

## U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report 1 of 9

Well Name: GORDON Well Location: T27N / R10W / SEC 22 / County or Parish/State: SAN

SENE / 36.563354 / -107.876694 JUAN / NM

Well Number: 4 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMSF077952 Unit or CA Name: Unit or CA Number:

US Well Number: 3004506393 Operator: HILCORP ENERGY

**COMPANY** 

# **Subsequent Report**

**Sundry ID: 2852041** 

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

**Date Operation Actually Began:** 05/06/2025

**Actual Procedure**: Hilcorp Energy Company has plugged and abandoned the subject well on 5/8/2025 per the attached daily reports and schematic.

## **SR Attachments**

#### **Actual Procedure**

Gordon\_4\_SR\_P\_A\_BLM\_Submitted\_20250509061534.pdf

Released to Imaging: 5/14/2025 8:34:28 AM

7/2025 11:06:02 AM

Well Location: T27N / R10W / SEC 22 / County or Parish/State: SAN

SENE / 36.563354 / -107.876694

JUAN / NM

Well Number: 4

Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

Lease Number: NMSF077952

**Unit or CA Name:** 

**Unit or CA Number:** 

Zip:

**US Well Number: 3004506393** 

**Operator: HILCORP ENERGY** 

COMPANY

## **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: PRISCILLA SHORTY** Signed on: MAY 09, 2025 06:15 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 ROAD 3100

City: AZTEC State: NM

**Phone:** (505) 324-5188

Email address: PSHORTY@HILCORP.COM

## **Field**

Representative Name:

Street Address:

City:

Phone:

**Email address:** 

## **BLM Point of Contact**

**BLM POC Name: MATTHEW H KADE BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647736 BLM POC Email Address: MKADE@BLM.GOV

**Disposition:** Accepted **Disposition Date:** 05/09/2025

Signature: Matthew Kade

**GORDON 4** 

30.045.06393 PLUG AND ABANDONMENT

5/6/2025 - RU RIG & CMT EQUIP. CK PSI: TBG-0#, CSG-0#, BH-0#. BDW 0 MIN. FT BOP, ND WH. NU BOP. RU RF & TBG EQUIP. JSA. RU DRAKE WL. RIH WITH GR TO 2070'. LD GR. RIH WITH CIBP. S&R CIBP @ 2060'. RD WL. TALLY & PUP. RIH OED TO CIBP. EST CIRC W/ 12BBLS FW. PUMP 15 TOTAL. PSI TEST CSG TO 560# PSI FOR 30 MINS. TEST OK. TOOH. RU WL. RIH W/ CBL TOOL. LOG WELL FROM 2060' TO SURF. EST TOC @1360'. RD WL. TIH OED. TAG CIBP @ 2060' PLUG #1 M&P 12 SKS CLASS G CMT, 15.8PPG, 1.15YIELD, 2.4BLRSY, 1.4MIX, 2.9DIS. LD TOC REVERSE OUT. TOOH, SIW. SDFN. GAIL CLAYTON, BLM, WAS ON LOCATION.

5/7/2025 - CK PSI: TBG-0#, CSG-0#, INTER-0#, BH-0#. BDW 0 MIN. TIH TAG TOC @ 1710'. (BLM REP APPROVED TAG). LD TBG TO PLUG #2. TOOH. JSA. RU DRAKE WL. RIH W/ TG. PERF @ 1297' (COLLAR @ 1298). LD TG. EST CIRC OUT INTER. PUMP 20 BBLS. UNABLE TO EST A RATE OUTSIDE 5.5" CSG. (BLM & NMOCD APPROVED TO SET PLUG FROM 714' & NOT 1297' EOT). PLUG #2 FROM 1297' - 945'. (351') (2 7/8"X 5.5") M&P 42 SKS CLASS G, 15.8PPG, 1.15YIELD, 8.6BLSRY, 2%CAL, 5MIX, 2.6 DIS. REVERSE OUT, SIW, WOC. TIH TAG TOC. @ 909'. LD TBG TO PLUG #3. TOOH. RU DRAKE WL. RIH W/ TG PERF HOLES @ 546'. EST CIRC. RD WL. TIH OED TO 596'. PLUG #3 596' -0'. (2 7/8"X5.5") M&P 86 SKS CLASS G, 15.8PPG, 1.15YIELD. 17.6BLSRY, 10.2MIX. CIRC CMT TO SURF. LD ALL TBG. SIW, WOC. SDFN. GAIL CLAYTON, BLM, WAS ON LOCATION.

5/8/2025 - CK PSI: TBG-0#, CSG-0#, INTER-0#, BH-0#. BDW 0 MIN. RD RF & TBG EQUIP. DIG OUT WH. CUT & REMOVE WH. FIND TOC @ 12' INSIDE 2 7/8", 24' 5.5", NO TAG IN SURF CSG. WELD & INSTALL DHM @ 36\*, 33', 49" N / 107\*, 52', 38" W. RU POLY PIPE. SPOT BP FROM 100' - 0' M&P 50 SKS CLASS G, 15.8PPG, 10.2BLSRY, 1.15YIELD, CIRC CMT TO SURF. RD RIG & CMT EQUIP. DRAIN EQUIP, CLEAN & SECURE LOC. RD RR. GAIL CLAYTON, BLM, WAS ON LOCATION.

WELL WAS PLUGGED AND ABANDONED ON 5/8/2025.

Report Printed: 5/9/2025



# **Current Schematic - Version 3**

PI/UWI 004506393	Surface Legal Location 022-027N-010W-H	Field Name FULCHER KUTZ PC (GAS)	Route 0710	State/Province NEW MEXICO	Well Configuration Type		
round Elevation (ft) ,227.00	Original KB/RT Elevation (ft) 6,237.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
ubing Strings un Date	Set Depth (ftKB)	String Max Nominal OD (in)	String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date		
		Original Holo	<u>'</u> 30045063930000				
MD TVD							
(ftKB) (ftKB)	Vertical schematic (actual)						
9.8	PLUG #3c: NAC & SURF. CSG SHOE, Plug, 5/7/2025 00:04 ##################################						
91.9					RY, 10.2MIX. CIRC CMT TO SURF. ng, 7/19/1952 00:00; 10.00-93.00; SYS IDEAL REGULAR CMT		
92.8 —		4	1 1 1 1 1	CIRCULATED TO SURFACE  1; Surface, 93.00ftKB; 9 5/8 in	; 8.92 in; 36.00 lb/ft; 10.00 ftKB;		
103.0	334.0ftKB, 11/29/1999, ISO 7/8" CSG @ 334'. TJH W/ 1				i SHOE, Casing, 5/7/2025 00:05 ); 10.00-546.00; 2025-05-07 00:05		
334.0 <del>-</del> 471.1 <del>-</del>	1 1 ' - '	G SCREWED ON		PLUG #3 596' -0'. (2 7/8''X5.5 15.8PPG, 1.15YIELD. 17.6BLSF	") M&P 86 SKS CLASS G, RY, 10.2MIX. CIRC CMT TO SURF.		
545.9		(		U(PLUG #3a: SURF. CSG SHOE)	SHOE, Casing, 5/8/2025 00:00 ; 10.00-546.00; 2025-05-08; RU 00' - 0' M&P 50 SKS CLASS G,		
596.1					.D, CIRC CMT TO SURF 01 (SQUEEZE PERFS); 2025-05-07		
895.0				00:01 PLUG #2c: KRD & OJO, Plug, 2025-05-07; PLUG #2 M&P 4	5/7/2025 00:00; 909.00-1,297.00; 2 SKS CLASS G, 15.8PPG,		
909.1				SIW, WOC.	5MIX, 2.6 DIS. REVERSE OUT,		
985.9				PLUG #2b: KRD & OJO, Casin 1,297.00; 2025-05-07 00:02; F 15.8PPG, 1.15YIELD, 8.6BLSR\	PLUG #2 M&P 42 SKS CLASS G,		
1,056.1	OJO ALAMO (OJO ALAMO (	· ·	1   1	PLUG #2a: KRD & OJO, Casin 1,297.00; 2025-05-07; PLUG # 15.8PPG, 1.15YIELD, 8.6BLSR\	≠2 M&P 42 SKS CLASS G,		
1,296.9	KIRTLAND (KIRTLAND (final)	)) —		1297-1297ftKB on 5/7/2025 ( 07	00:00 (SQUEEZE PERFS); 2025-05		
1,323.2				2,159.00; 1965-07-26; TOC 98	Casing, 7/26/1965 00:00; 986.00- 86' BY CALCULATION USING 1.22 CEMENT W/ 100 SXS REGULAR		
1,710.0				CMT, 1/4 CUFT GILSONITE/S. Intermediate Casing Cement	X, 1/8# FLOCELE/SX , Casing, 8/1/1952 00:00; 1,323.00		
1,766.1	FRUITLAND (FRUITLAND (fir	nal)) —	1 1 1 1 -		323' BY CALCULATION USING NCY. CEMENT W/ 160 SXS IDEAL # BENTONITE		
2,053.1	PICTURED CLIFFS (PICTURE	D CLIFFS (fin	1   1   -		D, Plug, 5/6/2025 00:00; 1,710.00 #1 M&P 12 SKS CLASS G CMT,		
2,056.1							
2,057.1				2; Intermediate1, 2,057.00ftK 10.00 ftKB; 2,057.00 ftKB	B; 5 1/2 in; 4.89 in; 17.00 lb/ft;		
2,060.0	2.441 in, CIB	P, 2,060.0, 2,062.0					
2,062.0							
2,078.1							
2,128.0	_			2070-2128ftKB on 8/4/1965 0 1965-08-04	00:00 (PERF - PICTURED CLIFFS);		
2,146.3	2 1/2 in, Fill, 2,146.4, 2,	159 0· SAND AND		Coment Phys. Phys. 7/27/196	5 00:00; 2,159.00-2,165.00; 1965-		
2,158.1	2 1/2 111, 1 111, 2, 140.4, 2,	FRAC BALLS		07-27 3; Production1, 2,159.00ftKB;	2 7/8 in; 2.44 in; 6.40 lb/ft; 10.00		
2,159.1	<typ:< td=""><td>&gt; (PBTD); 2,159.00</td><td></td><td></td><td>" CSG @ 334'. TIH W/ 13 JTS 2- ITO EXISTING CSG ON</td></typ:<>	> (PBTD); 2,159.00			" CSG @ 334'. TIH W/ 13 JTS 2- ITO EXISTING CSG ON		
2,162.1			<u>"</u>	11/23/1333, 2,133.00 ILND			

Page 1/1

## **Priscilla Shorty**

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

**Sent:** Tuesday, April 8, 2025 10:42 AM

To: Kade, Matthew H; Joe Zimmerman; Rennick, Kenneth G

**Cc:** Farmington Regulatory Techs; Oscar Sanchez - (C); Clay Padgett; Lee Murphy; John

LaMond

Subject: RE: [EXTERNAL] P&A Revision Based on COA's: Gordon 4 (API: 3004506393)

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NMOCD approves changes below

Thank you

Monica Kuehling Compliance Officer Supervisor Deputy Oil and Gas Inspector New Mexico Oil Conservation Division North District

Cell Phone: 505-320-0243

Email - monica.kuehling@emnrd.nm.gov

From: Kade, Matthew H <mkade@blm.gov>

Sent: Monday, April 7, 2025 3:08 PM

**To:** Joe Zimmerman <Joseph.Zimmerman@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>

Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Oscar Sanchez - (C)

<Oscar.Sanchez@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; John

LaMond < jlamond@hilcorp.com>

Subject: Re: [EXTERNAL] P&A Revision Based on COA's: Gordon 4 (API: 3004506393)

Good afternoon Joe,

Thank you for making those updates to the procedure. The BLM approves of the changes.

Thanks,

#### Matthew Kade

Petroleum Engineer | Bureau of Land Management

Farmington Field Office | 6251 College Blvd., Suite A / Farmington, NM 87402

Office: 505-564-7736



From: Joe Zimmerman < Joseph. Zimmerman@hilcorp.com>

Sent: Monday, April 7, 2025 7:54 AM

To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Kade, Matthew H <mkade@blm.gov>; Rennick,

Kenneth G < krennick@blm.gov>

**Cc:** Farmington Regulatory Techs < <u>FarmingtonRegulatoryTechs@hilcorp.com</u>>; Oscar Sanchez - (C)

<<u>Oscar.Sanchez@hilcorp.com</u>>; Clay Padgett <<u>cpadgett@hilcorp.com</u>>; Lee Murphy <<u>lmurphy@hilcorp.com</u>>; John

LaMond < jlamond@hilcorp.com>

Subject: RE: [EXTERNAL] P&A Revision Based on COA's: Gordon 4 (API: 3004506393)

Matthew/Monica,

Apologies, here's the updated procedure with the corrections.

Thanks,

- Joe Z.

From: Kuehling, Monica, EMNRD < monica.kuehling@emnrd.nm.gov>

Sent: Monday, April 7, 2025 7:51 AM

**To:** Kade, Matthew H < <a href="mkade@blm.gov">mkade@blm.gov</a>; Joe Zimmerman < <a href="Joseph.Zimmerman@hilcorp.com">Joseph.Zimmerman@hilcorp.com</a>; Rennick, Kenneth G

< krennick@blm.gov>

Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Oscar Sanchez - (C)

<<u>Oscar.Sanchez@hilcorp.com</u>>; Clay Padgett <<u>cpadgett@hilcorp.com</u>>; Lee Murphy <<u>lmurphy@hilcorp.com</u>>; John

LaMond < jlamond@hilcorp.com>

Subject: RE: [EXTERNAL] P&A Revision Based on COA's: Gordon 4 (API: 3004506393)

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Thank you Matthew - I was out Friday

I agree with the BLM that Operators are to accommodate all agencies picks on tops of formation – I believe I state that in NMOCD COAs - Agencies will not always agree on where a top of formation is found.

Please make sure to review all agencies conditions of approval.

Thank you

Monica Kuehling

Compliance Officer Supervisor Deputy Oil and Gas Inspector New Mexico Oil Conservation Division

North District

Cell Phone: 505-320-0243

Email - monica.kuehling@emnrd.nm.gov

From: Kade, Matthew H < mkade@blm.gov >

Sent: Friday, April 4, 2025 8:09 AM

**To:** Joe Zimmerman < <u>Joseph.Zimmerman@hilcorp.com</u>>; Rennick, Kenneth G < <u>krennick@blm.gov</u>>; Kuehling, Monica,

EMNRD < monica.kuehling@emnrd.nm.gov>

**Cc:** Farmington Regulatory Techs < <u>FarmingtonRegulatoryTechs@hilcorp.com</u>>; Oscar Sanchez - (C)

<<u>Oscar.Sanchez@hilcorp.com</u>>; Clay Padgett <<u>cpadgett@hilcorp.com</u>>; Lee Murphy <<u>lmurphy@hilcorp.com</u>>; John

LaMond < jlamond@hilcorp.com>

Subject: Re: [EXTERNAL] P&A Revision Based on COA's: Gordon 4 (API: 3004506393)

## Good morning Joe,

Reviewing the updated procedure and comparing it to both the NMOCD and BLM formation top picks, I have two questions/concerns.

The Kirtland/Ojo Alamo plug (895'-1249'/945' - 1249') covers 50' above and below the NMOCD pick for the Kirtland (1199'), but does not cover 50' above and below the BLM pick for the Kirtland (1247'). The Ojo Alamo is properly covered for both the NMOCD's pick (1045') and the BLM's pick (1079'). Why is Hilcorp not accounting for the BLM's Kirtland formation top pick?

The Nacimiento/Surface Plug (Surface - 518') covers 50' above and below the BLM pick for the Nacimiento (468'), but only partially covers the NMOCD pick for the Nacimiento (496'). Why is Hilcorp not fully accounting for the NMOCD's Nacimiento formation top pick?

The noted plugs should be fixed to cover minimum 50' above and below both the NMOCDs and BLMs picks for the Kirtland and Nacimiento. The Kirtland/Ojo Alamo plug should cover minimum 945-1297' in all casings and annuluses. The Nacimiento/Surface Plug should cover 0' - 546' in all casing and annuluses.

## Regards,

### Matthew Kade

Petroleum Engineer | Bureau of Land Management

Farmington Field Office | 6251 College Blvd., Suite A / Farmington, NM 87402 Office: 505-564-7736



From: Joe Zimmerman < <a href="mailto:Joseph.Zimmerman@hilcorp.com">Joseph.Zimmerman@hilcorp.com</a>>

Sent: Thursday, April 3, 2025 3:20 PM

**To:** Kade, Matthew H < <a href="mkade@blm.gov">mkade@blm.gov">">">", Rennick, Kenneth G < <a href="mkennick@blm.gov">krennick@blm.gov</a>>; Kuehling, Monica, EMNRD

<monica.kuehling@emnrd.nm.gov>

**Cc:** Farmington Regulatory Techs < <u>FarmingtonRegulatoryTechs@hilcorp.com</u>>; Oscar Sanchez - (C)

<<u>Oscar.Sanchez@hilcorp.com</u>>; Clay Padgett <<u>cpadgett@hilcorp.com</u>>; Lee Murphy <<u>lmurphy@hilcorp.com</u>>; John

 $LaMond < \underline{ilamond@hilcorp.com} >; Joe Zimmerman < \underline{Joseph.Zimmerman@hilcorp.com} >$ 

**Subject:** [EXTERNAL] P&A Revision Based on COA's: Gordon 4 (API: 3004506393)

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Hello Matthew and Monica,

Attached is the revised procedure for the **Gordon 4 (API: 3004506393)** updated to account for the BLM and NMOCD formation top picks. Let me know if anyone has any questions.

Thank you,

Joe Zimmerman

Hilcorp Energy Company

Operations Engineer – Technical Services

Joseph.zimmerman@hilcorp.com

C: 208.610.8631

O: 346.237.2054

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 460568

#### **CONDITIONS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	460568
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### CONDITIONS

Created	d By	Condition	Condition Date
mkue	ehling	CBL in log file - well plugged 5/8/2025	5/13/2025