

<b>Well Name:</b> AMAZING 19 FED	<b>Well Location:</b> T22S / R32E / SEC 19 / TR B / 32.381947 / -103.711991	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 703H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM90	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002550479	<b>Well Status:</b> Drilling Well	<b>Operator:</b> EOG RESOURCES INCORPORATED

**Subsequent Report**

**Sundry ID:** 2738235

**Type of Submission:** Subsequent Report

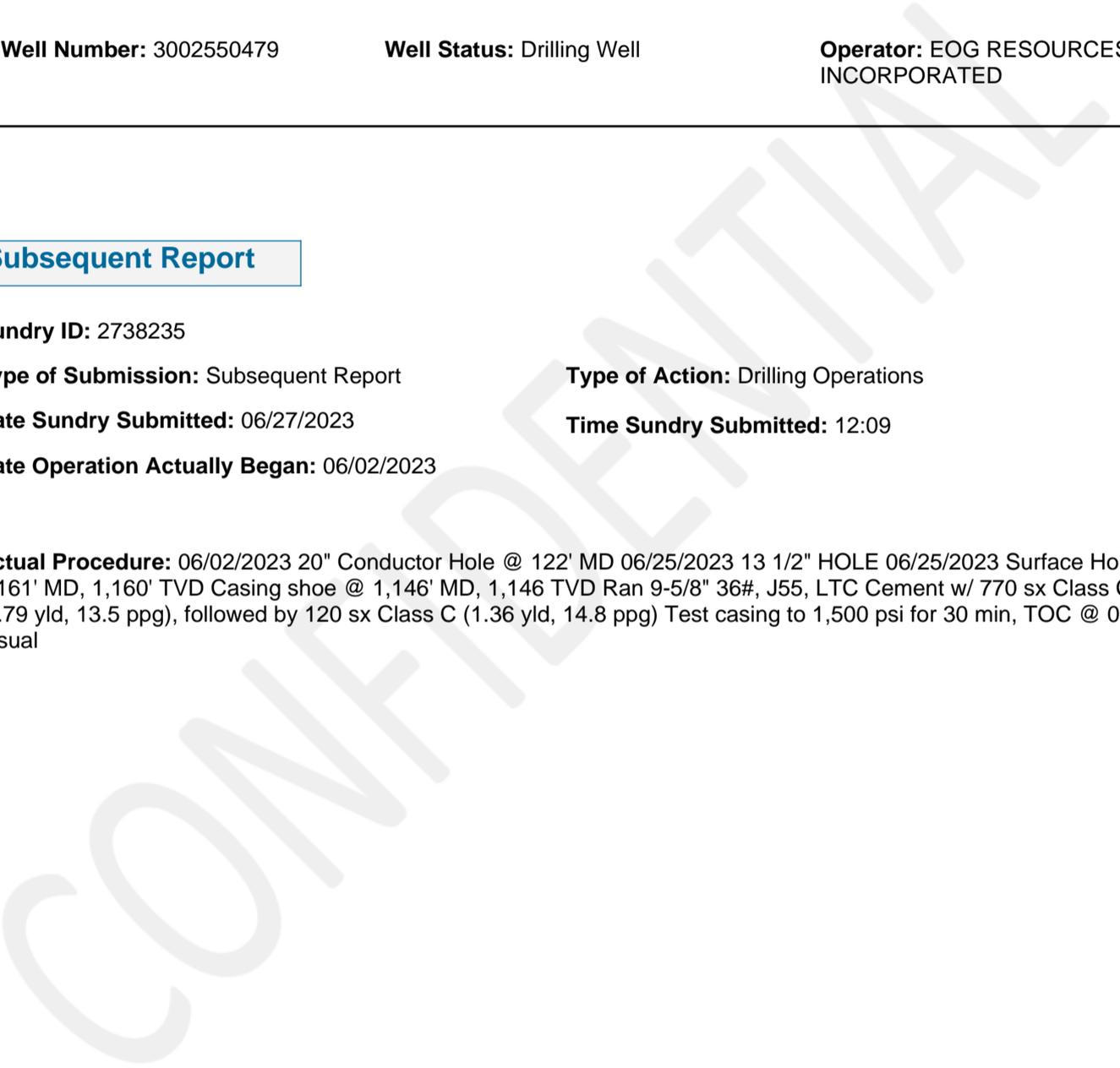
**Type of Action:** Drilling Operations

**Date Sundry Submitted:** 06/27/2023

**Time Sundry Submitted:** 12:09

**Date Operation Actually Began:** 06/02/2023

**Actual Procedure:** 06/02/2023 20" Conductor Hole @ 122' MD 06/25/2023 13 1/2" HOLE 06/25/2023 Surface Hole @ 1,161' MD, 1,160' TVD Casing shoe @ 1,146' MD, 1,146 TVD Ran 9-5/8" 36#, J55, LTC Cement w/ 770 sx Class C (1.79 yld, 13.5 ppg), followed by 120 sx Class C (1.36 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min, TOC @ 0' - Visual



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Allottee or Tribe Name:

Lease Number: NMNM90

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002550479

Well Status: Drilling Well

Operator: EOG RESOURCES INCORPORATED

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS

Signed on: JUN 27, 2023 12:08 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 848-9163

Email address: emily\_follis@eogresources.com

**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 07/05/2023

Signature: Jonathon Shepard

<b>Well Name:</b> AMAZING 19 FED	<b>Well Location:</b> T22S / R32E / SEC 19 / TR B / 32.381947 / -103.711991	<b>County or Parish/State:</b> LEA / NM
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<b>US Well Number:</b> 3002550479	<b>Well Status:</b> Drilling Well	<b>Operator:</b> EOG RESOURCES INCORPORATED

**Subsequent Report**

**Sundry ID:** 2744466

**Type of Submission:** Subsequent Report

**Type of Action:** Drilling Operations

**Date Sundry Submitted:** 08/03/2023

**Time Sundry Submitted:** 03:17

**Date Operation Actually Began:** 07/05/2023

**Actual Procedure:** BOP TESTED TO BLM STANDARDS 7-5-2023 8 3/4" hole 7/5/2023 Intermediate Hole @ 11,266' MD, 11,190' TVD Casing shoe @ 11,251' MD, 11,175' TVD Ran 7-5/8", 29.7#, P110HSCY, MO-FXL Stage 1: Cement w/ 300 sx Class H (1.23 yld, 15.6 ppg), followed by 100 sx Class H (1.14 yld, 16.2 ppg) Test casing to 2,746 psi for 30 min, Did not circ cement to surface, TOC @ 7,848' - Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.51 yld, 14.8 ppg) Stage 3: Top out w/ 443 sx Class H (1.33 yld, 14.8 ppg), TOC 40' per Echometer 07/31/2023 6 3/4" HOLE 07/31/2023 Production Hole @ 21,980' MD, 11,921' TVD Casing shoe @ 21,965' MD, 11,900' TVD Ran 5-1/2", 20#, HCP110, GBCD (0' - 10,464'), (MJ @ 561', 11,687' & 21,956') Ran 5-1/2", 20#, ECP110, Vam Sprint SF (10,464' - 11,668') Ran 5-1/2", 20#, HCP110, GBCD (11,668' - 21,965') Cement w/ 1,060 sx Class C (1.28 yld, 14.5 ppg), Bump plug, no casing test (wet shoe), TOC @ 10,328' - CALC, WAITINGON CBL, RR 08/01/2023 Production casing will be tested prior to fracing and reported on the completion sundry.

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Signed on: AUG 03, 2023 03:17 PM

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Phone: (432) 848-9163

Email address: emily\_follis@eogresources.com

**Field**

Representative Name:

Street Address:

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**BLM Point of Contact**

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 08/09/2023

Signature: Jonathon Shepard

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oecd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 255843

**CONDITIONS**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 255843
	Action Type: [C-103] Sub. Drilling (C-103N)

**CONDITIONS**

Created By	Condition	Condition Date
jeffrey.harrison	A mechanical integrity test of the annulus between the surface casing and the first intermediate casing must be conducted and recorded. OCD will require that the pressure chart be signed by both the company rep and the tester. Future testing schedule will be determined pending the results of the mechanical integrity test. The signed pressure chart must be submitted alongside the resubmitted casing sundry.	5/14/2025