

<b>Well Name:</b> MORAN 9 FED COM	<b>Well Location:</b> T21S / R32E / SEC 9 / SESW / 32.486753 / -103.683882	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 171H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM113413	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002552795	<b>Operator:</b> CENTENNIAL RESOURCE PRODUCTION LLC	

### Notice of Intent

**Sundry ID:** 2816196

**Type of Submission:** Notice of Intent

**Type of Action:** APD Change

**Date Sundry Submitted:** 10/09/2024

**Time Sundry Submitted:** 12:24

**Date proposed operation will begin:** 10/09/2024

**Procedure Description:** WELL RECORD CLEANUP REVISED SPACING UNIT ONLY

### NOI Attachments

**Procedure Description**

Moran\_171H\_Revised\_C102\_20241009122342.pdf

**Well Name:** MORAN 9 FED COM

**Well Location:** T21S / R32E / SEC 9 /  
SESW / 32.486753 / -103.683882

**County or Parish/State:** LEA /  
NM

**Well Number:** 171H

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM113413

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3002552795

**Operator:** CENTENNIAL RESOURCE  
PRODUCTION LLC

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** JENNIFER ELROD

**Signed on:** OCT 09, 2024 12:23 PM

**Name:** CENTENNIAL RESOURCE PRODUCTION LLC

**Title:** Senior Regulatory Analyst

**Street Address:** 300 N MARIENFIELD STREET SUITE 1000

**City:** MIDLAND

**State:** TX

**Phone:** (940) 452-6214

**Email address:** JENNIFER.ELROD@PERMIANRES.COM

### Field

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

### BLM Point of Contact

**BLM POC Name:** ALLISON MORENCY

**BLM POC Title:** Contractor WO

**BLM POC Phone:** 2029127157

**BLM POC Email Address:** amorency@blm.gov

**Disposition:** Approved

**Disposition Date:** 10/10/2024

**Signature:** Allison Morency

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM113413
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. MORAN 9 FED COM/171H	
2. Name of Operator CENTENNIAL RESOURCE PRODUCTION LLC	9. API Well No. 3002552795	
3a. Address 300 N MARIENFIELD STREET SUITE 1000, MID	3b. Phone No. (include area code) (432) 695-4222	10. Field and Pool or Exploratory Area BILBERY BASIN/BONE SPING
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 9/T21S/R32E/NMP		11. Country or Parish, State LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WELL RECORD CLEANUP

REVISED SPACING UNIT ONLY

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) JENNIFER ELROD / Ph: (940) 452-6214	Title Senior Regulatory Analyst
Signature (Electronic Submission)	Date 10/09/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by ALLISON MORENCY / Ph: (202) 912-7157 / Approved	Contractor WO Title	Date 10/10/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY**: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE**: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES**: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION**: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT**: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SESW / 271 FSL / 1352 FWL / TWSP: 21S / RANGE: 32E / SECTION: 9 / LAT: 32.486753 / LONG: -103.683882 ( TVD: 0 feet, MD: 0 feet )

PPP: NWNW / 100 FNL / 1100 FWL / TWSP: 21S / RANGE: 32E / SECTION: 16 / LAT: 32.485733 / LONG: -103.6842 ( TVD: 10606 feet, MD: 11000 feet )

BHL: SWSW / 100 FSL / 1100 FWL / TWSP: 21S / RANGE: 32E / SECTION: 21 / LAT: 32.457232 / LONG: -103.684216 ( TVD: 10606 feet, MD: 20766 feet )

CONFIDENTIAL

C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-52795	Pool Code 5695	Pool Name Bilbrey Basin; Bone Spring
Property Code	Property Name MORAN 9 FED COM	Well Number 171H
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3726.4'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		

Surface Location

UL N	Section 9	Township 21S	Range 32E	Lot	Ft. from N/S 271 SOUTH	Ft. from E/W 1352 WEST	Latitude (NAD 83) 32.486753°	Longitude (NAD 83) -103.683882°	County LEA
---------	--------------	-----------------	--------------	-----	---------------------------	---------------------------	---------------------------------	------------------------------------	---------------

Bottom Hole Location

UL M	Section 21	Township 21S	Range 32E	Lot	Ft. from N/S 101 SOUTH	Ft. from E/W 1119 WEST	Latitude (NAD 83) 32.457233°	Longitude (NAD 83) -103.684654°	County LEA
---------	---------------	-----------------	--------------	-----	---------------------------	---------------------------	---------------------------------	------------------------------------	---------------

Dedicated Acres 320	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) Y	Consolidation Code
Order Numbers. NSL-8761		Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL M	Section 9	Township 21S	Range 32E	Lot	Ft. from N/S 336 SOUTH	Ft. from E/W 1081 WEST	Latitude (NAD 83) 32.486930°	Longitude (NAD 83) -103.684762°	County LEA
---------	--------------	-----------------	--------------	-----	---------------------------	---------------------------	---------------------------------	------------------------------------	---------------

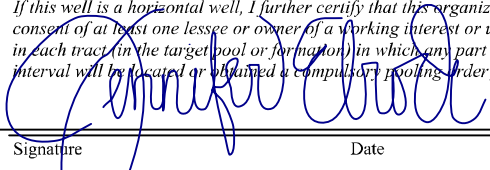

First Take Point (FTP)

UL D	Section 16	Township 21S	Range 32E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 1174 WEST	Latitude (NAD 83) 32.485732°	Longitude (NAD 83) -103.684461°	County LEA
---------	---------------	-----------------	--------------	-----	---------------------------	---------------------------	---------------------------------	------------------------------------	---------------

Last Take Point (LTP)

UL M	Section 21	Township 21S	Range 32E	Lot	Ft. from N/S 101 SOUTH	Ft. from E/W 1119 WEST	Latitude (NAD 83) 32.457233°	Longitude (NAD 83) -103.684654°	County LEA
---------	---------------	-----------------	--------------	-----	---------------------------	---------------------------	---------------------------------	------------------------------------	---------------

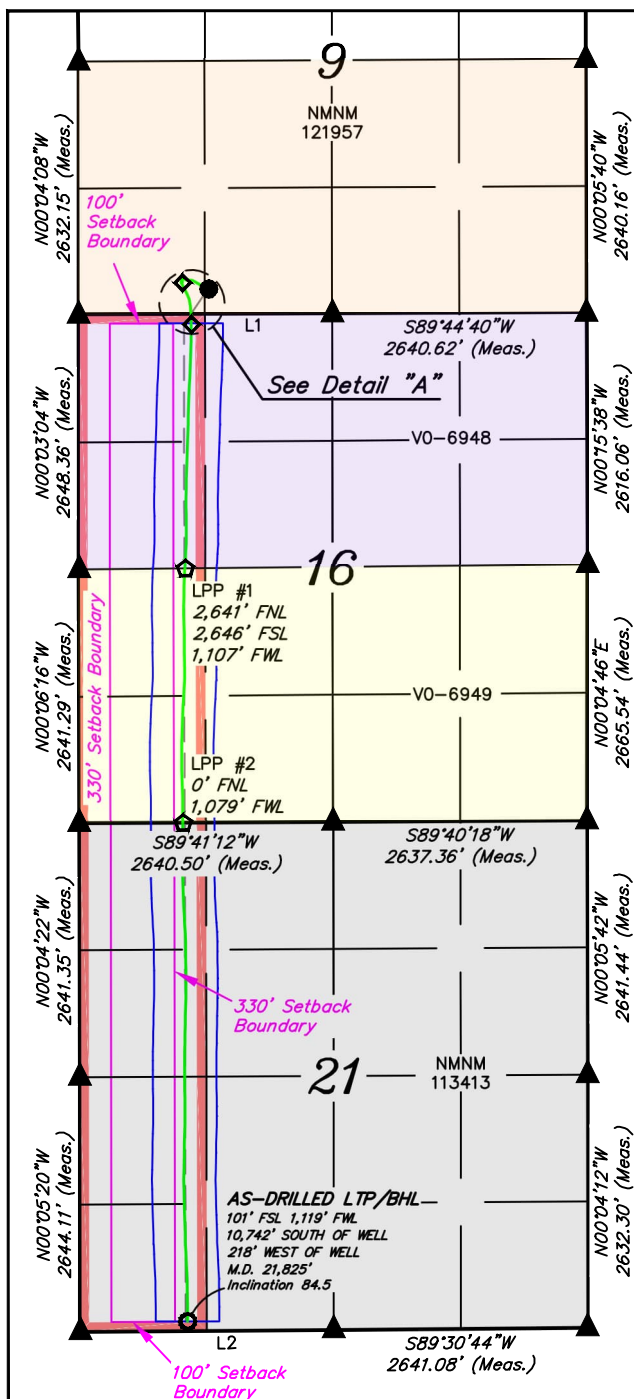
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	--	-------------------------

<b>OPERATOR CERTIFICATIONS</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>   10/9/2024 Signature _____ Date _____ Printed Name jennifer.elrod@permianres.com Email Address	<b>SURVEYOR CERTIFICATIONS</b>  <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>   Signature and Seal of Professional Surveyor 23782 April, 04, 2024 Certificate Number Date of Survey
---	--

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

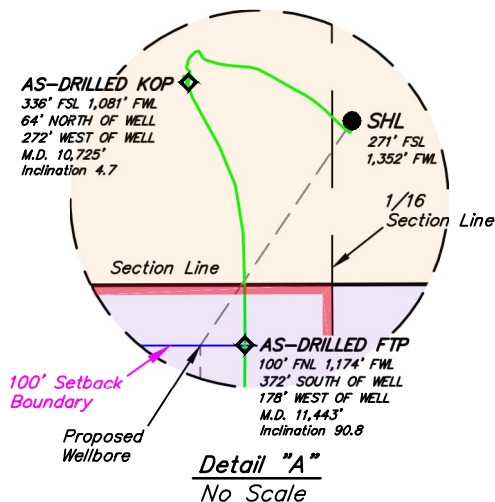


Property Name MORAN 9 FED COM	Well Number 171H	Drawn By T.I.R. 06-25-24	Revised By REV. 2 T.I.R. 09-10-24 (UPDATE HSU)
----------------------------------	---------------------	-----------------------------	---



- = SURFACE HOLE LOCATION
- ◆ = AS-DRILLED KICK OFF POINT/ FIRST TAKE POINT/ LAST TAKE POINT
- ☆ = AS-DRILLED LEASE PENETRATION POINT
- = AS-DRILLED BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- = HORIZONTAL SPACING UNIT
- = AS-DRILLED WELLBORE UNIT
- = 330' BUFFER FROM WELLBORE

APPROXIMATE WELLBORE MEASURED DEPTH DISTANCE FROM FTP TO LTP	
LEASE	DISTANCE
VO-6948	2,543.77'
VO-6949	2,648.31'
NMNM-113413	5,189.55'
TOTAL	10,381.63'



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°47'20"W	2636.19'
L2	S89°35'30"W	2637.00'



SCALE

**NOTE:**

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent Federal oil & gas leases.
- Wellbore data provided by Permian Resources Operating, LLC.
- As-Drilled well head has not been field verified.

NAD 83 (SURFACE HOLE LOCATION)	FOOTAGE
LATITUDE = 32°29'12.31" (32.486753°)	271' FSL
LONGITUDE = -103°41'01.97" (-103.683882°)	1,352' FWL
NAD 27 (SURFACE HOLE LOCATION)	
LATITUDE = 32°29'11.87" (32.486631°)	
LONGITUDE = -103°41'00.20" (-103.683390°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 541421.20' E: 741590.81'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 541359.74' E: 700409.39'	

NAD 83 (AS-DRILLED KOP)	FOOTAGE
LATITUDE = 32°29'12.95" (32.486930°)	336' FSL
LONGITUDE = -103°41'05.14" (-103.684762°)	1,081' FWL
NAD 27 (AS-DRILLED KOP)	
LATITUDE = 32°29'12.51" (32.486808°)	
LONGITUDE = -103°41'03.37" (-103.684270°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 541483.93' E: 741319.07'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 541422.47' E: 700137.65'	

NAD 83 (AS-DRILLED FTP)	FOOTAGE
LATITUDE = 32°29'08.64" (32.485732°)	100' FNL
LONGITUDE = -103°41'04.06" (-103.684461°)	1,174' FWL
NAD 27 (AS-DRILLED FTP)	
LATITUDE = 32°29'08.20" (32.485610°)	
LONGITUDE = -103°41'02.29" (-103.683969°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 540987.35' E: 700233.10'	

NAD 83 (AS-DRILLED LPP #1)	FOOTAGE
LATITUDE = 32°28'43.50" (32.478749°)	2,641' FNL
LONGITUDE = -103°41'04.86" (-103.684684°)	2,646' FSL
NAD 27 (AS-DRILLED LPP #1)	
LATITUDE = 32°28'43.05" (32.478626°)	1,107' FWL
LONGITUDE = -103°41'03.09" (-103.684193°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 538507.60' E: 741361.20'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 538446.22' E: 700179.70'	

NAD 83 (AS-DRILLED LPP #2)	FOOTAGE
LATITUDE = 32°28'17.31" (32.471475°)	0' FNL
LONGITUDE = -103°41'05.20" (-103.684777°)	1,079' FWL
NAD 27 (AS-DRILLED LPP #2)	
LATITUDE = 32°28'16.87" (32.471353°)	
LONGITUDE = -103°41'03.43" (-103.684286°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 535861.34' E: 741348.43'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 535800.04' E: 700166.86'	

NAD 83 (AS-DRILLED LTP/BHL)	FOOTAGE
LATITUDE = 32°27'26.04" (32.457233°)	101' FSL
LONGITUDE = -103°41'04.76" (-103.684654°)	1,119' FWL
NAD 27 (AS-DRILLED LTP/BHL)	
LATITUDE = 32°27'25.60" (32.457111°)	
LONGITUDE = -103°41'02.99" (-103.684164°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 530680.26' E: 741417.78'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 530619.10' E: 700236.06'	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 392042

CONDITIONS

Operator: Permian Resources Operating, LLC 300 N. Marienfeld St Ste 1000 Midland, TX 79701	OGRID: 372165
	Action Number: 392042
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
matthew.gomez	Any previous COA's not addressed within the updated COA's still apply.	5/14/2025