

Office
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 1625 N. French Dr., Hobbs, NM 88240
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 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37824
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-7177
7. Lease Name or Unit Agreement Name Oxy Great Horned Owl State Com
8. Well Number 1
9. OGRID Number 256073
10. Pool name or Wildcat Wildcat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator J R Oil Ltd. Co.	
3. Address of Operator PO Box 2975 Hobbs, NM 88241	
4. Well Location Unit Letter <u>O</u> : <u>1120</u> feet from the <u>South</u> line and <u>1930</u> feet from the <u>East</u> line Section <u>31</u> Township <u>16S</u> Range <u>32E</u> NMPM County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maren Latimer TITLE Agent DATE 05/15/2025

Type or print name Maren Latimer E-mail address: mlatimer@ravenop.com PHONE: 575-691-6790

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Plugging Report
JR Oil Ltd. Co.
Oxy Great Horned Owl State Com #1
API 30-025-37824

4/24/2025 Fixed road going to location. Set matting board and rigged up. Worked on wellhead bolts and dug out the cellar to the intermediate and surface connections and plumbed to the pit. Moved in remaining equipment. SION

4/25/2025 Installed BOP. Killed tubing with cut brine and released the on/off tool. Let equalize and latch back on to packer. Released the packer and POOH with tubing. Stood back 195 stands 2 3/8" and laid down a single. SION

4/28/2025 Set 5.5" CIBP at 12384'. Tagged CIBP with tubing. Circulated MLF and tested casing to 500#. Casing good. Spot 45 sx cement on top of CIBP. Combined perforation and T. Morrow plug. POOH and SION

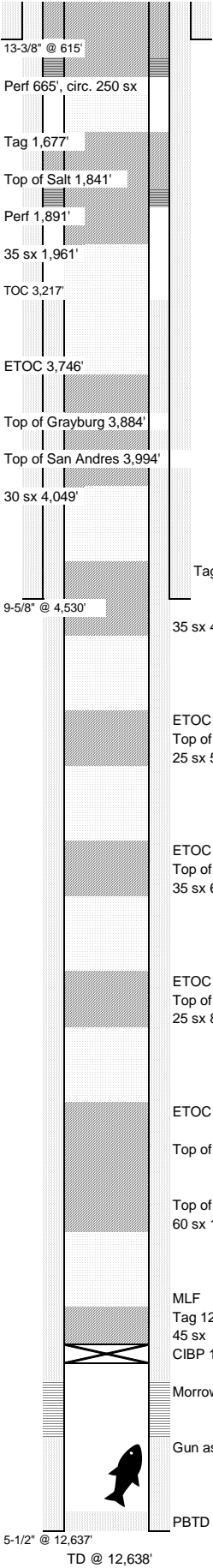
4/29/2025 Tagged cement at 12086'. Reported to the NMCOD. Caught circulation and pressure tested to 500 psi. Good. Spot 60sx at 11789'. Spot 25sx cement at 8922'. Spot 35sx cement at 6739'. Spot 25sx Class C cement at 5410'. Spot 35sx at 4587' cement. POOH & SION. Will tag in the morning.

4/30/2025 Tagged cement at 4288'. POOH to 4049' and spot 30 sx cement. POOH and perforated casing at 1891'. Set packer and pressured up to 500# and held. Bled down to the truck and pressured up to 750# and held. POOH with packer and RIH with tubing to 1961' and spot 35 sx cement. POOH and SION.

5/1/2025 Tagged cement at 1677'. Perforated at 665'. Circulated cement in/out 5 1/2" casing with 225 sx. Rigged down and removed the wellhead. Cement had fallen from surface. Took 25 sx to fill up the 5 1/2" and 9 5/8". Cement remained stable at the surface. Installed standard marker and sono tube. Filled up tube with 5 sx cement. Removed the anchors and cleaned the pit.

JR Oil Ltd.

Oxy Great Horned Owl State Com #1



WELL NAME: Oxy Great Horned Owl State Com #1							FORMATION: Morrow		KB: 17.0				
API NO: 30-025-37824							FIELD: NE Fren (Gas)		PBTD: 12,620				
SPUD DATE: September 11, 2006							COUNTY: Lea		TD: 12,638				
CASING								CEMENT & HOLE DATA					
	joints	OD	lb/ft	grade	ID (in)	drift (in)	top	bottom	bit size	depth	sacks	TOC	
Surface	14	13 3/8	48.00	H-40	12.715	12.559	17'	615'	17 1/2	615'	300	surf. (calc.)	
Intermediate	107	9 5/8	36, 40	HCK55, J55	8.921	8.679	17'	4,530'	12 1/4	4,531'	1,740	surf. (calc.)	
Production	287	5 1/2	17.00	HCP-110	4.892	4.767	17'	12,637'	8 3/4	12,638'	1,860	3,217'	
History: 9/11/2006 Spud by Oxy, clean out to 12,620', CBL TOC @ 3,217', load hole w/ 6% KCL, TCP Morrow , drop guns, SIBHP 116 hrs @ 12,326' 3,882 psi, 170 degF, tag TOF @ 12,509', IP 236 BOPD, 2,423 MCFD, 10 BWPD 12/20/2006 Gas analysis: H2S 0, N2 0.984%, CO2 0.488%, C1 83.229, C2 8.804, C3 4.027, C4i 0.519, C4n 1.041, C5i 0.242, C5n 0.235, C6 0.227, C7+ 0.204, SG 0.6888, BTU 1,170, Z 0.9965 4/24/2025 MIRU 4/25/2025 Release pkr 4/28/2025 CIBP 12,384', circ. MLF, test csg 500#, held, spot 45 sx on plug 4/29/2025 Tag 12,086', test csg 500#, held, spot 60 sx @ 11,789', spot 25 sx @ 8,922', spot 35 sx @ 6,739', spot 25 sx @ 5,410', spot 35 sx @ 4,587' 4/30/2025 Tag 4,288', spot 30 sx @ 4,049', perf 1,891', held pressure, spot 35 sx @ 1,961' 5/1/2025 Tag 1,677', perf 665', circ. 225 sx to surf., cut off well head, top off 25 sx, install marker, well P&A'd								PERFORATIONS					
								top	bottom	zone	status	tft shots	date
								12,434'	12,506'	Morrow	active	19	11/28/06
L-80 TUBING (none)													
	OD (in)	ID (in)	joints	length (ft)	depth (ft)								

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 463651

CONDITIONS

Operator: J R OIL, LTD. CO. P.O. Box 53657 Lubbock, TX 79453	OGRID: 256073
	Action Number: 463651
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	5/15/2025
gcordero	Submit C-103Q within one year of plugging.	5/15/2025