

Well Name: COTTON DRAW UNIT	Well Location: T24S / R32E / SEC 33 / SESE / 32.1685028 / -103.6731694	County or Parish/State: LEA / NM
Well Number: 72	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM054031	Unit or CA Name: COTTON DRAW DELAWARE A	Unit or CA Number: NMNM70928B
US Well Number: 3002522738	Operator: CHEVRON USA INCORPORATED	

Subsequent Report

Sundry ID: 2852017

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 05/08/2025	Time Sundry Submitted: 02:46
Date Operation Actually Began: 05/08/2025	

Actual Procedure: As Plugged attached WH Cut off pictures attached Ops Summary attached

SR Attachments

Actual Procedure

BLM\_Subsequent\_P\_A\_Report\_20250508144531.pdf

Received by OCD: 5/13/2025 1:16:38 PM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SAHDY YOUSEF	Signed on: MAY 08, 2025 02:46 PM
Name: CHEVRON USA INCORPORATED	
Title: Engineer	
Street Address: 6301 DEAUVILLE BLVD	
City: MIDLAND	State: TX
Phone: (325) 242-5652	
Email address: TJZG@CHEVRON.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 05/13/2025
Signature: James A Amos	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

<b>THE SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY**: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE**: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES**: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION**: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT**: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

### **Location of Well**

0. SHL: SESE / 660 FSL / 660 FEL / TWSP: 24S / RANGE: 32E / SECTION: 33 / LAT: 32.1685028 / LONG: -103.6731694 ( TVD: 0 feet, MD: 0 feet )

BHL: SESE / 660 FSL / 660 FEL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )



# MCBU Operational Summary Report

Well Name: COTTON DRAW UNIT 72

Well Name COTTON DRAW UNIT 72		Lease Cotton Draw	Field Name Cotton Draw	Business Unit Mid-Continent	
Ground Elevation (ft) 3,500.00	Original RKB Elevation (ft) 3,511.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Operational Summary	
Start Date	Summary
4/25/2025 00:00	Held S/M WSEA 2-A Move in equip with small and slow paced with sandy roads. a new , Check pressures 0 psi. Open surface & intermediate casing. Bubble test. no bubbles, Flow check, N/U BOP. Test blinds & both FOSV'S at 300 low 1400 high for 10. Had storm roll in. IIGHTNING NEXT TO RIG.
4/26/2025 00:00	R/U WIRE LINE. RIH with gauge ring for 4.5" casing Stacked out sevral times. Stacked out at 2,620'. Counld not get deeper. Tried sevral tatics with same results. Contact Engineering & Advisor. Plan to make clean out run with Tri Cone rock bit & clean up. R/D wire line unit. CIW secure Rig & location. Bebrief crew. EOT.
4/27/2025 00:00	No Ops.
4/28/2025 00:00	Held S/M. 0 psi on well. Move in tubing racks and several trips with tubing due to location size restrictions. Measure tubing & TIH with 4.5" all weight scraper and Tri Cone bit. Scrape casing with slight restrictions from 2,200' down to 4,208' Work tubing string & rotate attempting to make hole with no success. Contact engineer & advisor Created plan & got BLM approval. Attempt pressure test. No success. TOH standing back tubing. Lay down scraper & bit. CIW, Debrief crew,
4/29/2025 00:00	Held S/M. 0 psi on well. TIH with test packer to 4,208'+-. Establish Injection rate, Test from packer to surface, TOH, Remove Test packer., M/U 4.5" cement retainer. TIH slowly & Set cement retainer at +/-4,208' and pump/sqz from 4208' down to top perforations 4,766' with 40sx Class C (558'). Sting out of retainer and spot 14sx Class C (200') above the retainer. TOH standing back work string. CIW, secure rig & location. EOT.
4/30/2025 00:00	Tag with wire line @ 3,919'. Perform CBL to surface. TIH with packer tagged TOC @ 3,953'. Pressure test to 500 psi for 30 minutes. L/D 53 joints. Perf casing @ 3,175'. Set packer. Squeeze 88sx Class C 14.8 ppg 1.32 yield 3,175'-2,600'. Displace 13.5 bbls. Shut in well.
5/1/2025 00:00	Release packer. TIH Tag TOC @ 2,521'. Pressure test 1,000 psi 30 minutes. L/D tubing. Perf casing @ 1,200'. Squeeze 40 sx. WOC. Tag TOC @ 945'. Lay down 23 joints. Perf shoe @ 533'. Set packer test backside. Squeeze 21 sx 533'-400'. Displace 3.7 bbls. Shut in well 350 psi.
5/2/2025 00:00	Release packer. TOH. Cut and pull casing @350'. LD (11) 4 1/2" joints of casing
5/3/2025 00:00	inactive.
5/4/2025 00:00	inactive.
5/5/2025 00:00	Perform CBL. Pump stump plug 10 sx 353'-300'. WOC. Tag @ 285'/test good. Shut in well.
5/6/2025 00:00	Release packer. TOH. TIH. pump 70 sx 285'-0 bringing cement to surface. RDMO.
5/7/2025 00:00	PTSM, Dig around WH, Set can, Cut off WH, Install plate, Pull can & back fill, Cut off anchors, Clean up location, Debrief crew

As Plugged  
WELLBORE DIAGRAM

Lease:	Cotton Draw Unit	Well No.:	72	Field:	Cotton Draw	Spud Date:	8/31/1968
Location:	660 FSL 660 FEL	Section:	33	Rng:	32E	Survey:	Compl. Date: 9/14/1968
County:	Lea	St: NM	Refno:	API:	30-025-22738	Base of FW:	150
Current Status:	SI - Oil	Anchors Test Date:				R111-P:	No
Directions to wellsite:	UL:P - S33 - T24S - R32E					Lease Type:	Federal

Surface Csg.

Size:	7 5/8"
Wt.:	24# / H-40
Set @:	483'
Sxs cmt:	300 sx
Circ:	Yes
TOC:	Surf
Hole Size:	9 7/8"

Production Csg.

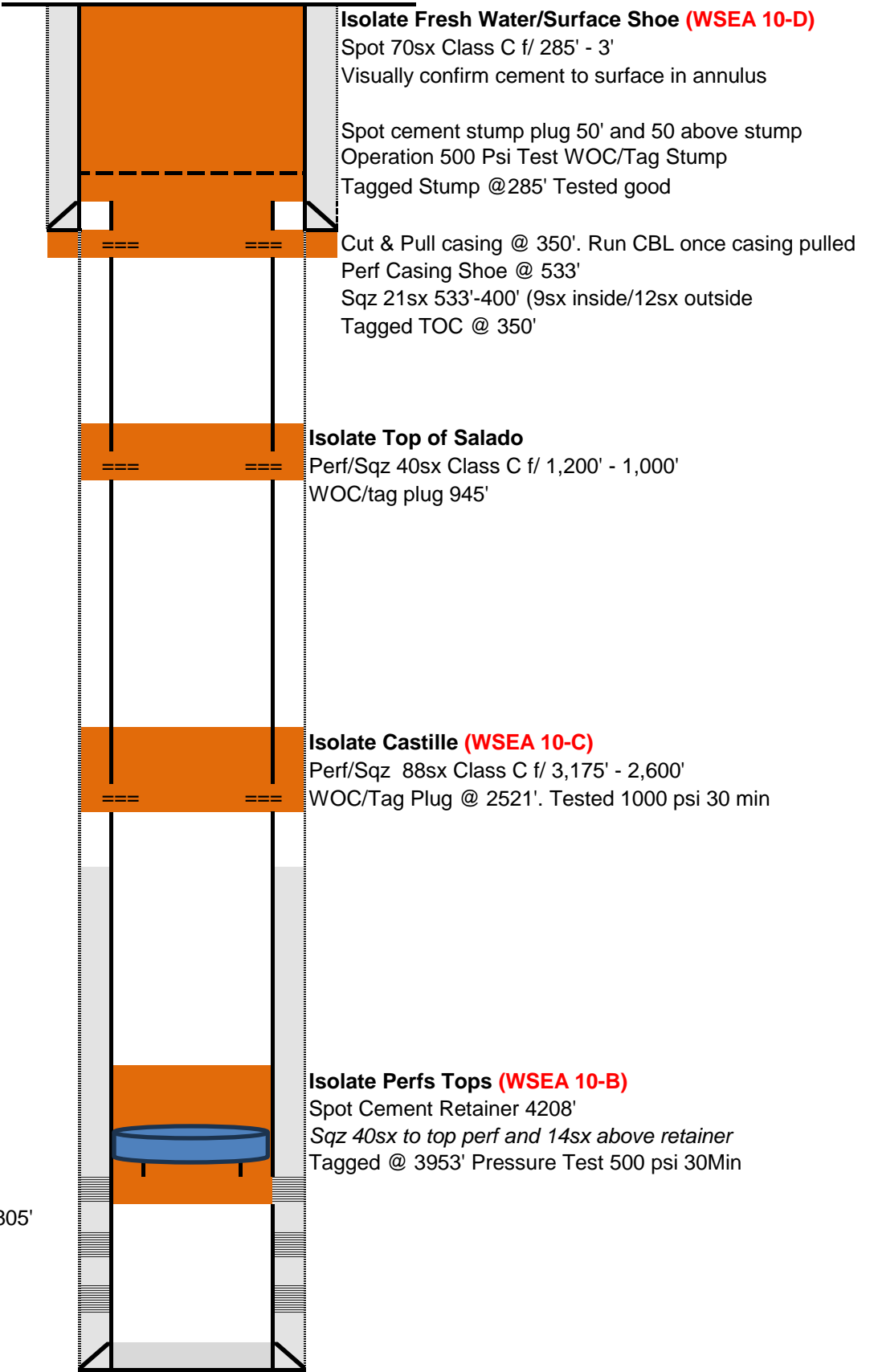
Size:	4 1/2"
Wt.:	9.5# / C
Set @:	4850'
Sxs Cmt:	150 sx
Circ:	No
TOC:	3600' - calc
Hole Size:	6 3/4"

Depths.

PBTD:	4822"
TD:	4850'

Formation	Top (MD)
Rustler	830'
Salado	1140'
Castille	3107'
Base of salt	4715'
Lamar	4715'
Bell Canyon	4763'

Perfs:  
4766' - 4805'



**From:** [Sanchez, Julio A](#)  
**To:** [Yousef, Sahdy](#)  
**Cc:** [Farley, James \[Populus\]](#); [Felix, Ryan](#); [Sauvageau, Tom](#)  
**Subject:** **[\*\*EXTERNAL\*\*]** RE: [EXTERNAL] RE: CDU 72 (Sundry 2838969)  
**Date:** Monday, April 28, 2025 3:09:13 PM  
**Attachments:** [image001.png](#)

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**Be aware this external email contains an attachment and/or link.**

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

The BLM grants you verbal approve to proceed with the plan as proposed.

Thank you

**Julio Sanchez**

Petroleum Engineer

620 E Greene Street Carlsbad NM 88220

Mobile: 575-200-4291

Office: 575-234-2240

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**From:** Yousef, Sahdy <TJZG@chevron.com>  
**Sent:** Monday, April 28, 2025 1:58 PM  
**To:** Sanchez, Julio A <juliosanchez@blm.gov>  
**Cc:** Farley, James [Populus] <James.Farley@chevron.com>; Felix, Ryan <ryanfelix@chevron.com>; Sauvageau, Tom <TSauvageau@chevron.com>  
**Subject:** [EXTERNAL] RE: CDU 72 (Sundry 2838969)

**This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.**

Hi Julio,

As we discussed after confirming injection from our obstruction at 4,208'.

We would like to set a cement retainer at +/-4,208' and pump/sqz from 4208' down to top perforations 4,766' with 40sx Class C (558'). We will sting out of retainer and spot 14sx Class C (200') above the retainer.

Sahdy



**From:** Yousef, Sahdy

**Sent:** Monday, April 28, 2025 2:26 PM

**To:** [JULIOSANCHEZ@BLM.GOV](mailto:JULIOSANCHEZ@BLM.GOV)

**Cc:** Farley, James [Populus] <[James.Farley@chevron.com](mailto:James.Farley@chevron.com)>; Felix, Ryan <[ryanfelix@chevron.com](mailto:ryanfelix@chevron.com)>; Sauvageau, Tom <[TSauvageau@chevron.com](mailto:TSauvageau@chevron.com)>

**Subject:** CDU 72 (Sundry 2838969)

Hi Julio,

Thanks for taking my call. Per your request here is the proposal we are requesting for this well.

We are tagging up solid at 4208'. Goal was to set CIBP at 4725'. We had some issues getting down at 2620' Saturday. Today we got down to 4208' with scraper.

Do you approve setting CIBP @ 4208' and we will run CBL from there.

**Sahdy Yousef**

Well Services Engineer

6301 Deauville Blvd , N4323

Mobile: 325-242-5652



Cotton Draw Unit 72















Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 461606

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 461606
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	5/15/2025