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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Page 1 of 4 C-105

Revised July 9, 2024

Submit Electronically Via OCD Permitting

WELL COMPLETION OR RECOMPLETION REPORT AND LOG Section 1 - Operator and Well Information Submittal Type: ■ New Well 🗆 Workover 🗆 Deepening 🗆 Plugback 🗆 Different Reservoir 🗆 C-144 Closure Attachment 🗅 Other Operator Name: MORAN-LAVACA, LLC OGRID: 329413 Property Name and Well Number: WALLACE RANCH 1 Property Code: 327216 Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal API Number: 30-037-20087 Pool Name: WILDCAT; GRANITE WASH Pool Code: 98322 Section 2 - Well Location Ul or lot no. Section Lot Id Feet from N/S Line Feet from E/W Line Township Range County SHL: В 19 09 N 33 E 589 2046 Ε QUAY BHL В 19 09 N 33 E **TBD** TBD Ε QUAY Ν Section 3 – Completion Information Acid Volume (bbls) Date T.D. Reached Total Measured Depth of Well \square Directional Survey Submitted ☐ Deviation Survey Submitted 9-8-19 8633' NONE Date Rig Released Plug-Back Measured Depth Completion Fluid Used (bbls) Were Logs Ran (Y/N) 9-10-19 8633' NONE Completion Date Perforations (MD and TVD) Completion Proppant Used (lbs) List Type of Logs Ran if applicable: 12/3/2019 NONE CNL & CBL 8156' - 8170' Section 4 – Action IDs for Submissions and Order Numbers

Surface Casing Action ID:	UIC Permit/Order (UIC wells only) □Yes □No, Order No. N/A
Intermediate 1 Casing Action ID:	NOI Recomplete Action ID (if applicable): N/A
Intermediate 2 Casing Action ID:	NOI Plugback Action ID (if applicable): N/A
Production Casing Action ID:	Cement Squeeze Action ID (if applicable): N/A
Tubing Action ID: N/A	All casing was pressure tested in accordance with NMAC ■Yes □No
Liner 1 Action ID: N/A	Casing was installed prior to Action ID system (Y/N): Y

Section 5 - Test Data

Date First Production	Production Method	Well Status	Gas – Oil Ratio
DEC. 17, 2024	SWAB	SHUT-IN	NOT MEASURED
Date of Test	Choke Size	Flowing Tubing Pressure	Casing Pressure
DEC. 16 & 17, 2024	N/A	ZERO	ZERO
24 hr Oil (bbls)	24 hr Gas (MCF)	24 hr Water (bbls)	Oil Gravity – API
4	ZERO	80	NOT MEASURED
Disposition of Gas: NONE			

Section 6 - Pits

☐ A temporary pit v	was used at the well. If so, attach a plat wit	h the location of the temporary pit.
☐ A Closed Loop Sy	stem was used.	
☐ If an on-site buria	al was used at the well, report the exact loo	ation of the on-site burial:
LAT:	LONG:	

Section 7 - Operator Signature and Certification

☐ I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion. N/A (NO FRAC)			
☐ I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion. N/A			
☐ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
Name			
BRIAN WOOD			
Title	Date		
CONSULTANT	5-7-25		

	South Formatio	ns	
Formation/Zone	MD	TVD	W/O/G
T. Anhy	2		11,0,0
T. Salt			
B. Salt			
T. Yates			
T. 7 Rivers			
T. Queen			
T. Grayburg			
T. San Andres	1528′	1528′	
T. Glorieta	2695′	2695′	
T. Yeso			
T. Paddock	2855′	2855′	
T. Blinebry			
T. Tubb	3970′	3970′	
T. Drinkard			
T. Abo	4210′	4210′	
T. Wolfcamp	5210′	5210′	
T. Penn			
T. Cisco			
T. Canyon	6320′	6320′	
T. Strawn			
T. Atoka			
T. Morrow			
T. Barrnett Shale			
T. Miss			
T. Woodford Shale			
T. Devonian			
T. Silurian			
T. Fusselman			
T. Montoya			
T. Simpson			
T. McKee			
T. Waddell			
T. Connel			
T. Ellenburger			
T. Gr. Wash	7620′	7620′	0
T. Delaware Sand			
T. Lamar Lime			
T. Bell Canyon			
T. Cherry Canyon			
T. Brushy Canyon			
T. Bone Springs			
T. 1st BS Sand			
T. 2nd BS Carbonate			
T. 2nd BS Sand			
T. 3rd BS Carbonate			
T. 3rd BS Sand			

	North Forma	tions	1
Formation/Zone	MD	TVD	W/O/G
T. San Jose			
T. Nacimento			
T. Ojo Alamo			
T. Kirtland			
T. Fruitland			
T. Pictured Cliffs			
T. Lewis Shale			
T. Chacra			
T. Cliff House			
T. Menefee			
T. Point Lookout			
T. Mancos			
T. Gallup			
T. Greenhorn			
T. Graneros			
T. Dakota			
T. Morrison			
T. Bluff			
T.Todilto			
T. Entrada			
T. Wingate			
T. Chinle			
T. Permian			
T. Penn A"			
T. Penn. "B"			
T. Penn. "C"			
T. Penn. "D"			
T. Leadville			
T. Madison			
T. Elbert			
T. McCracken			
T. Ignacio Otzte			
T. Granite			
T. Hermosa			
T. De Chelly			
T. Pinkerton			
2.32			

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 462188

ACKNOWLEDGMENTS

Operator:	OGRID:
Moran-Lavaca, LLC	329413
7330 Fern Ave.	Action Number:
Shreveport, LA 71134	462188
	Action Type:
	[C-105] Well (Re)Completion (C-105)

ACKNOWLEDGMENTS

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
V	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
V	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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CONDITIONS

Action 462188

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	CODID
Operator:	OGRID:
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7330 Fern Ave.	Action Number:
Shreveport, LA 71134	462188
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	[C-105] Well (Re)Completion (C-105)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	A deviation survey shall be conducted for the entire length of the well bore in accordance with 19.15.16.14 NMAC provided that the Operator shall also take a survey every 100' for the first 500' of the sidetrack. Operator may conduct a directional survey in lieu of the deviation survey. Operator shall not produce or plug the well until this survey has been conducted and submitted to the Division. Operator shall submit an amended Form C-105 and Form C-102 that includes the BHL prior to producing or plugging the well.	5/14/2025