD / EST. TOP @ 8794 EST. BTM @ 9473 / WOC TIME PER BLM REQUIREMENTS / ESTIMATED TOC @ 0 / TEST TO 3800 PSI FOR 30 MINUTES / INITIAL 3800 FINAL 3790 / TEST GOOD

11/9/2022 RELEASE RIG

PRODUCTION

12/25/2022 1/2/2023 DRILL 6 1/8 HOLE TO 21735

1/4/2023 - RUN 5 18.0# P-110 W-513 CASING FROM 9257 TO 10624 / 4 1/2" 11.6#P-110 W521 CASING FROM 10624 TO 21720 / FC @ 21694 FS @ 21720

1/4/2023 - CEMENT WITH TAIL - 774 SACKS CLASS H @ 1.86 YIELD / 20 BBLS CEMENT TO SURFACE / WOC TIME PER BLM REQUIREMENTS / ESTIMATED TOC @ 9256 / PRODUCTION CASING TO BE TESTED PRIOR TO COMPLETION / TD REACHED 1/2/2023.

1/4/2023 RELEASED RIG

Location of Well

0. SHL: LOT 2 / 192 FNL / 1625 FEL / TWSP: 25S / RANGE: 32E / SECTION: 3 / LAT: 32.166262 / LONG: -103.65925 (TVD: 0 feet, MD: 0 feet)

PPP: SWSE / 25 FSL / 1430 FEL / TWSP: 24S / RANGE: 32E / SECTION: 34 / LAT: 32.16686 / LONG: -103.658608 (TVD: 10795 feet, MD: 11155 feet)

BHL: NWNE / 25 FNL / 1430 FEL / TWSP: 24S / RANGE: 32E / SECTION: 27 / LAT: 32.195744 / LONG: -103.658602 (TVD: 10814 feet, MD: 21665 feet)

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 346149

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 346149
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	5/14/2025