

Well Name: AMAZING 19 FED	Well Location: T22S / R32E / SEC 19 / TR B / 32.381857 / -103.712177	County or Parish/State: LEA / NM
Well Number: 714H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM00090	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002551186	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2748500

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 08/29/2023

Time Sundry Submitted: 12:57

Date Operation Actually Began: 06/02/2023

Actual Procedure: REVISED SUNDRY TO CORRECT CASING INFORMATIO ON WELL 8-29-2023 6-2-2023 20" Conductor Hole @ 122' MD 6-26-2023 13 1/2" hole 6-26-2023 Surface Hole @ 1,161' MD, 1,160' TVD Casing shoe @ 1,146' MD, 1,146 TVD Ran 9-5/8" 36#, J55, LTC Cement w/ 770 sx Class C (1.79 yld, 13.5 ppg), followed by 120 sx Class C (1.36 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min, Circ (144 bbls) 452 sx of cement to surface BOP TESTED TO BLM STANDARDS 7-12/2023 8 3/4" HOLE 7-12-2023 Intermediate Hole @ 11,275' MD, 11,194' TVD Casing shoe @ 11,259' MD, 11,178' TVD Ran 7-5/8", 29.7#, HCP110, FXL Stage 1: Cement w/ 300 sx Class H (1.23 yld, 15.6 ppg), followed by 100 sx Class H (1.14 yld, 16.2 ppg) Test casing to 2,768 psi for 30 min, Did not circ cement to surface, TOC @ 7,281' - Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class H (1.33 yld, 14.8 ppg) Stage 3: Top out w/ 42 sx Class H (1.33 yld, 14.8 ppg), TOC @ 34' per Echometer 8-22-2023 6 3/4" HOLE 8-22-2023 Production Hole @ 22,128' MD, 11,979' TVD Casing shoe @ 22,113 MD, 11,979' TVD Ran 5-1/2", 20#, HCP110, GBCD (0' - 10,406'), (MJ @ 561', 11,687' & 21,956') Ran 5-1/2", 20#, ECP110, Vam Sprint (10,406' - 11,559') Ran 5-1/2", 20#, HCP110, GBCD (11,559' - 22,113') Cement w/ 1,130 sx Class C (1.28 yld, 13.8 ppg), Bump plug, no casing test , TOC @ 11,248' - RCBL, Waiting on CBL, RR 8-23-2023 Production casing will be tested prior to fracing and reported on the completion sundry.

Well Name: AMAZING 19 FED	Well Location: T22S / R32E / SEC 19 / TR B / 32.381857 / -103.712177	County or Parish/State: LEA / NM
Well Number: 714H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM00090	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002551186	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS

Signed on: AUG 29, 2023 12:57 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: MidlandState: TX

Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 08/30/2023

Signature: Jonathon Shepard

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 260491

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 260491
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
jeffrey.harrison	A mechanical integrity test of the annulus between the surface casing and the first intermediate casing must be conducted and recorded. OCD will require that the pressure chart be signed by both the company rep and the tester. Future testing schedule will be determined pending the results of the mechanical integrity test. The signed pressure chart must be submitted alongside the resubmitted casing sundry.	5/14/2025
jeffrey.harrison	TOC reported on production string does not provide 200' of tieback into the previous casing string.	5/14/2025