5/19/25, 8:28 AM

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us C-145

Form C-145 Revised May 19, 2017

Permit 390628

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Change of Operator

#### **Previous Operator Information New Operator Information** Effective Effective on the date of approval by the OCD Date: OGRID: 25111 OGRID: 373933 Name: **HUDSON OIL COMPANY OF TEXAS** Name: Saguaro Petroleum, LLC Address: 616 Texas Street Address: 15 Smith Rd **Suite 3002** City, State, Zip: Fort Worth, TX 76102 City, State, Midland, TX 79705

Zip:

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, Saguaro Petroleum, LLC certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

#### Saguaro Petroleum, LLC understands that the OCD's approval of this operator change:

- constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
- constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with
  the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the
  transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

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#### As the operator of record of wells in New Mexico, Saguaro Petroleum, LLC agrees to the following statements:

- 1. Initials \_\_\_\_\_\_\_ tam responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
- 2. Initials I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 NMAC.
- 19.15.9.9 NMAC.
  3. Initials I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See Subsection C of 19.15.7.24 NMAC.
- 4. Initials Use I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
- 5. Initials I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or see well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statues", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
- 6. Initials I am responsible for reporting and remediating releases pursuant to 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record. I am responsible for conducting my own due diligence for any releases that have occurred prior to becoming operator of my wells and related facilities and am responsible for any open releases or unreported releases.
- 7. Initials 1 have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
- 8. Initials For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
- 9. Initials I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
- 10. Initials \_\_\_\_\_\_ If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.
- or liability for any act or omission which occurred while I operated the wells and related facilities.

  11. Initials No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.
- 12. Initials \_\_\_\_\_\_ NMOCD Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

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I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

**Previous Operator New Operator** Signature: Signature: Edward R. Hudson IV Printed Printed Name: Name: Title: Title: Phone: Date: Date: Phone:

Permit 390628

Form 3160-5 (June 2019)

### UNITED STATES DEPARTMENT OF THE INTERIOR BURFALLOF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: December 31, 2024

DE	PAKIMENT OF THE INT	EKIOK				December 51, 2024		
BUR	5. Lease Serial No. See attached list							
Do not use this	NOTICES AND REPOR form for proposals to Use Form 3160-3 (APL	drill or to	re-enter an		6. If Indian, Allottee	or Tribe Name		
SUBMIT IN	TRIPLICATE - Other instruction	ons on page	2		7. If Unit of CA/Agre	reement, Name and/or No.		
1. Type of Well					8. Well Name and No	0. See attached list		
Oil Well Gas V					9 API Well No	See attached list		
2. Name of Operator Saguaro Petrol	121	Dhana Na /	nclude area cod	-1	API Well No.     See attached list     To. Field and Pool or Exploratory Area			
3a. Address 15 Smith Rd, Suite 300 Midland, TX 79705	(4:	32) 262-110		e) 				
<ol> <li>Location of Well (Footage, Sec., T.,).</li> <li>See attached list</li> </ol>	R.,M., or Survey Description)				11. Country or Parish, State Eddy, NM			
12. CHE	ECK THE APPROPRIATE BOX(	ES) TO IND	CATE NATURE	E OF NOT	CE, REPORT OR OT	THER DATA		
TYPE OF SUBMISSION			TY	PE OF AC	TION			
Notice of Intent	Acidize Alter Casing	Deepe	n ulic Fracturing	=	uction (Start/Resume)	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair		Construction		mplete	✓ Other		
	Change Plans		nd Abandon		porarily Abandon			
Final Abandonment Notice	Convert to Injection	Plug B			r Disposal	ork and approximate duration thereof. If		
the Bond under which the work will completion of the involved operation completed. Final Abandonment No is ready for final inspection.)  Hudson Oil Company of Texas Saguaro Petroleum, LLC accel	Il be perfonned or provide the Boons. If the operation results in a natices must be filed only after all rather has transferred operations to obts all applicable terms, conditations. Bond coverage pursuant	nd No. on file nultiple compequirements,  Saguaro Perions, stipula it to 43CFR3	e with BLM/BIA letion or recomp including reclan etroleum, LLC ( tions and restri 1104 for lease a	Required letion in a nation, have OGRID 37 ctions conactivities is	subsequent reports manew interval, a Form 3 to been completed and (73933), effective Decorpting operations of	of all pertinent markers and zones. Attacust be filed within 30 days following 3160-4 must be filed once testing has bee the operator has detennined that the site cember 1, 2024.  conducted on the leased land, or the Petroleum, LLC with BLM Bond		
		L	ike Appro	val by	NMOCD			
			=					
14. I hereby certify that the foregoing is Jason Starnes	true and correct. Name (Printed		Superinter	ndent				
Signature		I	Date		04/10/2	2025		
10	THE SPACE FO	OR FEDE	RAL OR ST	ATE OF	ICE USE			
Approved by	Digitally signed by JENNIFER							
JENNIFER SANCH	HEZ SANCHEZ Date: 2025.05.16 11:10:27 -06'00'		Title Pet	roleur	n Engineer	Date 05/16/2025		
Conditions of approval, if any, are attack certify that the applicant holds legal or e which would entitle the applicant to con	quitable title to those rights in the		or Office R	RFO				
Title 18 U.S.C Section 1001 and Title 43 any false, fictitious or fraudulent statement	B U.S.C Section 1212, make it a cents or representations as to any r	rime for any natter within	person knowingl its jurisdiction.	y and will	ully to make to any de	epartment or agency of the United States		

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Com	ADD/NOC ID	Mall Name	Wall Number Operator	Lagga Numbar	Ctatus
Com	APD/NOS ID 3001525976 96AIR2547ACBF	Well Name 8809 JV-P	Well Number Operator  1 HUDSON OIL COMPANY OF TEXAS	Lease Number NMLC029415B	Status POW
	3001526067 96AIR2548ACBF	8809 JV-P PUCKET	2 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	POW
	3001525007 96AIR2348ACBF	PUCKETT A	3 HUDSON OIL COMPANY OF TEXAS	NMLC029415A	POW
	3001505380 96AIR2495ACBF	PUCKETT A	5 HUDSON OIL COMPANY OF TEXAS		POW
	3001505383 96AIR2497ACBF	PUCKETT A	7 HUDSON OIL COMPANY OF TEXAS		POW
	3001505384 96AIR2498ACBF	PUCKETT A	8 HUDSON OIL COMPANY OF TEXAS	NMLC029415A	
	3001505387 96AIR2501ACBF	PUCKETT A		NMLC029415A	POW
	3001505388 96AIR2502ACBF		11 HUDSON OIL COMPANY OF TEXAS 12 HUDSON OIL COMPANY OF TEXAS	NMLC029415A	
	3001505135 96AIR2487ACBF	PUCKETT A PUCKETT A	14 HUDSON OIL COMPANY OF TEXAS	NMLC029415A	POW
	3001505136 96AIR2488ACBF	PUCKETT A	15 HUDSON OIL COMPANY OF TEXAS	NMLC029415A	
	3001505137 96AIR2489ACBF	PUCKETT A	17 HUDSON OIL COMPANY OF TEXAS	NMLC029415A	POW
	3001505138 96AIR2490ACBF	PUCKETT A	18 HUDSON OIL COMPANY OF TEXAS	NMLC029415A	
	3001505395 96AIR2507ACBF	PUCKETT A	20 HUDSON OIL COMPANY OF TEXAS	NMLC029415A	
	3001505392 96AIR2504ACBF	PUCKETT A	23 HUDSON OIL COMPANY OF TEXAS		
	3001510303 96AIR2509ACBF	PUCKETT A	25 HUDSON OIL COMPANY OF TEXAS	NMLC029415A	POW
	3001510303 90AIR2509ACBF	PUCKETT A	27 HUDSON OIL COMPANY OF TEXAS	NMLC029415A	
	3001531304 00LA0631ACBF	PUCKETT A LL	1 HUDSON OIL COMPANY OF TEXAS	NMLC029415A	
	3001531304 00LA0627ACBF	PUCKETT A LL	3 HUDSON OIL COMPANY OF TEXAS	NMLC029415A	
	3001505375 96AIR2515ACBF	PUCKETT B	2 HUDSON OIL COMPANY OF TEXAS	NMLC029415A	WIW
	3001505397 96AIR2518ACBF	PUCKETT B	6 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	POW
	3001505430 96AIR2519ACBF	PUCKETT B	7 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	
	3001505398 96AIR2520ACBF	PUCKETT B	8 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	POW
	3001505399 96AIR2521ACBF	PUCKETT B	9 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	POW
	3001505401 96AIR2523ACBF	PUCKETT B	11 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	WIW
	3001505401 90AIR2523ACBF	PUCKETT B	12 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	WIW
	3001505403 96AIR2525ACBF	PUCKETT B	13 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	POW
	3001505404 96AIR2526ACBF	PUCKETT B	14 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	WIW
	3001505407 96AIR2529ACBF	PUCKETT B	17 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	POW
	3001505409 96AIR2531ACBF	PUCKETT B	19 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	POW
	3001505410 96AIR2532ACBF	PUCKETT B	20 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	WIW
	3001510460 96AIR2534ACBF	PUCKETT B	22 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	WIW
	3001510478 96AIR2535ACBF	PUCKETT B	23 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	POW
	3001522207 96AIR2536ACBF	PUCKETT B	24 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	POW
	3001522208 96AIR2537ACBF	PUCKETT B	25 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	POW
	3001522445 96AIR2538ACBF	PUCKETT B	26 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	POW
	3001522446 96AIR2539ACBF	PUCKETT B	27 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	
	3001523230 96AIR2540ACBF	PUCKETT B	28 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	
	3001523802 96AIR2541ACBF	PUCKETT B	29 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	
	3001523803 96AIR2542ACBF	PUCKETT B	30 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	
	3001524892 96AIR2543ACBF	PUCKETT B	31 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	
	3001524893 96AIR2544ACBF	PUCKETT B	32 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	
	3001528596 96AIR2545ACBF	PUCKETT B	33 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	
	3001528597 96AIR2546ACBF	PUCKETT B	34 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	
	3001530876 00LA0072ACBF	PUCKETT B	35 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	
	3001530877 00LA0070ACBF	PUCKETT B	36 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	
	3001532008 01LA0820ACBF	PUCKETT B	37 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	
	3001531303 00LA0569ACBF	PUCKETT B W H	1 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	
	3001534746 06LD0552ACBF	PUCKETT NORTH	1 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	
	3001536632 08CMR0321ACBF		2 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	
	3001536633 08CMR0319ACBF		3 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	
	3001537158 09CMR0246ACBF		4 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	
	3001537159 09CMR0248ACBF		5 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	
	3001537160 09CMR0250ACBF		6 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	
	3001537161 09CMR0252ACBF		7 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	
	3001537947 10DLM0396ACBF		8 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	
	3001537912 10DLM0405ACBF		10 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	
	3001537913 10DLM0392ACBF		11 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	

3001539194 11DLM0572ACBF	PUCKETT NORTH	12 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	POW
3001539193 11DLM0574ACBF	PUCKETT NORTH	13 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	POW
3001539583 11KMS1002ACBF	PUCKETT NORTH	14 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	POW
3001540169 11DLM0578ACBF	PUCKETT NORTH	15 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	POW
3001540712 12DLM1133ACBF	PUCKETT NORTH	16 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	POW
3001540713 12DLM1131ACBF	PUCKETT NORTH	17 HUDSON OIL COMPANY OF TEXAS	NMLC029415B	POW
3001541722 13DLM1958ACBE	PUCKETT NORTH	18 HUDSON OIL COMPANY OF TEXAS	NMI C029415B	POW

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Wells Selected for Transfer

Permit 390628

#### **63 Wells Selected for Transfer**

From:		OGRID:
	HUDSON OIL COMPANY OF TEXAS	25111
To:		OGRID:
	Saguaro Petroleum, LLC	373933

#### OCD District: Artesia (63 Wells selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Pool ID	Pool Name	Well Type
337286	8809 JV-P PUCKETT #001	F	G-25-17S-31E	G	30-015-25976			0
	8809 JV-P PUCKETT #002	F	K-25-17S-31E	K	30-015-26067			0
337284	PUCKETT A #003	F	C-24-17S-31E	С	30-015-05378			0
	PUCKETT A #005	F	G-24-17S-31E	G	30-015-05380			0
	PUCKETT A #007	F	J-24-17S-31E	J	30-015-05383			0
	PUCKETT A #011	F	I-24-17S-31E	ı	30-015-05387			0
	PUCKETT A #012	F	K-24-17S-31E	K	30-015-05388			0
	PUCKETT A #014	F	M-13-17S-31E	М	30-015-05135			0
	PUCKETT A #015	F	O-13-17S-31E	0	30-015-05136			0
	PUCKETT A #017	F	N-13-17S-31E	N	30-015-05137			0
	PUCKETT A #018	F	P-13-17S-31E	Р	30-015-05138			0
	PUCKETT A #020	F	F-24-17S-31E	F	30-015-05395			1
	PUCKETT A #023	F	J-24-17S-31E	J	30-015-05392			1
	PUCKETT A #025	F	O-13-17S-31E	0	30-015-10303			0
	PUCKETT A #027	F	K-24-17S-31E	K	30-015-10457			0
337288	PUCKETT A LL #001	F	O-13-17S-31E	0	30-015-31304			0
	PUCKETT A LL #003	F	M-13-17S-31E	M	30-015-31306			0
337285	PUCKETT B #002	F	P-24-17S-31E	P	30-015-05375			1
00.200	PUCKETT B #006	F	A-25-17S-31E	A	30-015-05397			0
	PUCKETT B #007	F	B-25-17S-31E	В	30-015-05430			<del>-  </del>
	PUCKETT B #008	F	C-25-17S-31E	С	30-015-05398			0
	PUCKETT B #009	F	H-25-17S-31E	Н	30-015-05399			0
	PUCKETT B #011	F	P-25-17S-31E	P	30-015-05401			<del>-  </del>
	PUCKETT B #012	F	J-25-17S-31E	J	30-015-05402			<del>-  </del>
	PUCKETT B #013	F	0-25-17S-31E	0	30-015-05403			0
	PUCKETT B #014	F	D-25-17S-31E	D	30-015-05404			
	PUCKETT B #017	F	K-25-17S-31E	K	30-015-05407			0
	PUCKETT B #019	F	K-25-17S-31E	K	30-015-05409			0
	PUCKETT B #019	F	N-25-17S-31E	N	30-015-05410	+		
	PUCKETT B #020	F	P-24-17S-31E	P	30-015-03410	+		<del>-                                     </del>
	PUCKETT B #023	F	M-24-17S-31E	M	30-015-10478			0
		F	+	_	30-015-10478	+		0
	PUCKETT B #024	F	A-25-17S-31E	A G	+	+		0
	PUCKETT B #025	F	G-25-17S-31E		30-015-22208			0
	PUCKETT B #026	F	H-25-17S-31E	Н	30-015-22445			0
	PUCKETT B #027		B-25-17S-31E	В	30-015-22446			
	PUCKETT B #028	F	J-25-17S-31E	J	30-015-23230			0
	PUCKETT B #029		O-25-17S-31E	0	30-015-23802			
	PUCKETT B #030	F	I-25-17S-31E	<u> </u>	30-015-23803			0
	PUCKETT B #031	F	P-25-17S-31E	P	30-015-24892	1		0
	PUCKETT B #032	F	N-25-17S-31E	N	30-015-24893	1		0
	PUCKETT B #033	F	C-25-17S-31E	С	30-015-28596	1		0
	PUCKETT B #034	F	B-25-17S-31E	В	30-015-28597		1	0
	PUCKETT B #035	F	C-25-17S-31E	С	30-015-30876		1	0
	PUCKETT B #036	F	F-25-17S-31E	F	30-015-30877		1	0
00700-	PUCKETT B #037	F	G-13-17S-31E	G	30-015-32008	1		G
337287	PUCKETT B WH #001	F	E-25-17S-31E	E	30-015-31303			0
337289	PUCKETT NORTH #001	F	L-12-17S-31E	L	30-015-34746	-		0
	PUCKETT NORTH #002	F	K-12-17S-31E	K	30-015-36632	-		0
	PUCKETT NORTH #003	F	N-12-17S-31E	N	30-015-36633			0
	PUCKETT NORTH #004	F	J-12-17S-31E	J	30-015-37158			0
	PUCKETT NORTH #005	F	B-12-17S-31E	В	30-015-37159			0
	PUCKETT NORTH #006	F	M-12-17S-31E	М	30-015-37160			0
	PUCKETT NORTH #007	F	C-13-17S-31E	С	30-015-37161			0
	PUCKETT NORTH #008	F	G-12-17S-31E	G	30-015-37947			0
	PUCKETT NORTH #010	F	F-12-17S-31E	F	30-015-37912			0
	PUCKETT NORTH #011	F	C-12-17S-31E	С	30-015-37913	1		0

PUCKETT NORTH #012	F	D-12-17S-31E	D	30-015-39194	0
PUCKETT NORTH #013	F	E-12-17S-31E	E	30-015-39193	0
PUCKETT NORTH #014	F	I-12-17S-31E	1	30-015-39583	0
PUCKETT NORTH #015	F	P-12-17S-31E	Р	30-015-40169	0
PUCKETT NORTH #016	F	H-12-17S-31E	Н	30-015-40712	0
PUCKETT NORTH #017	F	A-12-17S-31E	Α	30-015-40713	0
PUCKETT NORTH #018	F	B-13-17S-31E	В	30-015-41722	0