

Submit a Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO. 30-037-20087
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name WALLACE RANCH
8. Well Number 001
9. OGRID Number 329413
10. Pool name or Wildcat WILDCAT; GRANITE WASH

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

MORAN-LAVACA, LLC

3. Address of Operator

P. O. BOX 4848, SHREVEPORT, LA 71134

4. Well Location

Unit Letter: B

589 feet from the NORTH line and 2046 feet from the EAST line

Section 19

Township 09 N

Range 33 E

NMPM

QUAY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4228' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☒MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: Recompletion ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Propose to set Arrow packer below existing Granite Wash perms (8156' - 8170') at approximately 8200' and perforate Granite Wash from 8228' to 8300'. TD = 8633'.

Spud Date: 8-10-19

Rig Release Date: 9-10-19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE CONSULTANT

DATE 4-12-25

Type or print name BRIAN WOOD

E-mail address: brian@permitswest.com

PHONE: 505 466-8120

For State Use Only

APPROVED BY: Dean R. McElure

TITLE Petroleum Engineer

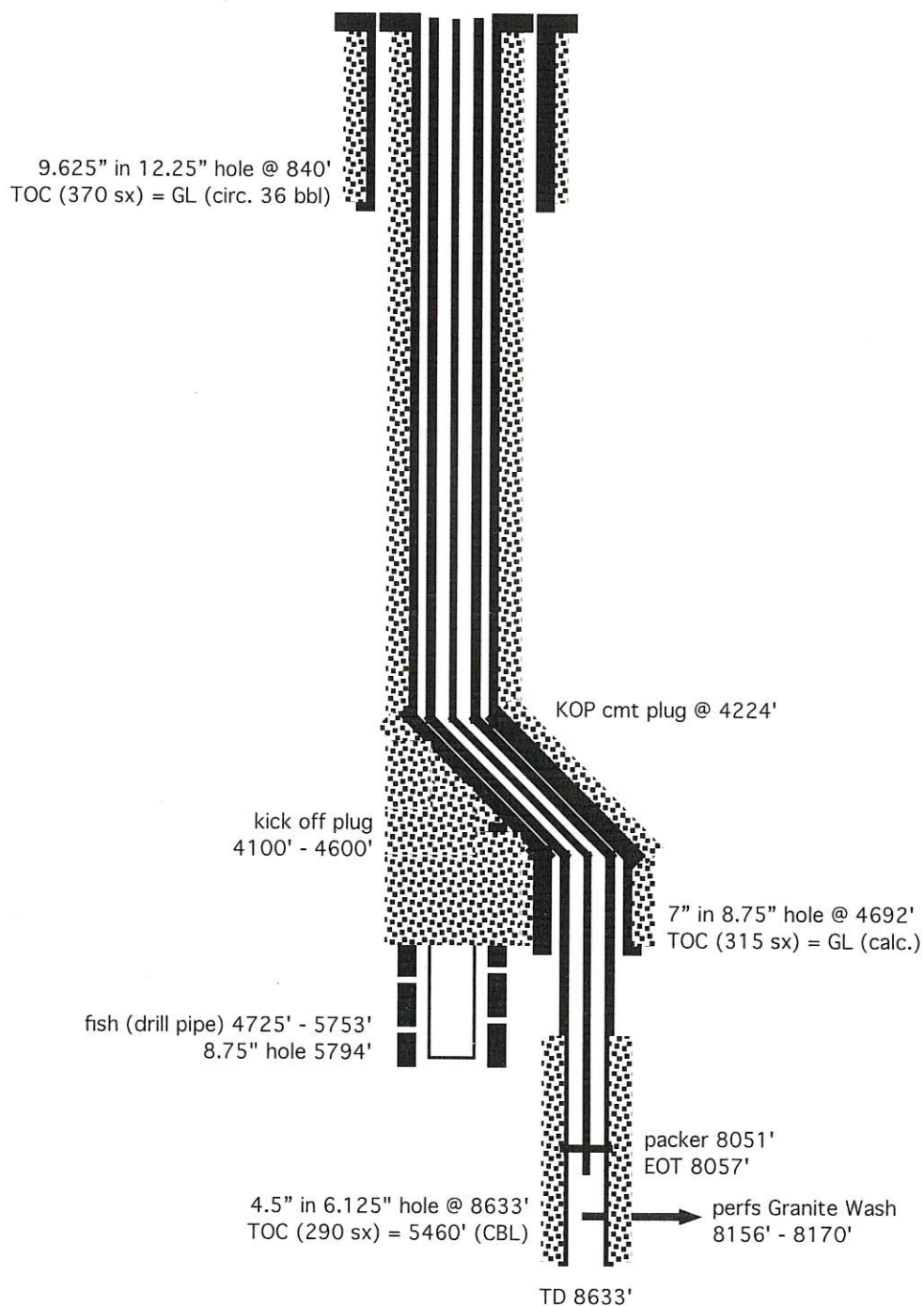
DATE 05/14/2025

Conditions of Approval (if any):

See last page for COA

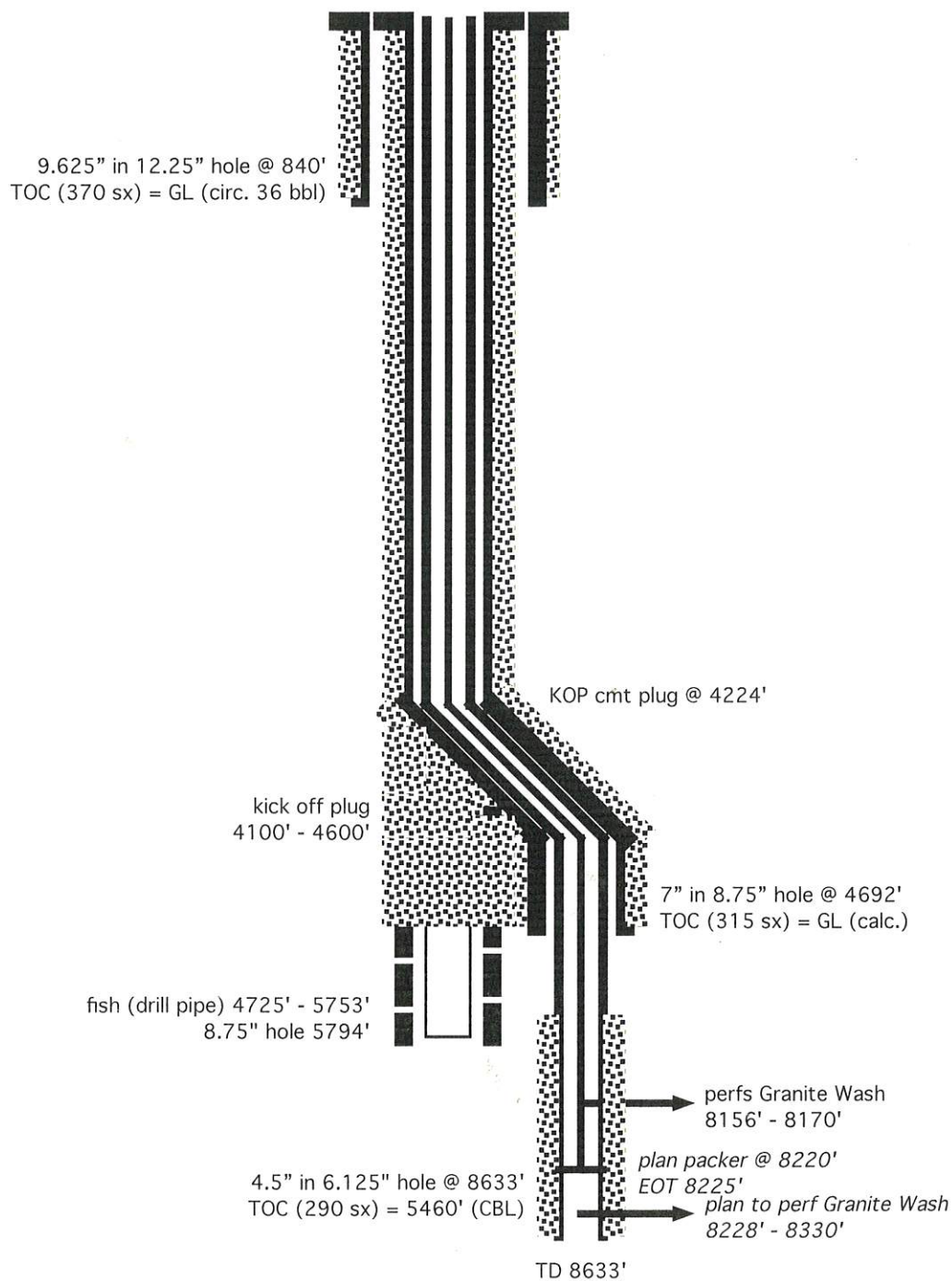
Moran-Lavaca, LLC
Wallace Ranch 1
30-037-22639
B-19-09n-33e
spud 8-10-19 & rig release 9-10-19
"As Is"

(not to scale)



Moran-Lavaca, LLC
Wallace Ranch 1
30-037-22639
B-19-09n-33e
spud 8-10-19 & rig release 9-10-19
"Proposed"

(not to scale)



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 462474

CONDITIONS

Operator: Moran-Lavaca, LLC 7330 Fern Ave. Shreveport, LA 71134	OGRID: 329413
	Action Number: 462474
	Action Type: [C-103] NOI Recompletion (C-103E)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Isolation of strata shall be conducted in accordance with 19.15.16.9 NMAC. Operator shall remediate cement from at least 50 feet above the Wolfcamp top to at least 50 feet below the Wolfcamp top no later than November 14, 2025. Operator shall submit a NOI as a C-103G to do so no later than 60 days prior to November 14, 2025, and inform the Division of its submission via email to OCD.Engineer@emnrd.nm.gov .	5/14/2025
dmcclure	Operator shall submit a SR as a C-103T once the perforations have been added to the well.	5/14/2025
dmcclure	Operator shall submit amended completion reports to the Division including any perforations that are not squeezed once the final configuration of the well is determined and upon request by the Division.	5/14/2025