

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-015-31507
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name CONTINENTAL A STATE	
8. Well Number	7
9. OGRID Number	328947
10. Pool name or Wildcat EMPIRE; GLORIETA-YESO	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3643' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
SPUR ENERGY PARTNERS LLC

3. Address of Operator
9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024

4. Well Location
Unit Letter F : 2314 feet from the NORTH line and 1968 feet from the WEST line
Section 30 Township 17S Range 29E NMPM EDDY County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find the post job report, plugged wellbore diagram and dryhole marker photo attached for your review.
Dryhole marker was installed 05/03/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 05/08/2025

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

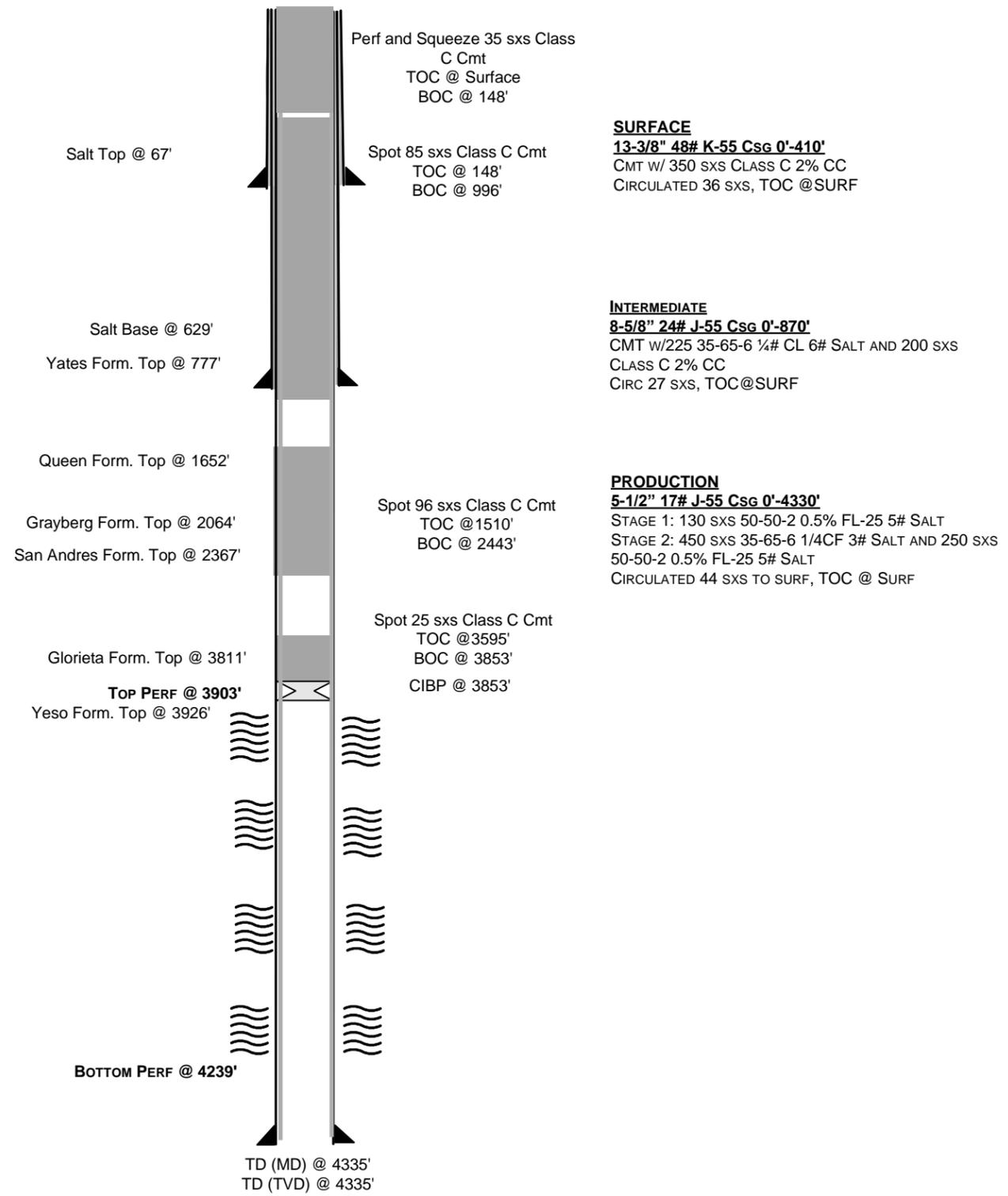
Conditions of Approval (if any): _____

Continental A State 7 P&A Daily Ops Summary

Begin	End	Summary
3/31/2025	3/31/2025	JSA HSE topic hand placement spot int rig RU well service unit secure well SDFN travel
4/1/2025	4/1/2025	JSA HSE topic hand placement, Bleed well down TOO H with rods, wait for BOP to arrive, shut down due to windy conditions secure well SDFN travel
4/2/2025	4/2/2025	JSA HSE topic suspended loads ND WH NUBOP TOO H with 2 7 /8 production tubing RU WL RIH with GRJB RIH with CIBP set CIBP @3853' Load well RIH log well from 3853' to surface Secure well SDFN travel
4/3/2025	4/3/2025	JSA HSE topic slippery surface TIH tag CIBP @ 3853RU pump to tubing break circulation M&P plug 1 3853-3601 25 sxs Class C cement 1.32 yield 14.8# TOO H LD 10 SB 10, WOC 4 hrs TIH tag plug 1 @ 3595' MUH to 2493' RU pump to tubing break circulation wait on cement secure well SDFN travel
4/4/2025	4/4/2025	JSA HSE topic Muster area Break circulation M&P plug 2 from 2443'-1525' 96 sxs Class C cement 1.32 yield 14.8# TOO H LD 30 SB 15 WOC shut down due to rain secure well SDFN travel
4/7/2025	4/7/2025	JSA HSE Topic trip hazard TIH tag plug 2 @ 1510' MUH To 996' dig cellar for BH wait for orders are to pump from 996-150' woc tag and perf from tag and try to circulate M&P plug 3 996-150' 85 sxs Class C cement 1.32 yield 14.8# TOO H LD 12 SB10 WOC ON secure well SDFN travel
4/8/2025	4/8/2025	JSA HSE TIH tag plug 3 @ 148' TOO H Wait for WL RU WL RIH perf @ 148' RD RU pump TO casing Break circulation out of annulus M&P plug 4 from 148'- surface out of annulus and casing 35 sxs Class C cement 1.32 yield 14.8# circulate to surface ND BOP top off RD well service unit RD cement pumping equipment, prep equipment to move to next location secure well SDFN travel
5/3/2025	5/3/2025	Notified BLM/NMOCD and installed dry hole marker.

Eddy County, NM
API# 30-015-31507

Post P&A WBD



Continental A State 7



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 460197

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 460197
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	5/15/2025
gcordero	Submit C-103Q within one year of plugging.	5/15/2025