

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: PUCKETT A

Well Location: T17S / R31E / SEC 24 /
NENW / 32.8273395 / -103.8273322

County or Parish/State: EDDY /
NM

Well Number: 28

Type of Well: INJECTION - ENHANCED
RECOVERY

Allottee or Tribe Name:

Lease Number: NMLC029415A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001510458

Operator: HUDSON OIL COMPANY OF
TEXAS

Subsequent Report

Sundry ID: 2796554

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 06/21/2024

Time Sundry Submitted: 09:59

Date Operation Actually Began: 06/11/2024

Actual Procedure: See attached work log from 6/11/24 to 6/19/24 at completion All work carried out and confirmed with Long Vo from the BLM

SR Attachments

Actual Procedure

Puckett_A_28_P_A_Work_Log_Full_20240621095942.pdf

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County or Parish/State: EDDY / NM

Well Number: 28

Type of Well: INJECTION - ENHANCED RECOVERY

Allottee or Tribe Name:

Lease Number: NMLC029415A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001510458

Operator: HUDSON OIL COMPANY OF TEXAS

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EDWARD HUDSON IV

Signed on: JUN 21, 2024 09:57 AM

Name: HUDSON OIL COMPANY OF TEXAS

Title: Land Manager

Street Address: 616 TEXAS STREET

City: FORT WORTH State: TX

Phone: (817) 336-7109

Email address: EDWARD@HUDSONOIL.COM

Field

Representative Name: Frank Galindo

Street Address: 29 Sand Road

City: Maljamar State: NM Zip: 88264

Phone: (575)365-8165

Email address: frankg@hudsonoil.com

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 06/26/2024

Signature: James A Amos

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENW / 25 FNL / 1345 FWL / TWSP: 17S / RANGE: 31E / SECTION: 24 / LAT: 32.8273395 / LONG: -103.8273322 (TVD: 0 feet, MD: 0 feet)

BHL: NENW / 25 FNL / 1345 FWL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

No. 1
 Plugger's
 Daily Work Record



P.O. Box 80730
 Midland, TX 79708
 Office: (432) 618-1050
 Fax: (432) 231-0840

Customer Name: Hudson Oil Company of Texas	Date: 2024-06-11	Plugger Unit No.: Rig 206	API: 30-015-10458	RRC Job No.:	AFE/PO No.:
Lease and Well No.: PUCKETT A/28		County:		State:	
Customer Representative:		Latitude:		Longitude:	

From	To	Describe Work to 1/2 Hours - Separate Each Operation
05:30 AM	07:00 AM	Travel to location
07:00 AM	07:30 AM	Jsa Safety Meeting talk about driving hazards
07:30 AM	09:00 AM	Prep equipment to move off location.
09:00 AM	02:30 PM	Move rig to new location
02:30 PM	03:30 PM	Rig up well service unit. Inspect and flag dogs and derrick.
03:30 PM	04:30 PM	Dig cellar and replace plumbing for surface casing valves.
04:30 PM	05:00 PM	Secured well equipment - Shut down for the day
05:00 PM	06:00 PM	Travel to Hobbs yard

Description	Qty	Units	Rate	Total
			Subtotal	\$0.00

Job Title	Employee Name	Start	Stop	Rig	Travel	NPT JMR	NPT Cust.	Total
Rig Supervisor	Meliton Carrasco	05:30 AM	06:00 PM	10.0	2.5	0.0	0.0	12.5
Rig Operator	Jesus Santiesteban	05:30 AM	06:00 PM	10.0	2.5	0.0	0.0	12.5
Floor Hand	Calev Soto	05:30 AM	06:00 PM	10.0	2.5	0.0	0.0	12.5
Floor Hand	Imanol Armendariz Payen	05:30 AM	06:00 PM	10.0	2.5	0.0	0.0	12.5
	Total Hours (Extended)			40.00	10.00	0.00	0.00	50.00

Disclaimer:
 Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer. All amounts due hereunder are payable in Midland, Midland County, Texas.

Supervisor Notes:

Edilber Fernandez derick hand 5:30am to 6:00pm
 rig time \$295 hr-10
 travel time \$200-2.5
 supervisor \$900
 cement pump standby \$450
 water storage \$50-2
 h2s monitor \$50
 TIW values \$150
 pipe trailer \$175
 subsistence \$165 -5
 Trucking \$120- 18
 Total \$8260

Customer Representative: _____

Date: _____

JMR Representative: _____

Date: _____

No. 1
 Plugger's
 Daily Work Record



P.O. Box 80730
 Midland, TX 79708
 Office: (432) 618-1050
 Fax: (432) 231-0840

Customer Name: Hudson Oil Company of Texas	Date: 2024-06-12	Plugger Unit No.: Rig 206	API: 30-015-10458	RRC Job No.:	AFE/PO No.:
Lease and Well No.: PUCKETT A/28		County:		State:	
Customer Representative:		Latitude:		Longitude:	

From	To	Describe Work to 1/2 Hours - Separate Each Operation
05:30 AM	07:00 AM	Travel to location
07:00 AM	07:30 AM	Daily rig and brake inspection and flag dogs and derrick.
07:30 AM	08:30 AM	Set up Safety equipment check pressure 0 psi open well
08:30 AM	10:30 AM	Nipple down well head and nipple BOP rig up floor and tubing tongs
10:30 AM	12:00 PM	Pull out the hole laying down tubing 112 jts 2 3/8 and lay down packer
12:00 PM	12:30 PM	Lunch and review Safety
12:30 PM	02:30 PM	Run in the hole with 5.5 CIBP Pick up work string set @ 3630 with 113 jts
02:30 PM	03:30 PM	Rigged up pump and circulate well with MLF pressure up and test 500 psi not hold
03:30 PM	05:00 PM	Rigged up pump Spot _25_sxs cement class C from 3630 to 3377 pull out the hole standing back 20 stands
05:00 PM	05:30 PM	Secured well equipment - Shut down for the day
05:30 PM	07:00 PM	Travel to Hobbs yard

Description	Qty	Units	Rate	Total
			Subtotal	\$0.00

Job Title	Employee Name	Start	Stop	Rig	Travel	NPT JMR	NPT Cust.	Total
Rig Supervisor	Meliton Carrasco	05:30 AM	07:00 PM	10.5	3.0	0.0	0.0	13.5
Rig Operator	Jesus Santiesteban	05:30 AM	07:00 PM	10.5	3.0	0.0	0.0	13.5
Floor Hand	Calev Soto	05:30 AM	07:00 PM	10.5	3.0	0.0	0.0	13.5
Floor Hand	Imanol Armendariz Payen	05:30 AM	07:00 PM	10.5	3.0	0.0	0.0	13.5
	Total Hours (Extended)			42.00	12.00	0.00	0.00	54.00

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Supervisor Notes:
 Edilber Fernandez derick hand 5:30am to 7:00pm
 OTK 22 SXS cement \$30-\$660

Customer Representative: _____

Date: _____

JMR Representative: _____

Date: _____

No. 1
 Plugger's
 Daily Work Record



P.O. Box 80730
 Midland, TX 79708
 Office: (432) 618-1050
 Fax: (432) 231-0840

Customer Name: Hudson Oil Company of Texas	Date: 2024-06-13	Plugger Unit No.: Rig 206	API: 30-015-10458	RRC Job No.:	AFE/PO No.:
Lease and Well No.: PUCKETT A/28		County:		State:	
Customer Representative:		Latitude:		Longitude:	

From	To	Describe Work to 1/2 Hours - Separate Each Operation
05:30 AM	07:00 AM	Travel to location
07:00 AM	08:00 AM	Daily rig and brake inspection and flag dogs and derrick. Check pressure 0 psi open well
08:00 AM	09:00 AM	Run in the hole with tubing tag cmt plug @3500 with 110 jts
09:00 AM	10:00 AM	Pull out the hole standing back tubing 55 stands
10:00 AM	11:30 AM	Ran in the hole with 5.5 packer and tubing isolate casing holes from 50' to surface
11:30 AM	12:30 PM	Rigged up Wireline run in the hole perf @2930 pull out the hole wireline
12:30 PM	01:00 PM	Lunch and review Safety
01:00 PM	02:30 PM	Ran in the hole with 5.5 packer and 76 jts set packer rigged up pump get 500 psi stay for 30 minutes call BLM bleed off
02:30 PM	03:30 PM	Pulled out of the hole and stand back tubing LD packer
03:30 PM	04:00 PM	Run In Hole with tubing open ended with 93 jts @2980
04:00 PM	05:00 PM	Rigged up pump, spot 35 sacks Class C neat cmt from 2980 to 2626 pull out the hole standing back 20 stands
05:00 PM	05:30 PM	Secure well and equipment shot down
05:30 PM	07:00 PM	Travel to Hobbs yard

Description	Qty	Units	Rate	Total
			Subtotal	\$0.00

Job Title	Employee Name	Start	Stop	Rig	Travel	NPT JMR	NPT Cust.	Total
Rig Supervisor	Meliton Carrasco	05:30 AM	07:00 PM	10.5	3.0	0.0	0.0	13.5
Rig Operator	Jesus Santiesteban	05:30 AM	07:00 PM	10.5	3.0	0.0	0.0	13.5
Floor Hand	Imanol Armendariz Payen	05:30 AM	07:00 PM	10.5	3.0	0.0	0.0	13.5
Floor Hand	Calev Soto	05:30 AM	07:00 PM	10.5	3.0	0.0	0.0	13.5
	Total Hours (Extended)			42.00	12.00	0.00	0.00	54.00

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Supervisor Notes:
 Edilber Fernandez derick hand from 5:30am to 7:00pm
 OTK 1 HR rig time \$295
 OTK 1-SUPV \$900
 use 4- shaped charge 1'primer cord 1 a 105 cap

Customer Representative: _____

Date: _____

JMR Representative: _____

Date: _____

Ticket No. 20240617Rig 206

Pluggers

Daily Work Record



4706 Green Tree Blvd
 Midland, TX 79707
 Office: (432) 618-1050
 Fax: (432) 231-0840

DBA: A-Plus P&A LLC

Customer Name: Hudson Oil Company of Texas	Date: 2024-06-17	Pluggers Unit No.: Rig 206	API: 30-015-10458	RRC Job No.:	AFE/PO No.:
Lease and Well No.: PUCKETT A/28		County:		State:	
Company Representative:		Latitude:		Longitude:	

From	To	Describe Work to 1/2 Hours - Separate Each Operation
05:30 AM	06:30 AM	Held monthly safety meeting at _____
06:30 AM	09:30 AM	Travel to location
09:30 AM	10:00 AM	Daily rig and brake inspection and flag dogs and derrick.
10:00 AM	11:00 AM	Ran in the hole with tubing tag cmt plug @2060 pull out the hole standing back tubing
11:00 AM	12:00 PM	Rigged up Wireline, ran in the hole and perforated at_1855____ pulled out of the hole, and rigged down Wireline.
12:00 PM	01:30 PM	Rigged up pump and establish injection rate pressure up 500 psi stay for 30 minutes call BLM and wait on orders
01:30 PM	02:00 PM	Secured well equipment - decide shut down for the day
02:00 PM	03:30 PM	Travel to Hobbs

Description	Qty	Units	Rate	Total
			Subtotal	\$0.00

Job Title	Employee Name	Start	Stop	Rig	Travel	NPT JMR	NPT Cust.	Total
Rig Supervisor	Meliton Carrasco	05:30 AM	03:30 PM	5.5	4.5	0.0	0.0	10
Rig Operator	Jesus Santiesteban	05:30 AM	03:30 PM	5.5	4.5	0.0	0.0	10
Floor Hand	Calev Soto	05:30 AM	03:30 PM	5.5	4.5	0.0	0.0	10
Floor Hand	Imanol Armendariz Payen	05:30 AM	03:30 PM	5.5	4.5	0.0	0.0	10
	Total Hours (Extended)			22.00	18.00	0.00	0.00	40.00

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 Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer. All amounts due hereunder are payable in Midland, Midland County, Texas.

Supervisor Notes:
 Edilber Fernandez derick hand 5:30am to 3:30pm
 rig time \$295-hr 5.5
 travel time \$200-hr 4.5
 supv \$975
 BOP\$275
 h2s monitor \$50
 perforation \$600-1
 wireline depth charge \$.10 ft 1855 \$185.50
 water storage \$100
 steel pit \$75

workstring \$.10 ft-4000 \$400
wireline collar locator \$250-1
wireline pumping tee and pack off \$150
TIW \$150
tubing tongs \$100
cement pump \$600-1
subsistence \$165-5 \$825. OTK ALL DAY

Total \$7258

Customer Representative:

JMR Representative:

No. 1
 Plugger's
 Daily Work Record



P.O. Box 80730
 Midland, TX 79708
 Office: (432) 618-1050
 Fax: (432) 231-0840

Customer Name: Hudson Oil Company of Texas	Date: 2024-06-18	Plugger Unit No.: Rig 206	API: 30-015-10458	RRC Job No.:	AFE/PO No.:
Lease and Well No.: PUCKETT A/28		County:		State:	
Customer Representative:		Latitude:		Longitude:	

From	To	Describe Work to 1/2 Hours - Separate Each Operation
05:30 AM	07:00 AM	Travel to location
07:00 AM	07:30 AM	Set up Safety equipment check pressure psi open well
07:30 AM	10:00 AM	Check pressure 0 psi open well and wait on orders
10:00 AM	11:00 AM	Rigged up Wireline run in the perf @1750 pull out the hole Rigged down Wireline
11:00 AM	01:00 PM	Run in the hole with 5.5 packer and 57 jts set packer Rigged up pump establish injection rate good call BLM and wait on orders
01:00 PM	02:30 PM	Squz 27 sacks Class C neat cmt from 1855 to 1740 un Set packer pull out the hole standing back 56 jts LD 1jt and packer
02:30 PM	03:00 PM	Secured well equipment - Shut down for the day
03:00 PM	04:30 PM	Travel to Hobbs yard

Description	Qty	Units	Rate	Total
			Subtotal	\$0.00

Job Title	Employee Name	Start	Stop	Rig	Travel	NPT JMR	NPT Cust.	Total
Rig Supervisor	Meliton Carrasco	05:30 AM	04:30 PM	8.0	3.0	0.0	0.0	11
Rig Operator	Jesus Santiesteban	05:30 AM	04:30 PM	8.0	3.0	0.0	0.0	11
Floor Hand	Calev Soto	05:30 AM	04:30 PM	8.0	3.0	0.0	0.0	11
Floor Hand	Imanol Armendariz Payen	05:30 AM	04:30 PM	8.0	3.0	0.0	0.0	11
	Total Hours (Extended)			32.00	12.00	0.00	0.00	44.00

Disclaimer:
 Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer. All amounts due hereunder are payable in Midland, Midland County, Texas.

Supervisor Notes:

As orders of LONG BO BLM
 Edilber Fernandez from 5:30am to 4:30pm
 rig time \$295 hr-8
 travel \$200-3 hrs
 superv \$900
 BOP \$275
 h2s monitor \$50
 packer 5.5\$350
 cement unit \$600-2.
 Cement sx\$30-27sxs
 steel pit \$75
 workstring \$.10 ft 4000
 pipe trailer \$175
 water storage \$50-2
 wireline collar locator \$250-1
 Wireline pack off and pumping tee \$150
 wireline depth \$.10 ft 1750
 perforation \$600-1
 used 4 shaped charge, 2'primer cord, 1 A-105 cap
 subsistence \$165-5

Total \$9295

Customer Representative: _____

Date: _____

JMR Representative: _____

Date: _____

Ticket No. 20240619Rig 206

Pluggers

Daily Work Record



4706 Green Tree Blvd
 Midland, TX 79707
 Office: (432) 618-1050
 Fax: (432) 231-0840

DBA: A-Plus P&A LLC

Customer Name: Hudson Oil Company of Texas	Date: 2024-06-19	Pluggers Unit No.: Rig 206	API: 30-015-10458	RRC Job No.:	AFE/PO No.:
Lease and Well No.: PUCKETT A/28		County:		State:	
Company Representative:		Latitude:		Longitude:	

From	To	Describe Work to 1/2 Hours - Separate Each Operation
05:30 AM	07:00 AM	Travel to location
07:00 AM	07:30 AM	Daily rig and brake inspection and flag dogs and derrick.
07:30 AM	09:00 AM	Check pressure psi open well run in the hole with tubing tag cmt plug @1737 with 55 jts pull out the hole standing back 4 stands lay down 47 jts
09:00 AM	09:30 AM	Rigged up Wireline, ran in the hole and perforated at 740' pulled out of the hole, and rigged down Wireline.
09:30 AM	10:30 AM	Ran in the hole with packer. Size of packer 5.5' joint count 9' end of tubing depth 295' sqz 70 sacks Class C neat cmt with 2% cal.ch from 740 to 495 CW
10:30 AM	01:30 PM	WOC Lunch and review Safety
01:30 PM	03:30 PM	Unset packer pull out the hole standing back tubing lay down packer Run in the hole with tubing tag cmt plug @490 pull out the hole laying down 15 jts
03:30 PM	04:30 PM	Rigged up Wireline, ran in the hole and perforated at 100' pulled out of the hole, and rigged down Wireline. ND BOP run in the hole with 5.5 packer set 62' with 2 jts
04:30 PM	05:30 PM	Rigged up pump establish injection rate Sqz and circulate 45 sacks Class C neat cmt from 100' to surface unset packer pull out the lay down jts and packer and load hole
05:30 PM	07:00 PM	Secure well and shot down travel to Hobbs

Description	Qty	Units	Rate	Total
			Subtotal	\$0.00

Job Title	Employee Name	Start	Stop	Rig	Travel	NPT JMR	NPT Cust.	Total
Rig Supervisor	Meliton Carrasco	05:30 AM	07:00 PM	10.5	3.0	0.0	0.0	13.5
Rig Operator	Jesus Santiesteban	05:30 AM	07:00 PM	10.5	3.0	0.0	0.0	13.5
Floor Hand	Calev Soto	05:30 AM	07:00 PM	10.5	3.0	0.0	0.0	13.5
Floor Hand	Imanol Armendariz Payen	05:30 AM	07:00 PM	10.5	3.0	0.0	0.0	13.5
	Total Hours (Extended)			42.00	12.00	0.00	0.00	54.00

Disclaimer:
 Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer. All amounts due hereunder are payable in Midland, Midland County, Texas.

Supervisor Notes:
 Edilber Fernandez derick from 5:30am to 7:00pm

rig time \$295 hr-10.5
travel \$200-3
superv \$900
BOP \$275
H2S monitor \$50
tbg tongs \$100
packer \$350
perforation \$600-2
wireline dap \$.10 ft-840
cement unit \$600-2
Cement sxs\$30 115
steel pit \$75
workstring \$.10 ft 4000'
pipe trailer \$175
water storage \$50-2
wireline collar locator \$250-2
pack off and pumping tee \$150
TIW valves \$150
subsistence \$165-5
used 8 shaped charge 2'primer cord 2 A 105 cap

Total \$12397.50

Customer Representative:

JMR Representative:

**Plug Abandonment
Subsequent Report**

OPERATOR NAME:	Hudson Oil Company of Texas
LEASE NO.:	NMLC029415A
WELL NAME & NO.:	Puckett A #28
US WELL NUMBER:	30-015-10458
LOCATION:	Sec 24/ T17S/ R31E
COUNTY:	Eddy County, NM

06/11/24 MIRU plugging equipment. Dug out cellar. 06/12/23 ND well head, NU BOP. POH w/ 112 jts 2 3/8" tbg. Set 5 1/2" CIBP @ 3630'. Circ'd hole w/ MLF. Pressure test csg. Spotted 25 sx class C cmt @ 3630-3377'. WOC. 06/13/24 Tagged plug @ 3500'. Isolated holes in csg from 50' to surface. Perf'd @ 2930'. Pressured up on perfs to 500 PSI. Spotted 35 sx class C cmt @ 2980-2626'. WOC. 06/14/24 Tagged plug @ 2630'. Perf'd @ 2180'. Pressured up on perfs to 500 PSI. Perf'd @ 2145'. Pressured up on perfs to 500 PSI. Perf'd @ 2135'. Pressured up on perfs to 500 PSI. Spotted 15 sx class C cmt @ 2180-2032'. WOC. 06/17/24 Tagged plug @ 2060'. Perf'd @ 1855'. Pressured up on perfs to 500 PSI. 06/18/24 Perf'd @ 1750'. Sqz'd 27 sx class C cmt @ 1855-1740'. WOC. 06/19/24 Tagged plug @ 1737'. Perf'd @ 740'. Sqz'd 70 sx class C cmt w/ 2% CACL @ 740-495'. WOC & tagged @ 490'. Perf'd @ 100'. Sqz'd 45 sx class C cmt @ 100' & circulated to surface. 06/20/24 Verified cmt at surface. Rigged down & moved off. 07/01/24 Moved in backhoe and welder. Cut off well head & anchors. Verified cmt at surface. Welded on "Below ground Dry Hole Marker". Backfilled cellar, cut off deadmen, cleaned location, and moved off.

No. 1
 Plugger's
 Daily Work Record



P.O. Box 80730
 Midland, TX 79708
 Office: (432) 618-1050
 Fax: (432) 231-0840

Customer Name: Hudson Oil Company of Texas	Date: 2024-06-11	Plugger Unit No.: Rig 206	API: 30-015-10458	RRC Job No.:	AFE/PO No.:
Lease and Well No.: PUCKETT A/28		County:		State:	
Customer Representative:		Latitude:		Longitude:	

From	To	Describe Work to 1/2 Hours - Separate Each Operation
05:30 AM	07:00 AM	Travel to location
07:00 AM	07:30 AM	Jsa Safety Meeting talk about driving hazards
07:30 AM	09:00 AM	Prep equipment to move off location.
09:00 AM	02:30 PM	Move rig to new location
02:30 PM	03:30 PM	Rig up well service unit. Inspect and flag dogs and derrick.
03:30 PM	04:30 PM	Dig cellar and replace plumbing for surface casing valves.
04:30 PM	05:00 PM	Secured well equipment - Shut down for the day
05:00 PM	06:00 PM	Travel to Hobbs yard

Description	Qty	Units	Rate	Total
			Subtotal	\$0.00

Job Title	Employee Name	Start	Stop	Rig	Travel	NPT JMR	NPT Cust.	Total
Rig Supervisor	Meliton Carrasco	05:30 AM	06:00 PM	10.0	2.5	0.0	0.0	12.5
Rig Operator	Jesus Santiesteban	05:30 AM	06:00 PM	10.0	2.5	0.0	0.0	12.5
Floor Hand	Calev Soto	05:30 AM	06:00 PM	10.0	2.5	0.0	0.0	12.5
Floor Hand	Imanol Armendariz Payen	05:30 AM	06:00 PM	10.0	2.5	0.0	0.0	12.5
	Total Hours (Extended)			40.00	10.00	0.00	0.00	50.00

Disclaimer:
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Supervisor Notes:

Edilber Fernandez derick hand 5:30am to 6:00pm
 rig time \$295 hr-10
 travel time \$200-2.5
 supervisor \$900
 cement pump standby \$450
 water storage \$50-2
 h2s monitor \$50
 TIW values \$150
 pipe trailer \$175
 subsistence \$165 -5
 Trucking \$120- 18
 Total \$8260

Customer Representative: _____

Date: _____

JMR Representative: _____

Date: _____

No. 1
 Pluggers
 Daily Work Record



P.O. Box 80730
 Midland, TX 79708
 Office: (432) 618-1050
 Fax: (432) 231-0840

Customer Name: Hudson Oil Company of Texas	Date: 2024-06-12	Pluggers Unit No.: Rig 206	API: 30-015-10458	RRC Job No.:	AFE/PO No.:
Lease and Well No.: PUCKETT A/28		County:		State:	
Customer Representative:		Latitude:		Longitude:	

From	To	Describe Work to 1/2 Hours - Separate Each Operation
05:30 AM	07:00 AM	Travel to location
07:00 AM	07:30 AM	Daily rig and brake inspection and flag dogs and derrick.
07:30 AM	08:30 AM	Set up Safety equipment check pressure 0 psi open well
08:30 AM	10:30 AM	Nipple down well head and nipple BOP rig up floor and tubing tongs
10:30 AM	12:00 PM	Pull out the hole laying down tubing 112 jts 2 3/8 and lay down packer
12:00 PM	12:30 PM	Lunch and review Safety
12:30 PM	02:30 PM	Run in the hole with 5.5 CIBP Pick up work string set @ 3630 with 113 jts
02:30 PM	03:30 PM	Rigged up pump and circulate well with MLF pressure up and test 500 psi not hold
03:30 PM	05:00 PM	Rigged up pump Spot _25__sxs cement class C from 3630 to 3377 pull out the hole standing back 20 stands
05:00 PM	05:30 PM	Secured well equipment - Shut down for the day
05:30 PM	07:00 PM	Travel to Hobbs yard

Description	Qty	Units	Rate	Total
			Subtotal	\$0.00

Job Title	Employee Name	Start	Stop	Rig	Travel	NPT JMR	NPT Cust.	Total
Rig Supervisor	Meliton Carrasco	05:30 AM	07:00 PM	10.5	3.0	0.0	0.0	13.5
Rig Operator	Jesus Santiesteban	05:30 AM	07:00 PM	10.5	3.0	0.0	0.0	13.5
Floor Hand	Calev Soto	05:30 AM	07:00 PM	10.5	3.0	0.0	0.0	13.5
Floor Hand	Imanol Armendariz Payen	05:30 AM	07:00 PM	10.5	3.0	0.0	0.0	13.5
	Total Hours (Extended)			42.00	12.00	0.00	0.00	54.00

Disclaimer:
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Supervisor Notes:
 Edilber Fernandez derick hand 5:30am to 7:00pm
 OTK 22 SXS cement \$30-\$660

Customer Representative: _____

Date: _____

JMR Representative: _____

Date: _____

No. 1
 Plugger's
 Daily Work Record



P.O. Box 80730
 Midland, TX 79708
 Office: (432) 618-1050
 Fax: (432) 231-0840

Customer Name: Hudson Oil Company of Texas	Date: 2024-06-13	Plugger Unit No.: Rig 206	API: 30-015-10458	RRC Job No.:	AFE/PO No.:
Lease and Well No.: PUCKETT A/28		County:		State:	
Customer Representative:		Latitude:		Longitude:	

From	To	Describe Work to 1/2 Hours - Separate Each Operation
05:30 AM	07:00 AM	Travel to location
07:00 AM	08:00 AM	Daily rig and brake inspection and flag dogs and derrick. Check pressure 0 psi open well
08:00 AM	09:00 AM	Run in the hole with tubing tag cmt plug @3500 with 110 jts
09:00 AM	10:00 AM	Pull out the hole standing back tubing 55 stands
10:00 AM	11:30 AM	Ran in the hole with 5.5 packer and tubing isolate casing holes from 50' to surface
11:30 AM	12:30 PM	Rigged up Wireline run in the hole perf @2930 pull out the hole wireline
12:30 PM	01:00 PM	Lunch and review Safety
01:00 PM	02:30 PM	Ran in the hole with 5.5 packer and 76 jts set packer rigged up pump get 500 psi stay for 30 minutes call BLM bleed off
02:30 PM	03:30 PM	Pulled out of the hole and stand back tubing LD packer
03:30 PM	04:00 PM	Run In Hole with tubing open ended with 93 jts @2980
04:00 PM	05:00 PM	Rigged up pump, spot 35 sacks Class C neat cmt from 2980 to 2626 pull out the hole standing back 20 stands
05:00 PM	05:30 PM	Secure well and equipment shot down
05:30 PM	07:00 PM	Travel to Hobbs yard

Description	Qty	Units	Rate	Total
			Subtotal	\$0.00

Job Title	Employee Name	Start	Stop	Rig	Travel	NPT JMR	NPT Cust.	Total
Rig Supervisor	Meliton Carrasco	05:30 AM	07:00 PM	10.5	3.0	0.0	0.0	13.5
Rig Operator	Jesus Santiesteban	05:30 AM	07:00 PM	10.5	3.0	0.0	0.0	13.5
Floor Hand	Imanol Armendariz Payen	05:30 AM	07:00 PM	10.5	3.0	0.0	0.0	13.5
Floor Hand	Calev Soto	05:30 AM	07:00 PM	10.5	3.0	0.0	0.0	13.5
	Total Hours (Extended)			42.00	12.00	0.00	0.00	54.00

Disclaimer:
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Supervisor Notes:
 Edilber Fernandez derick hand from 5:30am to 7:00pm
 OTK 1 HR rig time \$295
 OTK 1-SUPV \$900
 use 4- shaped charge 1'primer cord 1 a 105 cap

Customer Representative: _____

Date: _____

JMR Representative: _____

Date: _____

Ticket No. 20240617Rig 206

Pluggers

Daily Work Record



4706 Green Tree Blvd
 Midland, TX 79707
 Office: (432) 618-1050
 Fax: (432) 231-0840

DBA: A-Plus P&A LLC

Customer Name: Hudson Oil Company of Texas	Date: 2024-06-17	Pluggers Unit No.: Rig 206	API: 30-015-10458	RRC Job No.:	AFE/PO No.:
Lease and Well No.: PUCKETT A/28		County:		State:	
Company Representative:		Latitude:		Longitude:	

From	To	Describe Work to 1/2 Hours - Separate Each Operation
05:30 AM	06:30 AM	Held monthly safety meeting at _____
06:30 AM	09:30 AM	Travel to location
09:30 AM	10:00 AM	Daily rig and brake inspection and flag dogs and derrick.
10:00 AM	11:00 AM	Ran in the hole with tubing tag cmt plug @2060 pull out the hole standing back tubing
11:00 AM	12:00 PM	Rigged up Wireline, ran in the hole and perforated at_1855____ pulled out of the hole, and rigged down Wireline.
12:00 PM	01:30 PM	Rigged up pump and establish injection rate pressure up 500 psi stay for 30 minutes call BLM and wait on orders
01:30 PM	02:00 PM	Secured well equipment - decide shut down for the day
02:00 PM	03:30 PM	Travel to Hobbs

Description	Qty	Units	Rate	Total
			Subtotal	\$0.00

Job Title	Employee Name	Start	Stop	Rig	Travel	NPT JMR	NPT Cust.	Total
Rig Supervisor	Meliton Carrasco	05:30 AM	03:30 PM	5.5	4.5	0.0	0.0	10
Rig Operator	Jesus Santiesteban	05:30 AM	03:30 PM	5.5	4.5	0.0	0.0	10
Floor Hand	Calev Soto	05:30 AM	03:30 PM	5.5	4.5	0.0	0.0	10
Floor Hand	Imanol Armendariz Payen	05:30 AM	03:30 PM	5.5	4.5	0.0	0.0	10
	Total Hours (Extended)			22.00	18.00	0.00	0.00	40.00

Disclaimer:
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Supervisor Notes:

Edilber Fernandez derick hand 5:30am to 3:30pm
 rig time \$295-hr 5.5
 travel time \$200-hr 4.5
 supv \$975
 BOP\$275
 h2s monitor \$50
 perforation \$600-1
 wireline depth charge \$.10 ft 1855 \$185.50
 water storage \$100
 steel pit \$75

workstring \$.10 ft-4000 \$400
wireline collar locator \$250-1
wireline pumping tee and pack off \$150
TIW \$150
tubing tongs \$100
cement pump \$600-1
subsistence \$165-5 \$825. OTK ALL DAY

Total \$7258

Customer Representative:

JMR Representative:

No. 1
 Plugger's
 Daily Work Record



P.O. Box 80730
 Midland, TX 79708
 Office: (432) 618-1050
 Fax: (432) 231-0840

Customer Name: Hudson Oil Company of Texas	Date: 2024-06-18	Plugger Unit No.: Rig 206	API: 30-015-10458	RRC Job No.:	AFE/PO No.:
Lease and Well No.: PUCKETT A/28		County:		State:	
Customer Representative:		Latitude:		Longitude:	

From	To	Describe Work to 1/2 Hours - Separate Each Operation
05:30 AM	07:00 AM	Travel to location
07:00 AM	07:30 AM	Set up Safety equipment check pressure psi open well
07:30 AM	10:00 AM	Check pressure 0 psi open well and wait on orders
10:00 AM	11:00 AM	Rigged up Wireline run in the perf @1750 pull out the hole Rigged down Wireline
11:00 AM	01:00 PM	Run in the hole with 5.5 packer and 57 jts set packer Rigged up pump establish injection rate good call BLM and wait on orders
01:00 PM	02:30 PM	Squz 27 sacks Class C neat cmt from 1855 to 1740 un Set packer pull out the hole standing back 56 jts LD 1jt and packer
02:30 PM	03:00 PM	Secured well equipment - Shut down for the day
03:00 PM	04:30 PM	Travel to Hobbs yard

Description	Qty	Units	Rate	Total
			Subtotal	\$0.00

Job Title	Employee Name	Start	Stop	Rig	Travel	NPT JMR	NPT Cust.	Total
Rig Supervisor	Meliton Carrasco	05:30 AM	04:30 PM	8.0	3.0	0.0	0.0	11
Rig Operator	Jesus Santiesteban	05:30 AM	04:30 PM	8.0	3.0	0.0	0.0	11
Floor Hand	Calev Soto	05:30 AM	04:30 PM	8.0	3.0	0.0	0.0	11
Floor Hand	Imanol Armendariz Payen	05:30 AM	04:30 PM	8.0	3.0	0.0	0.0	11
	Total Hours (Extended)			32.00	12.00	0.00	0.00	44.00

Disclaimer:
 Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer. All amounts due hereunder are payable in Midland, Midland County, Texas.

Supervisor Notes:

As orders of LONG BO BLM
 Edilber Fernandez from 5:30am to 4:30pm
 rig time \$295 hr-8
 travel \$200-3 hrs
 superv \$900
 BOP \$275
 h2s monitor \$50
 packer 5.5\$350
 cement unit \$600-2.
 Cement sx\$30-27sxs
 steel pit \$75
 workstring \$.10 ft 4000
 pipe trailer \$175
 water storage \$50-2
 wireline collar locator \$250-1
 Wireline pack off and pumping tee \$150
 wireline depth \$.10 ft 1750
 perforation \$600-1
 used 4 shaped charge, 2'primer cord, 1 A-105 cap
 subsistence \$165-5

Total \$9295

Customer Representative: _____

Date: _____

JMR Representative: _____

Date: _____

Ticket No. 20240619Rig 206

Pluggers

Daily Work Record



4706 Green Tree Blvd
 Midland, TX 79707
 Office: (432) 618-1050
 Fax: (432) 231-0840

DBA: A-Plus P&A LLC

Customer Name: Hudson Oil Company of Texas	Date: 2024-06-19	Pluggers Unit No.: Rig 206	API: 30-015-10458	RRC Job No.:	AFE/PO No.:
Lease and Well No.: PUCKETT A/28		County:		State:	
Company Representative:		Latitude:		Longitude:	

From	To	Describe Work to 1/2 Hours - Separate Each Operation
05:30 AM	07:00 AM	Travel to location
07:00 AM	07:30 AM	Daily rig and brake inspection and flag dogs and derrick.
07:30 AM	09:00 AM	Check pressure psi open well run in the hole with tubing tag cmt plug @1737 with 55 jts pull out the hole standing back 4 stands lay down 47 jts
09:00 AM	09:30 AM	Rigged up Wireline, ran in the hole and perforated at 740' pulled out of the hole, and rigged down Wireline.
09:30 AM	10:30 AM	Ran in the hole with packer. Size of packer 5.5' joint count 9' end of tubing depth 295' sqz 70 sacks Class C neat cmt with 2% cal.clh from 740 to 495 CW
10:30 AM	01:30 PM	WOC Lunch and review Safety
01:30 PM	03:30 PM	Unset packer pull out the hole standing back tubing lay down packer Run in the hole with tubing tag cmt plug @490 pull out the hole laying down 15 jts
03:30 PM	04:30 PM	Rigged up Wireline, ran in the hole and perforated at 100' pulled out of the hole, and rigged down Wireline. ND BOP run in the hole with 5.5 packer set 62' with 2 jts
04:30 PM	05:30 PM	Rigged up pump establish injection rate Sqz and circulate 45 sacks Class C neat cmt from 100' to surface unset packer pull out the lay down jts and packer and load hole
05:30 PM	07:00 PM	Secure well and shot down travel to Hobbs

Description	Qty	Units	Rate	Total
			Subtotal	\$0.00

Job Title	Employee Name	Start	Stop	Rig	Travel	NPT JMR	NPT Cust.	Total
Rig Supervisor	Meliton Carrasco	05:30 AM	07:00 PM	10.5	3.0	0.0	0.0	13.5
Rig Operator	Jesus Santiesteban	05:30 AM	07:00 PM	10.5	3.0	0.0	0.0	13.5
Floor Hand	Calev Soto	05:30 AM	07:00 PM	10.5	3.0	0.0	0.0	13.5
Floor Hand	Imanol Armendariz Payen	05:30 AM	07:00 PM	10.5	3.0	0.0	0.0	13.5
	Total Hours (Extended)			42.00	12.00	0.00	0.00	54.00

Disclaimer:
 Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer. All amounts due hereunder are payable in Midland, Midland County, Texas.

Supervisor Notes:
 Edilber Fernandez derick from 5:30am to 7:00pm

rig time \$295 hr-10.5
travel \$200-3
superv \$900
BOP \$275
H2S monitor \$50
tbg tongs \$100
packer \$350
perforation \$600-2
wireline dap \$.10 ft-840
cement unit \$600-2
Cement sxs\$30 115
steel pit \$75
workstring \$.10 ft 4000'
pipe trailer \$175
water storage \$50-2
wireline collar locator \$250-2
pack off and pumping tee \$150
TIW valves \$150
subsistence \$165-5
used 8 shaped charge 2'primer cord 2 A 105 cap

Total \$12397.50

Customer Representative:

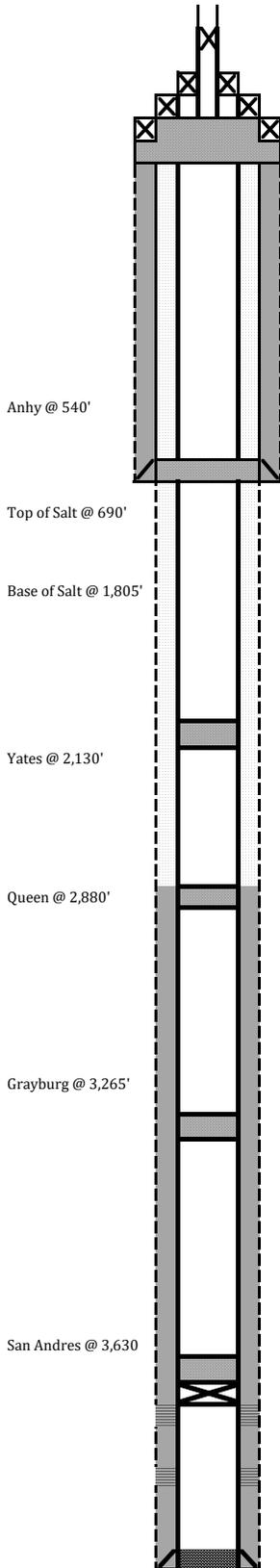
JMR Representative:

PLUGGED

Operator: Hudson Oil Company of Texas
Well Name: Puckett "A" #28
Field: Maljamar-GB-SA
County/State: Eddy County, New Mexico
API Number: 30-015-10458
Lease Number: LC-029415-A
Location: Sec 24 - T17S - R31E
 25' FNL & 1345' FWL

DRILLING DETAILS			
Spud Date:	9-4-64	KB [ft]:	3,903'
TD:	3,946'	GL [ft]:	3,901'
PBTD	3,916'	KB-GL:	2
Formation Tops			
Rust			540
T Salt			690
Bed Sand			1880
San Andres			3630

Isolated holes in csg from 50' to surface.
 4. Perf'd @ 100'. Sqz'd 45 sx class C cmt @ 100' & circulated to surface.



Hole	Size	Wght	Grde	TOL	Depth	Vol	TOC [ft]
10"	8-5/8"	24	J-55		595'	100 sx	

3. Perf'd @ 740'. Sqz'd 70 sx class C cmt w/ 2% CACL @ 740-495'. WOC & tagged @ 490'.

2. Perf'd @ 1855'. Pressured up on perfs to 500 PSI. Notified BLM. Perf'd @ 1750'. Sqz'd 27 sx class C cmt @ 1855-1740'. WOC & Tagged plug @ 1737'.

TOC @ 2,150' CBL
 3. Perf'd @ 2180'. Pressured up on perfs to 500 PSI. Perf'd @ 2145'. Pressured up on perfs to 500 PSI. Perf'd @ 2135'. Pressured up on perfs to 500 PSI. Spotted 15 sx class C cmt @ 2180-2032'. WOC & tagged plug @ 2060'.

2. Perf'd @ 2930'. Pressured up on perfs to 500 PSI. Spotted 35 sx class C cmt @ 2980-2626'. WOC & Tagged plug @ 2630'.

1. Set 5 1/2" CIBP @ 3630'. Circ'd hole w/ MLF. Pressure test csg. Spotted 25 sx class C cmt @ 3630-3377'. WOC & Tagged plug @ 3500'.

3,678' - 3,702'

3,916' - 3,926'

PBTD @ 3,916'
 5-1/2" @ 3,943'
 TD @ 3,946'

Hole	Size	Wght	Grde	TOL	Depth	Vol	TOC [ft]
8-5/8"	5-1/2"	15.5	J-55		3,943'	300 sx	

Date:	2/5/2024
By:	Greg Milner

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 420127

CONDITIONS

Operator: HUDSON OIL COMPANY OF TEXAS 616 Texas Street Fort Worth, TX 76102	OGRID: 25111
	Action Number: 420127
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	• This well was plugged without prior approval or notification to OCD.	5/15/2025