

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-30147
2. Name of Operator K.P. Kauffman Company Inc		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 1700 Lincoln Street Suite 4550 Denver, CO 80203		6. State Oil & Gas Lease No. V00654
4. Well Location Unit Letter A: 530 feet from the north line and 660 feet from the east line Section 2 Township 17S Range 37E NMPM County Lea		7. Lease Name or Unit Agreement Name State 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) RKB = 3768'		8. Well Number #1
10. Pool name or Wildcat "Shipp" Strawn		9. OGRID Number 142072

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

AAA Well Service turnkeyed the entire P&A operation. MIRU 1/10/22, set 6 plugs from the perforations up to surface as shown in the attached operations tickets. Surface plug was set 1/14/22 and the well was cut and capped and RDMO 1/17/22

Spud Date:

Rig Release Date:

1/17/22

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lily Clark TITLE Director of Engineering DATE 4/23/25

Type or print name _____ E-mail address: lclark@kpk.com PHONE: 3038254822

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

State #2-1 P&A Daily Operations

01-10-2022

Drove to 1920 Energy location. Get the doghouse, BOP trailer, move to KP Kauffman location in Hobbs, NM. 11:00am, Rig derrick up. 12:00pm, ND wellhead. 1:00, NU BOP. 1:30 rig up tubing equipment. 2:30 set reverse unit, centrifugal pump, and open top tank. 4:00 drove to yard.

01-11-2022

6:30 drove to location. 7:00 hold safety meeting. Get everything ready o tun pipe. 8:30, finish installing suction hoses and pressure hoses on pump. 9:30, wait for tubing trailer. Spot tubing trailer. Work on rig doing maintenance greasing shafts, check fluid levels, change fuel filter on rig and centrifugal pump.

01-12-2022

6:30 drove to location. 7:00 hold a safety meeting. 7:30 RIH 145 jts 2 3/8, total 219 jts in hole. 9:30 circulate 100 BBLS of mud. 10:00 plug # mix and pump 25 sxs class C cement 14.8# 33 CF. BOC 7000' and TOC @ 6900'. 26.2 displace. 11:00 POOH 105 stands, lay down 9 jts. 1:30 rig up wireline RIH 5 1/2 gauge ring. POOH. 3:30 RIH 5 1/2 CIBP @ 6690'. 5:00 rig down wireline. 5:10 RIH stands. Secure the well. Drove to yard.

01-13-2022

6:30 drove to location. 7:00 held safety meeting. 7:30 check pressure 0 psi. 8:00 RIH 30 stands. 8:30 plug #2 mix and pump 25 sxs Class C cement 14.8# 33CF. BOC @ 6690', TOC @ 6590'. 9:00 POOH 66 stands. 9:30 lay down 78 jts. 10:00 rig up wireline. Perforate 5 1/2 casing @ 4222'. POOH. 11:15 Rate at 200 psi 2 BBLS/min. 1:25 RIH wireline. Set 5 1/2 CICR @ 4172'. 2:15 POOH. 3:00 rig down wireline. 3:30 RIH stinger and 66 stands. 4:00 plug #3 mix and pump 50 sxs of class C cement wt. 14.8 66 CF, 16.1 displacement. BOC @ 4222', TOC @ 4152'. POOH 7 stands, lay down 50 jts. Secure the well. 5:00 drove to yard.

01-14-2022

6:30 drove to location. 7:00 hold safety meeting. 7:30 check pressure, 0psi. 8:00 lay down 88 jts. 8:30 rig up wireline. 9:00 RIH perforate 5 1/2 casing at 450. 10:00 RIH 5 1/2 CICR. Set at 412. POOH. Plug #4 mix and pump 50 sxs of class C cement wi. 14.8 66 CF, pump 88 bbls displacement. Pull up the stinger. Pump 0.75 bbl above CICR, 50' on top of CICR. 11:00 lay down 17 jts. 11:20 plug #5 mix and pump 100 sxs of class C cement wt 14.8 132CF. BOC @150, TOC @ 0. Wash the equipment. Drove to yard. BOC @ 450, TOC 300. BOC @ 150, TOC 0.

1-17-2022

6:30 drove to location. 7:00 hold safety meeting. 7:30 rig derrick down. 8:30 rig down reverse unit equipment. 10:00 move to next location.

RRC # _____

Last ticket of Job: Y N

Job # _____



Ticket # 09863

Rig # 105

Date 1-10-2022

Customer Name <u>KP Kaufman CO</u>		Customer AFE #	Customer PO #
Mailing Address <u>1675 Broadway Ste 2800</u>		City <u>Denver Co.</u>	State <u>80202</u>
Block	Section <u>2</u>	Survey <u>175</u>	Range <u>37E</u>
Lease <u>State 2</u>	Well # <u>#1</u>	County <u>Lea</u>	State <u>NM</u>
Well Depth: _____		Working Depth: <input type="checkbox"/> 0' - 4,000' <input checked="" type="checkbox"/> 4,001' - 8,000' <input type="checkbox"/> 8,001' + <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> COND. <input type="checkbox"/> OTHER	

BILLING

DESCRIPTION	RATE	TOTAL	OEB	WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK			<input type="checkbox"/>	Brine Water			
RIG & CREW OTK			<input type="checkbox"/>	Fresh Water			
SUPERVISOR			<input type="checkbox"/>	Dispose			
TRAVEL TIME TK			<input type="checkbox"/>	BOP			
TRAVEL TIME OTK			<input type="checkbox"/>	Cement Unit			
OEB				Cement TK			
<input type="checkbox"/> Tongs				Cement OTK			
<input checked="" type="checkbox"/> Misc. <u>Misc. Equip</u>			<input type="checkbox"/>	Salt Gel			
<input type="checkbox"/> Misc. Casing Jack			<input type="checkbox"/>	Calcium Chloride			
<input checked="" type="checkbox"/> Per Diem			<input type="checkbox"/>	Wireline Setup			
<input type="checkbox"/> H2S & Safety Equipment			<input type="checkbox"/>	Misc. Wireline			
<input type="checkbox"/> Water Tank			<input type="checkbox"/>	CIBP or CICR Size _____			
<input type="checkbox"/> Misc.			<input type="checkbox"/>	Misc.			
<input type="checkbox"/> Winch Truck			<input type="checkbox"/>	Misc.			
<input type="checkbox"/> Transport / Vacuum			<input type="checkbox"/>	Perforate			
<input type="checkbox"/> Misc.			<input type="checkbox"/>	Jet Cutter / Nitro Gel Cutter			
<input type="checkbox"/> Workstring / Rig Mat			<input type="checkbox"/>	Misc.			
<input type="checkbox"/> Misc.			<input type="checkbox"/>	Backhoe			
<input type="checkbox"/> MISCELLANEOUS:			<input type="checkbox"/>	Misc.			
			<input type="checkbox"/>	Welder			

OFF Estimated Bid _____ Estimated Bid _____

SAFETY MEETING TOPIC: _____ TIME STARTED _____ TIME STOPPED _____

DESCRIPTION OF WORK:

Drove to 1920 Energy Location, get the Doghouse B.O.B trailer move to KP Kaufman Co location in Hobbs NM. 11:00 am Rig derrick up, 12:00 NO wellhead, 1:00 P.M. 1:30 Rig Up tubing Equipment, 2:30 set Reverse unit, Centrifugal pump open top tank, drove to yard 7:00 pm

REASON FOR ADDITIONAL CHARGES:

Yard time charged Drove From Ft to pecos

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
		<u>Crew truck</u>	<u>@</u>		
Vidal Juarez		#1218	8.5	5.0	13.5
Pedro Lopez		mides	8.5	5.	13.5
Luis Gonzales Derrick Hand			8.5	5	13.5
Gerardo Cruz			8.5	5	13.5
Francisco Lopez			8.5	5	13.5

AAA Signature Vidal Juarez
Released to Imaging: 5/15/2025 11:12:36 AMCompany Rep Signature Edward M...

RRC # _____

Last ticket of Job: Y N

Job # _____

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Ticket # 09864

Rig # 105

Date 1-11-2022

Customer Name

Customer AFE #

Customer PO #

K P Kaufman

Mailing Address

City

State

Zip

1675 Broadway Ste 2800

Denver

CO

80202

Block

Section

Survey

Township

Range

Field

2

17 S

37 E

Lease

Well #

County

State

State 2

#1

Lea

NM

Well Depth: _____ Working Depth: ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' + ☐ OIL ☐ GAS ☐ COND. ☐ OTHER

BILLING

DESCRIPTION	RATE	TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK			<input type="checkbox"/> Brine Water			
RIG & CREW OTK			<input type="checkbox"/> Fresh Water			
SUPERVISOR			<input type="checkbox"/> Dispose			
TRAVEL TIME TK			<input type="checkbox"/> BOP			
TRAVEL TIME OTK			<input type="checkbox"/> Cement Unit			
OEB			<input type="checkbox"/> Cement TK			
<input type="checkbox"/> Tongs			<input type="checkbox"/> Cement OTK			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Salt Gel			
<input type="checkbox"/> Misc. Casing Jack			<input type="checkbox"/> Calcium Chloride			
<input checked="" type="checkbox"/> Per Diem			<input type="checkbox"/> Wireline Setup			
<input type="checkbox"/> H2S & Safety Equipment			<input type="checkbox"/> Misc. Wireline			
<input type="checkbox"/> Water Tank			<input type="checkbox"/> CIBP or CIBC Size _____			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Winch Truck			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Transport / Vacuum			<input type="checkbox"/> Perforate			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Jet Cutter / Nitro Gel Cutter			
<input checked="" type="checkbox"/> Workstring / Rig Mat			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Backhoe			
<input type="checkbox"/> MISCELLANEOUS:			<input type="checkbox"/> Misc.			
			<input type="checkbox"/> Welder			

OFF Estimated Bid _____

Estimated Bid _____

SAFETY MEETING TOPIC: _____

TIME STARTED 6:30

TIME STOPPED 5:30

DESCRIPTION OF WORK:

6:30 Drove to location 7:00am Hold at 95 SM 7:30 Get everything ready to run pipe
 8:30 Finish installing suction hoses, and pressure hoses on pump 9:30 wait
 for tubing trailer Spot tubing trailer work on Rig doing maintenance
 greasing, shafts, check fluid levels, change Fuel Filter on Rig. And Centrifugal
 pump.

REASON FOR ADDITIONAL CHARGES:

Hard time charged waiting the tubing trailer

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
		Crew truck			11.5
Vidal Juarez		#1218	7	4.5	11.5
pedro lopez			7	4.5	11.5
Luis Gonzales derrick hand			7	4.5	11.5
Gerardo cruz		86634	7	4.5	11.5
Francisco lopez			7	4.5	11.5

AAA Signature Vidal Juarez
 Released to Imaging: 5/15/2025 11:12:36 AM

Company Rep Signature

RRC # _____

Last ticket of Job: Y N

Job # _____



Ticket # 09865

Rig # 105

Date 1-12-2022

Customer Name <u>KP Kaufman</u>		Customer AFE #	Customer PO #
Mailing Address <u>1675 Broadway Ste 2800</u>		City <u>Denver</u>	State <u>Co</u>
		Zip <u>80202</u>	
Block <u>2</u>	Section <u>17S</u>	Township <u>37E</u>	Range <u>37E</u>
Lease <u>State 2</u>	Well # <u>#1</u>	County <u>lea</u>	State <u>NM</u>
Well Depth: _____ Working Depth: <input type="checkbox"/> 0' - 4,000' <input checked="" type="checkbox"/> 4,001' - 8,000' <input type="checkbox"/> 8,001' + <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> COND. <input type="checkbox"/> OTHER			

BILLING

DESCRIPTION	RATE	TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK			<input type="checkbox"/> Brine Water			
RIG & CREW OTK			<input type="checkbox"/> Fresh Water			
SUPERVISOR			<input type="checkbox"/> Dispose			
TRAVEL TIME TK			<input type="checkbox"/> BOP			
TRAVEL TIME OTK			<input checked="" type="checkbox"/> Cement Unit			
OEB			Cement TK			
<input type="checkbox"/> Tongs			Cement OTK			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Salt Gel			
<input type="checkbox"/> Misc. Casing Jack			<input type="checkbox"/> Calcium Chloride			
<input checked="" type="checkbox"/> Per Diem			<input checked="" type="checkbox"/> Wireline Setup <u>Service charge</u>			
<input type="checkbox"/> H2S & Safety Equipment			<input type="checkbox"/> Misc. Wireline			
<input type="checkbox"/> Water Tank			<input checked="" type="checkbox"/> CIBP or CIBC Size <u>5 1/2</u>			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Winch Truck			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Transport / Vacuum			<input type="checkbox"/> Perforate			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Jet Cutter / Nitro Gel Cutter			
<input type="checkbox"/> Workstring / Rig Mat			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Backhoe			
<input type="checkbox"/> MISCELLANEOUS:			<input type="checkbox"/> Misc.			
			<input type="checkbox"/> Welder			

OFF Estimated Bid _____ Estimated Bid _____

SAFETY MEETING TOPIC: _____ TIME STARTED 6:30 TIME STOPPED 6:00

DESCRIPTION OF WORK:

6:30 Drive to location 7:00 Hold at GSM 7:30 R.L.H 145 Jtr 2 3/8 total 219 Jtr in Hole
 9:30 circulate 100 BBLs of mud @ 2 BBL/K Mca. 10:00 plug #1 mix and pump 25 Sxs of Class C
 Cement 14.8 # 33 1/2 BOP 7000' and 700' e 6900' 26.1 Displace 11:00 P.O.H 105 Stands lay Down 9 Jtr
 1:30 Rig Up Ann WL R.L.H 5 1/2 gauge Ring P.O.H 350 R.L.H 5 1/2 CIBP @ 6690 5104 Rig Down WL
 5:10 R.L.H stands secure the well Drive to yard.

REASON FOR ADDITIONAL CHARGES:

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Vidal Juarez		Crew truck	11.5		11.5
pedro Lopez		# 1218	11.5		11.5
Luis Gonzales			11.5		11.5
Gerardo Cruz		miles	11.5		11.5
Francisco Lopez		86634	11.5		11.5

AAA Signature Vidal Juarez
Released to Imaging: 5/15/2025 11:12:36 AMCompany Rep Signature Edward M. [Signature]

RRC # _____

Last ticket of Job: Y N

Job # _____

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Ticket # 09866

Rig # 105

Date 1-13-2022

Customer Name

Customer AFE #

Customer PO #

K.P. Kaufman

①

Mailing Address

City

State

Zip

1675 Broadway Ste 2800

Denver

CO

80202

Block

Section

Survey

Township

Range

Field

2

17S

3SE

Lease

Well #

County

State

State 2

#1

Lea

NM

Well Depth: _____ Working Depth: ☐ 0' - 4,000' ☒ 4,001' - 8,000' ☐ 8,001' + ☒ OIL ☐ GAS ☐ COND. ☐ OTHER

BILLING

DESCRIPTION	RATE	TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK			<input type="checkbox"/> Brine Water			
RIG & CREW OTK			<input type="checkbox"/> Fresh Water			
SUPERVISOR			<input type="checkbox"/> Dispose			
TRAVEL TIME TK			<input type="checkbox"/> BOP			
TRAVEL TIME OTK			<input checked="" type="checkbox"/> Unit			
OEB			<input checked="" type="checkbox"/> Cement TK			
<input type="checkbox"/> Tongs			<input type="checkbox"/> Cement OTK			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Salt Gel			
<input type="checkbox"/> Misc. Casing Jack			<input type="checkbox"/> Calcium Chloride			
<input checked="" type="checkbox"/> Per Diem			<input checked="" type="checkbox"/> Wireline Setup Service charge			
<input type="checkbox"/> H2S & Safety Equipment			<input type="checkbox"/> Misc. Wireline			
<input type="checkbox"/> Water Tank			<input type="checkbox"/> CIBP or CIBR Size 5 1/2			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Winch Truck			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Transport / Vacuum			<input checked="" type="checkbox"/> Perforate			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Jet Cutter / Nitro Gel Cutter			
<input type="checkbox"/> Workstring / Rig Mat			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Backhoe			
<input type="checkbox"/> MISCELLANEOUS:			<input type="checkbox"/> Misc.			
			<input type="checkbox"/> Welder			

OFF Estimated Bid _____ Estimated Bid _____

SAFETY MEETING TOPIC:

TIME STARTED 6:30

TIME STOPPED 5:00

DESCRIPTION OF WORK:

6:30 Drive to location 7:00 Hold at 755m 7:30 check pressure @ psi 8.00 R.I.H 30 stands 8:30 plug #2
Mix and pump 25 Sxs of Class C Cement 14.8 BWT 33 CF BOC @ 6690, TOC @ 6590, 9:00 P.O.H 66 stands, 9:30
lay down 78 Jts, 10:00 Rig up 111 W.L. Perforate 3/4 Casing @ 4222, O.H. 11:15, get W.L. Rate at 200 psi
2 BBLs Xover, 1:25 R.I.H W.L. Set CIBR 5 1/2 @ 4172, 2:15 O.H. W.L. 3:00 Rig down W.L. 3:30 R.I.H
Stinger and 66 stands 4:00 plug #3 Mix and pump 20 Sxs of Class C Cement 14.7 BWT - 66 CF
- 76.1 Displacement, BOC @ 4222, TOC @ 4152, P.O.H 7 stands lay down 50 Jts. Secure
the well 5:00 Drive to yard

REASON FOR ADDITIONAL CHARGES:

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Vidal Juarez		Crew truck	11		11
Pedro Lopez		#1218	11		11
Luis Gonzales		miles	11		11
Gerardo Cruz			11		11
Francisco Lopez		86658	11		11

AAA Signature Vidal Juarez
Released to Imaging: 5/15/2025 11:12:36 AM

Company Rep Signature

RRC # _____

Last ticket of Job: Y N

Job # _____



Ticket # 09867

Rig # 105

Date 1-14-2022

Customer Name <u>K P Kaufman</u>		Customer AFE #	Customer PO #
Mailing Address <u>1675 Broadway Ste 2800</u>		City <u>Denver</u>	State <u>Co</u> Zip <u>80202</u>
Block <u>2</u>	Section <u>17 S</u>	Survey <u>38 E</u>	Range <u>38 E</u> Field
Lease <u>State 2</u>	Well # <u>#1</u>	County <u>lea</u>	State <u>NM</u>
Well Depth: _____ Working Depth: <input type="checkbox"/> 0' - 4,000' <input checked="" type="checkbox"/> 4,001' - 8,000' <input type="checkbox"/> 8,001' + <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> COND. <input type="checkbox"/> OTHER			

BILLING

DESCRIPTION	RATE	TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK			<input type="checkbox"/> Brine Water			
RIG & CREW OTK			<input type="checkbox"/> Fresh Water			
SUPERVISOR			<input type="checkbox"/> Dispose			
TRAVEL TIME TK			<input type="checkbox"/> BOP			
TRAVEL TIME OTK			<input type="checkbox"/> Cement Unit			
OEB			Cement TK			
<input type="checkbox"/> Tongs			Cement OTK			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Salt Gel			
<input type="checkbox"/> Misc. Casing Jack			<input type="checkbox"/> Calcium Chloride			
<input checked="" type="checkbox"/> Per Diem			<input checked="" type="checkbox"/> Wireline Setup <u>Service charge</u>			
<input type="checkbox"/> H2S & Safety Equipment			<input type="checkbox"/> Misc. Wireline			
<input type="checkbox"/> Water Tank			<input type="checkbox"/> CIBP or CIBP Size <u>5 1/2</u>			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Winch Truck			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Transport / Vacuum			<input checked="" type="checkbox"/> Perforate			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Jet Cutter / Nitro Gel Cutter			
<input type="checkbox"/> Workstring / Rig Mat			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Backhoe			
<input type="checkbox"/> MISCELLANEOUS:			<input type="checkbox"/> Misc.			
			<input type="checkbox"/> Welder			

OFF Estimated Bid _____ Estimated Bid _____

SAFETY MEETING TOPIC: _____

TIME STARTED 6:30

TIME STOPPED 1:00

DESCRIPTION OF WORK:

6:30 Drive location: 700 Hold a TGS 7:30 check pressure @ psi, 8:00 lay down 88 ft. 8:30
 Rig up well 9:00 R.I.H. perforate 5 1/2 casing @ 450, 00H 9:20 get injection Rate at 200 psi
 2 Bar/min ports @ 450, 10:00 R.I.H. 5 1/2 CIBP total 412, 06H 10:20 plug # 4 mix and pump
 50 Sks of Class C Cement w/ 14.8 66 CF, pump 84 bbls disp. pull up the stringer pump. 75 bbl Above
 CIBP. 50' of Cement on TOP of CIBP. 11:00 lay down 17 ft. 11:20 R.I.H. W.L. perforate 5 1/2 casing @
 150', P. 00H 12:00 Rig down W.L. ports @ 150' 12:10 plug # 5 mix and pump 100 Sks of
 Class C Cement w/ 14.8 132 CF BOC @ 150 TOC Wash the Equipment Drive beyond
 BOC @ 450 TOC 300
 BOC @ 150 TOC @

REASON FOR ADDITIONAL CHARGES: _____

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Vidal Jarama		Crew truck	6.5	3.5	10
Pedro Lopez		#128B	6.5	3.5	10
Luis Gonzalez			6.5	3.5	10
Gerardo Cruz		miles	6.5	3.5	10
Francisco Lopez		86,691	6.5	3.5	10

AAA Signature

Released to Imaging: 5/15/2025 11:12:36 AM

Company Rep Signature

RRC # _____

Last ticket of Job: Y N

Job # _____



P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Ticket # 09868

Rig # 105

Date 1-17-2022

Customer Name

Customer AFE #

Customer PO #

K.P. Kaufman

Mailing Address

City

State

Zip

1675 Broadway Ste 2800

Denver

Co

88202

Block

Section

Survey

Township

Range

Field

2

17S

35E

Lease

Well #

County

State

State 2

#1

Lea

NM

Well Depth:

Working Depth:

☐ 0' - 4,000'☐ 4,001' - 8,000'☒ 8,001' +☒ OIL☐ GAS☐ COND.☐ OTHER

BILLING

DESCRIPTION	RATE	TOTAL	OEB	WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK			<input type="checkbox"/>	Brine Water			
RIG & CREW OTK			<input type="checkbox"/>	Fresh Water			
SUPERVISOR			<input type="checkbox"/>	Dispose			
TRAVEL TIME TK			<input type="checkbox"/>	BOP			
TRAVEL TIME OTK			<input type="checkbox"/>	Cement Unit			
OEB				Cement TK			
<input type="checkbox"/> Tongs				Cement OTK			
<input type="checkbox"/> Misc.			<input type="checkbox"/>	Salt Gel			
<input type="checkbox"/> Misc. Casing Jack			<input type="checkbox"/>	Calcium Chloride			
<input checked="" type="checkbox"/> Per Diem			<input type="checkbox"/>	Wireline Setup			
<input type="checkbox"/> H2S & Safety Equipment			<input type="checkbox"/>	Misc. Wireline			
<input type="checkbox"/> Water Tank			<input type="checkbox"/>	CIBP or CIBC Size			
<input type="checkbox"/> Misc.			<input type="checkbox"/>	Misc.			
<input type="checkbox"/> Winch Truck			<input type="checkbox"/>	Misc.			
<input type="checkbox"/> Transport / Vacuum			<input type="checkbox"/>	Perforate			
<input type="checkbox"/> Misc.			<input type="checkbox"/>	Jet Cutter / Nitro Gel Cutter			
<input type="checkbox"/> Workstring / Rig Mat			<input type="checkbox"/>	Misc.			
<input type="checkbox"/> Misc.			<input type="checkbox"/>	Backhoe			
<input type="checkbox"/> MISCELLANEOUS:			<input checked="" type="checkbox"/>	Misc. Dig and Cut Wellhead			
			<input type="checkbox"/>	Welder			

OFF Estimated Bid

Estimated Bid

SAFETY MEETING TOPIC:

TIME STARTED 6:30

TIME STOPPED 10:00 am

DESCRIPTION OF WORK:

6:30 Drove to location. 7:00 Hold a TGSM 7:30 Rig derrick down 8:30 Rig Reverse Unit Equipment 10:00 move to next location.

REASON FOR ADDITIONAL CHARGES:

Vidal, Pedro, Gerardo, Francisco, Luis, yard time drove from millsap to midland yard.

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Vidal juarez		Contract			
pedro loperz		#1218	4.5	3.5	8
Luis Gonzales		miles	4.5	3.5	8
Gerardo Cruz			4.5	3.5	8
Francisco loperz		87898	4.5	3.5	8
Kerry goolsby			4.5		

AAA Signature
Released to Imaging: 5/15/2025 11:12:36 AM

Company Rep Signature

OPERATOR: K.P. Kauffman Company Inc.

WELL: **State #2-1**

FIELD:

API # 30-025-30147

LEASE #: **V00654**

UIC #:

CNTY: **Lea**

STATE: NM

SPUD: 11/29/1987

COMP: 2/4/1988

STATUS: PR

WBD DATE: 2/1/2022

FTG:

Q-Q: **NENE**

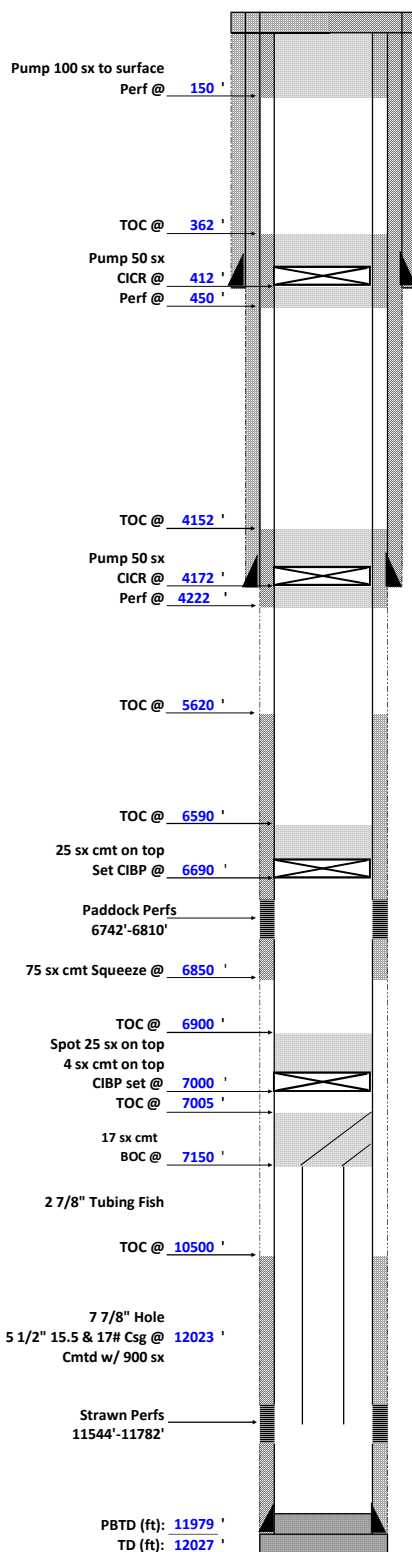
SEC.: 2

TWS: 17S

RGE: 37E

BY:

SUBSEQUENT P&A WELLBORE DIAGRAM



CASING RECORD

HOLE (in)	SIZE (in)	WT (lb/ft)	GRADE	TOP (ft)	BTM (ft)
17 1/2	13 3/8	54.5		0	412
11	8 5/8	32		0	4172
7 7/8	5 1/2	15.5 & 17		0	12023

TUBING RECORD		COND:	DATE:		
SIZE (in)	WT (lb/ft)	GRADE	TOP (ft)	TALLY (ft)	JTS
2 7/8				6730	217

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	STAGE	STATUS
Paddock	6742	6810	2		PR
Strawn	11544	11782	1		AB

WELLWORK HISTORY

2/4/88: Pump 5,000 gal 15% HCl

July/August 2019:

2 7/8" tubing parted in hole and fish was not able to be retrieved

Approximately 4650' of 2 7/8 tubing remains in the hole

Top of fish @ 7030'

Plug back depth brought up hole with a cement plug from 7150' to 7005'

CIBP set @ 7000' w/ 35' cmt on top

Paddock completed 6742'-6810': 4,500 gal 15% NE, FE, HCl w/ 150 ball sealers

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 460580

CONDITIONS

Operator: K P KAUFFMAN COMPANY INC 1700 Lincoln Street Denver, CO 80203	OGRID: 228296
	Action Number: 460580
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	5/15/2025
gcordero	Submit C-103Q within one year of plugging.	5/15/2025